

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915-688-5532

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FNL, 660'FWL
SEC 1, T23S, R31E

5. Lease Designation and Serial No.

NH-22080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BARCLAY FEDERAL

16

9. API Well No.

30-015-30067

10. Field and Pool, or exploratory Area

LIVINGSTON RIDGE (DEL)

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS NOTICE IS TO REQUEST TO CHANGE THE INTERMEDIATE CASING FROM 32# TO 28# PER FOOT AS INDICATED ON THE ATTACHED CASING DESCRIPTION.

ALL OTHER CASING SPECIFICATIONS ON THE APPLICATION TO DRILL WILL REMAIN THE SAME.

DENIED

(ORIG. SGD.) LES BABYAK

APR 15 1998

14. I hereby certify that the foregoing is true and correct

Signed

James Cherry

Title REG./COMP. ASSISTANT

Date 4/2/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MAVERICK TUBE CORPORATION

CASING (or) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

Pipe Outside Diameter (ins)	8.625
Pipe Wall Thickness (ins)	0.304
Nominal Weight per Foot (lbs)	28.00
Thread Name	SHORT THD CASING
Grade Name	M55 PIPE K55 CPL
Pipe Minimum Yield (psi)	55,000
Pipe Minimum Ultimate (psi)	75,000
Coupling Minimum Yield (psi)	55,000
Coupling Minimum Ultimate (psi)	95,000
Coupling or Joint Outside Diameter (ins)	9.625
Drift Diameter (ins)	7.892
Plain End Weight per Foot (lbs)	27.04
Joint Strength (lbs)	311,000
Internal Yield (psi)	3,390
Collapse Rating (psi)	1,880