	111	Cons. Division s. 1ST ST.		F IN		N
Form 3160-3 (July 1992)	UNIT	NM 88210-2834	(Othe r	r instructions on everse side)	FORM APP OMB NO. 1 Expires: Februa	004-0136
1 •		COF THE INTER			5. LEASE DEBIGNATION NM-94838	AND SERIAL NO.
APPL	ICATION FOR P	ERMIT TO DRIL	L OR DEEP	PEN	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
a. TYPE OF WORK	RILL X	DEEPEN			7. UNIT AGREEMENT N	1K3
b. TYPE OF WELL OIL WELL	GAS WELL X OTHER			MULTIPLE	8. FARM OR LEASE NAME, WE	LL NO. 2084
. NAME OF OPERATOR	14738	0		N	FH "29" FEDERA	L COM. #
PENWELL ENERG ADDRESS AND TELEPHONE NO 600 NORTH MAR	D.	LL PIERCE) Ph 100 MIDLAND, TE	<u>915-683-25</u> XAS 79701	RECEIVED ARTESA	30-115- 2 10. FIELD AND POOL, 0	30223 WILDCAT
. LOCATION OF WELL () At surface	Report location clearly and	in accordance with any S	State requirement	s.•) 000	South Carlsbad	
	660' FWL SEC. 29	9 T23S-R26E ED	DY CO. NM		11. SEC., T., R., M., OR I AND SURVEY OR AN	
At proposed prod. zo	SAME	vt	J		SEC. 29 T23	3S-R26E
	AND DIRECTION FROM NEAD				12. COUNTY OR PARISH	
5. DISTANCE FROM PROI			O. OF ACRES IN L	EASE 17. NO. 0	EDDY CO	NM NM
	LINE, FT. lg. unit line, if any)	660'	320		HIS WELL 320	
S. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON TH	DRILLING, COMPLETED,		2,000	20. rota ROTA	RY OR CABLE TOOLS	
	hether DF, RT, GR, etc.)	CARLSOAD CO			99 488807 5488 80	RK WILL START
	3468' GR.			HAIGA DA	AS soon as ap	proved
3.		PROPOSED CASING ANI	D CEMENTING P	ROGRAM		_ <u>.</u>
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP		QUANTITY OF CEMEN	
25"	Conductor	<u>NA</u>	40.000	igeo Cement	<u>to surface wit</u>	<u>h Redi-mi</u>
171.11	111 / 0 12 2/01	1 / 9	60	1500 650 S	v circulate to) surface
<u>17½''</u> 12½''	<u>H-40 13 3/8"</u> J-55 9 5/8"	48	<u>606</u> .111 2500'		<u>x. circulate to</u> S x. circulate t	
12 ¹ / ₄ " 8 3/4"	J-55 9 5/8" S-95 N-80 5 ¹ 2"	<u> </u>	2500' 12,000'	1550 s 2400 s	S x. circulate t Sx cement in 2	o-surface stages
12½" 8 3/4" 1. Drill 25"	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	36 17 40' of 20" con	2500' 12,000' nductor and	1550 9 2400 9 cement to 9	Sx. circulate t Sx cement in 2 surface with Re	stages stages edi-mix.
12½" 8 3/4" 1. Drill 25" 2 Drill 175"	J-55 9 5/8" S-95 N-80 5 ¹ 2"	36 17 : 40' of 20" con in and set 600'	2500' 12,000' aductor and of 13 3/8"	1550 S 2400 S cement to S 48# H-40 S	Sx. circulate t Sx cement in 2 surface with Re	stages stages edi-mix.
12½" 8 3/4" 1. Drill 25" 2 Drill 17½" 650 Sx. of 3. Drill 12¼" with 200 S of Class ' tail in wi	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	36 17 40' of 20" con and set 600' CaCl, circulate Run a-d set 250 c Class "C" + 1 4 flocele/Sx. Lass "C" + 2% Ca	2500' 12,000' aductor and of 13 3/8" cement to 00' of 9 5/ 10% Cal-Sea + 1# Gils aCl, circul	1550 s 2400 s cement to s 48# H-40 s surface. 8" 48# J-55 1 + 2% CaCl onite/Sx. + ate cement s	Sx. circulate to Sx cement in 2 surface with Re T&C casing. Cem ST&C casing. (follow with 1 6% Gel + 12% S to surface.	stages stages edi-mix. ment with Cement 100 Sx. Salt,
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12½" 8 3/4" 1. Drill 25" 2 Drill 17½" 650 Sx. of 3. Drili 12¼" with 200 S of Class ' tail in wi 4. Drill 8 3/ 17# S-95 I Modified S stage 1050 tail in wi	J-55 9 5/8" S-95 N-80 5 ¹ / ₂ " hole to 40'. Set hloe to 600'. Ru Class "C" + 2% C ' hole to 2500'. Sx. of Thixotropi 'C" Halco Light + ith 250 Sx. of Cl /4" hole to 12,00 LT&C, 10000' of 1 Super "H" + .4 CH O Sx. of Class "C ith 200 Sx. of Cl	36 17 40' of 20" con an and set 600' CaCl, circulate Run a-d set 250 C Class "C" + 1 4 ¹ / ₄ flocele/Sx. Lass "C" + 2% Ca 00'. Run and set 17# N-80 LT&C. C FR-3 + 5# Gilson C" Halco Light + Lass "C" + 2% Ca	2500' 12,000' iductor and of 13 3/8" cement to 00' of 9 5/ 10% Cal-Sea + 1# Gils AC1, circul 12,000' o Cement in t nite/ Sx. + + ½# flocel AC1. a on present product al depths. Give blow	1550 9 2400 9 cement to s 48# H-40 97 surface. 8" 48# J-55 1 + 2% CaCl onite/Sx. + ate cement f f 5½" casing wo stages. .5% Halad e/Sx. + 1# 0 ve zone and proposed out preventer program.	Sx. circulate to Sx cement in 2 surface with Re T&C casing. Cem ST&C casing. Cem ST&C casing. Cem ST&C casing. Cem follow with 12 6% Gel + 12% St to surface. g as follows. 2 Ist stage 1100 344 + 3# salt/S Gilsonite/Sx St S	consurface stages edi-mix. ment with Cement 100 Sx. Salt, 2000' of Sx. of Sx. of Sx. 2nd + 6% Gel,
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12½" 8 3/4" 1. Drill 25" 2 Drill 17½" 650 Sx. of 3. Drill 12½" with 200 S of Class ' tail in wi 4. Drill 8 3/ 17# S-95 I Modified S stage 1050 tail in wi * ABOVE SPACE DESCRIP ************************************	J-55 9 5/8" S-95 N-80 $5\frac{1}{2}$ " hole to 40'. Set hloe to 600'. Ru Class "C" + 2% C ' hole to 2500'. Sx. of Thixotropi 'C" Halco Light + ith 250 Sx. of Cl (4" hole to 12,00 LT&C, 10000' of 1 Super "H" + .4 CH O Sx. of Class "C ith 200 Sx. of Cl BE PROPOSED PROGRAM: If rtiment data on subsurface location	36 17 40' of 20" con and set 600' CaCl, circulate Rur a-d set 250 C Class "C" + 1 4 flocele/Sx. Lass "C" + 2% Ca 00'. Run and set 17# N-80 LT&C. C FR-3 + 5# Gilson C" Halco Light + Lass "C" + 2% Ca proposal is to deepen, give data and measured and true vertice	2500' 12,000' 12,000' aductor and of 13 3/8" cement to 00' of 9 5/ 10% Cal-Sea + 1# Gils aCl, circul cl,	1550 second seco	Sx. circulate to Sx. cement in 2 surface with Re T&C casing. Cem ST&C casing. Cem ST&C casing. Cem ST&C casing. Cem (follow with 12 6% Gel + 12% St to surface. g as follows. 2 Ist stage 1100 344 + 3# salt/S Gilsonite/Sx St St Stage 1100 344 + 3# salt/S Gilsonite/Sx St St Stage 1100 St S	stages stages edi-mix. ment with Cement 100 Sx. Salt, 2000' of Sx. of Sx. of Sx. 2nd + 6% Gel, 2000's f Sx. 2nd + 6% Gel,
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BOSWELL OFFICE

