

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11/11/99
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CLSF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-94835
2. Name of Operator Penwell Energy, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 600 N. Marienfeld, Suite 1100, Midland, TX; (915) 683-2534	7. If Unit or CA, Agreement Designation 2290
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FEL, Sec. 17, T-21S, R-25E, Eddy Co., NM	8. Well Name and No. Peregrine "17" Fed Com. #1
	9. API Well No. 30-015-30118
	10. Field and Pool, or Exploratory Area Catclaw Draw Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Extension Request</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Penwell Energy, Inc. hereby requests a 1 year drilling extension on the approved APD for the above mentioned well. This request is made due to scheduling problems during 1998.



APPROVED FOR 12 MONTH PERIOD

BIDDING 2/3/2000

14. I hereby certify that the foregoing is true and correct

Signed Linda Walber

Title Regulatory Analyst

Date 01/05/99

(This space for Federal or State office use)

Approved by (ORIG. COPY) JOE G. LARA

Title

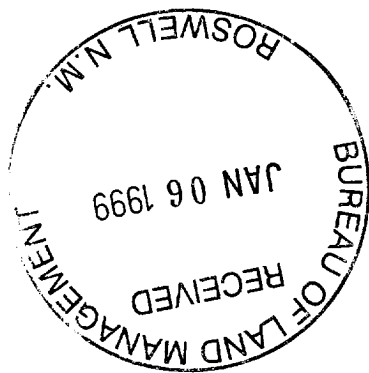
Permitting Engineer

Date 1/13/1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



UNITED STATES
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SUBI N. M. M. TRIPPLICATE
N. M. M. Division
811 S. 1ST ST.
ARTESIA, NM 88210

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

11/17/97

B. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

147380

PENWELL ENERGY, INC. (BILL PIERCE) (915-683-2534)

3. ADDRESS AND TELEPHONE NO.

600 NORTH MARIENFELD SUITE 1100 MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1650' FSL & 990' FEL SEC. 17 T21S-R25E EDDY CO. NM

At proposed prod. zone

SAME

W I

RECEIVED
OCD - ARTESIA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 12 miles Northwest of Carlsbad New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any) 1650'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

NA

10,500' SURFACE

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3435' GR.

22. APPROX. DATE WORK WILL START
As soon as approved

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	Conductor	NA	40'	Cement to surface with Radi-
17 1/2"	H-40 13 3/8"	48	400'	400 Sx. circulate cement to
12 1/2"	J-55 9 5/8"	36	2600'	1200 Sx. " " "
8 3/4"	S-95, N-80 5 1/2"	17	10,500'	1450 Sx. cement in two stage
	J-55			

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Radi-
2. Drill 17 1/2" hole to 400'. Run and set 400' of 13 3/8" 48# H-40 ST&C casing. Cement with 400 Sx. of Class "C" + 2% CaCl, + additives, circulate cement to surface.
3. Drill 12 1/2" hole to 2600'. Run and set 2600' of 9 5/8" 36# J-55 ST&C casing. Cement with 900 Sx. of Class "C" Halco Light + additives, tail in with 300 Sx. of Class "C" + additives, circulate cement to surface.
4. Drill 8 3/4" hole to 10,500'. Run and set 10,500' of 5 1/2" casing as follows: 700' of S-95 LT&C, 5100' of 17# N-80, 1600' of 17# J-55, 3100' of 17# J-55 Buttruss. Cement in 2 stages. DV tool at 5000±' cement 1 st stage with 900 Sx. of Class "H" Halco light, in with 200 Sx of Class "H" + 1% CFR-2 + 8# salt/Sx. 2 nd stage with 350 Sx. Class "H" + additives, Estimate top of cement 2400'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill deepening directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Armando A. Lopez

TITLE Agent

DATE 11/11/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations

CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) ARMANDO A. LOPEZ

APPROVED BY

TITLE

Armando A. Lopez

DATE

2-3-98

