

W. M. O. N. M. O. SUBMIT IN TRIPLICATE
OTHER INSTRUCT
REVERSE SIDE

FORM APPROVED
BUDGET BUREAU NO. 1004-C-136
EXPIRES DECEMBER 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

145

5. LEASE DESIGNATION AND SERIAL NO.
NM32636

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

b. TYPE OF WELL
OIL ☒ GAS ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. UNIT AGREEMENT NAME
N/A

2. NAME OF OPERATOR
RB OPERATING COMPANY

8. FARM OR LEASE NAME, WELL NO.
9443
AMOCO "11" FEDERAL NO. 8

3. ADDRESS AND TELEPHONE NO.
601 N. MARIENFELD, SUITE 102, MIDLAND, TEXAS 79701 (915) 682-0095

9. API WELL NO.
30-015-29989

4. LOCATION OF WELL (REPORT LOCATION CLEARLY AND IN ACCORDANCE WITH ANY STATE REQUIREMENTS.)
AT SURFACE
800 FEL, 545 FNL, SEC. 11, T23S, R28E, EDDY CO., NEW MEXICO
AT PROPOSED PROD ZONE
SAME

10. FIELD AND POOL OR WILDCAT
EAST LOVING DELAWARE

11. SEC. T.R.M. OR BLK AND SVY OR AREA
SEC. 11, T23S, R28E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 MILES NORTHEAST OF LOVING NEW MEXICO

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DISTANCE FROM PROPOSED *
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(ALSO TO NEAREST DRILLING UNIT LINE, IF ANY)
545' N. LINE OF E/2

16. NO. OF ACRES IN LEASE
320 ACRES

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40 ACRES

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
1500'

19. PROPOSED DEPTH
6350'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (SHOW WHETHER OF, RT, GR, ETC.)
3040' G.L.

22. APPROX. DATE WORK WILL START*
4-1-98

23. PROPOSED CASING AND CEMENTING PROGRAM CONTROLLED WATER BASIN

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	570'	1670 SACKS, DV TOOL @ 3350'
7-7/8"	5-1/2"	15.5 & 17#	6350'	

1. DRILL 12-1/4" HOLE TO 570', RUN 8-5/8" CASING AND CEMENT WITH 350 SACKS.
2. TEST CASING TO 1500', IF SUCCESSFUL DRILL OUT CEMENT AND TEST TO 22 PPG EQUIVALENT.
3. DRILL 7-7/8" HOLE TO T.D.
4. MUD LOG FROM 3600' TO T.D.
5. ELECTRIC LOG AT T.D. TO SURFACE CASING
6. IF COMMERCIAL, SET 5-1/2" CASING TO T.D. CEMENT TO SURFACE WITH 1670 SACKS.
7. COMPLETION PROGRAM WILL BE SUBMITTED UNDER SUNDRY NOTICE.
8. IF NON-COMMERCIAL, PLUG AS PER BLM AND NEW MEXICO OIL & GAS COMMISSION SPECIFICATIONS.

Post ID-1
1-16-98
HPE+
WITNESS
RECEIVED
OCD ARTESIA
11:53

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 11-21-97
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. _____ APPROVAL DATE _____

APPLICATION APPROVAL DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.
CONDITIONS OF APPROVAL, IF ANY:
(ORIG. SGD) ADM, MINERALS

APPROVED BY _____ TITLE _____ DATE 12/24/97