

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V  
Lotos Federal  
Well #5

9. API Well No.

30 015 - 30217

10. Field and Pool, or Exploratory Area  
Delaware/Bone Springs

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION  
Other

2. Name of Operator

Sonat Exploration Co.-Midland

3. Address and Telephone No.

110 W. Louisiana, Suite 500, Midland, Texas 79701 915 684-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1830' FSL & 660' FEL  
TD: Sec 9, T24S, R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Request permit extension  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We respectfully request an extension to the drilling permit issued for the Lotos Federal, Well #5 which was issued on April 17, 1998.

We anticipated that the well would be drilled during the 1998. Economics are being evaluated and we would appreciate a 12 month extension to the permit.

(There was no API number listed on the permitted application - copy enclosed)

Approved For 12 Month Period

Ending 4/17/2000

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 2-10-99

(This space is for use by the State or Federal office.)

Approved by

Title

Petroleum Engineer

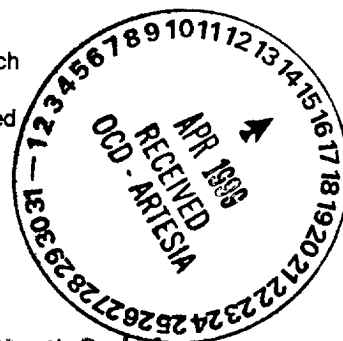
Date

Conditions of approval, if any:

See attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side





RECEIVED  
JLM  
MOSWELL, NM

1916

RECEIVED

PRAIRIE CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

T. 24 S., R. 31 E., Sec. 9 All

For the purpose of: Protecting Prairie Chickens:

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in Lesser Prairie Chicken Habitat during the period of March 15 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m. The 3:00a.m. and 9:00a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.