

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED *CSF*
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas ☐ Other

2. Name of Operator

CHI OPERATING, INC.

3. Address and Telephone No.

P.O. BOX 1799 MIDLAND, TEXAS 79702

4. Location of Well (Footage, T., R., M., or Survey Description)

2300 FSL & 660 FEET

SECTION 12, T19S, R30E

175015 7601E

5. Lease Designation and Serial No.

NM-0560353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LAND RUSH 12 FED.COM. #1

9. API Well No.

30-015-38197

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Released drilling rig 8/01/98.

Commenced completion on 8/10/98. Cleaned out to PBTD of 12,259. CBL-TOC 10,700'. TIH w/ PKR & 2 3/8" tbg. & set @ 11726'. Perf'd MORROW ZONE w/ TTG-2SPF @ 11,966-76, 11,895-96, 11,875-76, 11,852-62'. Acidized 8/18/98 & placed on test. Ran buildup, BHP-4797PSI. Fractured 9/22/98 w/ 30,000gals. foam & 24,000 lbs proppant. Recovered load. Production tests averaging 70 MCFPD & 9 BWPD.

Will start re-completion in the ATOKA AD Sand, 11,312-342', on or about 11/17/98.

Will set S-lok-10,000# blinkg. plug in PKR @ 11,726'. Get off PKR, test & TOH. PU TCP guns, TIH, perf & test selected interval.

Acid & frac if warranted.

14. I hereby certify that the foregoing is true and correct

Signed

John W. Wolf

Title

ENGINEER

Date

11/11/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.