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410 State of New Mexicc

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT

API	Number			Pool Code				- Pool Name			
Property	C		739	60			UTH CARLSBAD	-MORROW			
20840	Lode			-		erty Nar			Well N	umber	
OGRID N	io	+	FH "29" Federal Com					2			
147380					-	ator Nar			Elevation		
					Penwell				3468'		
UL or lot No.		T			Surfac						
	Section	Township	Range	Lot Idn	Feet fro		North/South line	Feet from the	East/West line	County	
L	29	23 S	26 E		17.	30	South	660	West	Eddy	
			Bottom	Hole Lo	cation I	f Diffe	rent From Sur	face	I		
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro		North/South line	Feet from the	East/West line	County	
										county	
Dedicated Acres	s Joint o	r Infill Cor	solidation C	ode Or	der No.						
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					II HAS	BEEN	APPROVED BY 1	THE DIVISION			
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ARRANGEMENT SRRA

1500 Series 5000 PSI WP

> EXHIBIT "E" B.O.P. SKETCH TO BE USED ON PENWELL ENERGY, INC. FH "29" FEDERAL COM. # 2 UNIT "L" SECTION 29 T23S-R26E EDDY CO. NM



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FIGURE K4-2. Typical choice manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "E-1" CHOKE MANIFOLD & CLOSING UNIT

PENWELL ENERGY, INC. FH "29" FEDERAL COM. # 2 UNIT "L" SECTION 29 EDDY CO. NM T23S-R26E