# N. M. Oil Cons. Division

Form 3160-3 (July 1992)

UNITED STATES

ARTESIA, NM 88(216) 2000 PLANTESIA CATE reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

## DEPARTMENT OF THE INTERIOR

		nd managemen	• •			LC-029387	<b>7</b> B
APPLIC	ATION FOR PE	RMIT TO DR	ILL OR DEEPEN	]		5. IF INDIAN, ALLOTTEE OF	R TRIBE NAME
I. TYPE OF WORK	7. UNIT AGREEMENT NAME						
. TYPE OF WELL							
METT X	GAS WELL OTHER		SINGLE ZONE	MULTIF ZONE	" D	B. FARM OR LEASE NAME,	WELL NO.
NAME OF OPERATOR		Shugart C #8 / 9					
SDX Resources, Ir		9. API WELL NO.					
ADDRESS AND TELEPHON	-	30-0/5-302 10. FIELD AND POOL, OR WILDCAT Shugart (Y,SR,Q,G)					
PO Box 5061, Mid							
OCATION OF WELL (Repor	_						
At surface 990' FSL 2	2310' FEL		() A		,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Same			OCHECE	1111	i	Sec 30, T18S, R31E, O	
	DIRECTION FROM NEAREST TO	NAME OF BOOT OFFICE	· AR	750-		12. COUNTY OR PARISH	13. STATE
9 miles SE of Loco		JAN OR POST OFFICE		1ES14	1	Eddy	NM
DISTANCE FROM PROPOS		330'	16, NO. OF ACRES IN LEASE	Т	17. NO. OF AC	RES ASSIGNED	
LOCATION TO NEAREST		<b>330</b> '	160		TO THIS V		
PROPERTY OR LEASE LIN Also to nearest drig. unit line		330	19. PROPOSED DEPTH		20 POTABY	OR CABLE TOOLS	
DISTANCE FROM PROPOS TO NEAREST WELL, DRILL	LING, COMPLETED,	738' 19. PROPOSED DEPTH 4000'			ZU. NOIANT	Rotary	
OR APPLIED FOR, ON THE				4 M.2		22. APPROX. DATE WORK	KWILL START*
3577' GR	of DF, RT, CROSWELL	CONTRUCL	ED MAIER DAS	<b>114</b>		06/01/98	
		PROPOSED CAS	ING AND CEMENTING PRO	OGRAM		<del> </del>	· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO			· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMEN	vit
12-1/4"	8-5/8" J-55	24#	500'	W	TNESS	400 sx Class (	
7-7/8"	5-1/2" J-55 or	9.5# - 17#		VIT	TNESS	250 m 50/50 DO	7.0
			7 7000	M P 3		330 8X 30/30 PO	Z C
	4-1/2" J-55					350 sx 50/50 PO 400 sx 35/65 PO	ZC
DT-CNL-GR & DL Speciific programs a Drilling Program Surface Use & Oper 12S Plan Exhibits 1: BOP 2: Plat 3: Planne 4: One M	4-1/2" J-55 4" hole to appx 500'. S. L.). Run 4-1/2" or 5-1/2 as per Onshore Oil & 0	et 8-5/8" sruface 2" csg & circ cmt Gas Order #1 are	csg & circ C cmt to suito surface. Will perfit	urface. & stimuling atta APP GEN SPE	Drill 7-7/8" late as nec chments: PROVAL S	400 sx 35/65 PO	Pen hole log n production ID-/ HPI 98
Drilling Programs a Drilling Program Surface Use & Oper 12S Plan Exhibits 1: BOP 2: Plat 3: Planne 4: One M 5: Drilling	4-1/2" J-55 4" hole to appx 500'. S. L.). Run 4-1/2" or 5-1/2 as per Onshore Oil & Crating Plan ad ROW's (access roadlie Radius Map	et 8-5/8" sruface 2" csg & circ cmt  Gas Order #1 are  ds & flowlines & lis to deepen, give dat locations and measur	csg & circ C cmt to suit to surface. Will perf de outlined in the following high lines)	APP GEN SPE	Drill 7-7/8" late as necessaries PROVAL SIERAL RECIAL STACHED	hole to TD. Run operatory for optimum  Particle ALA SUBJECT TO EQUIREMENTS IPULATIONS	pen hole log n production  ID-1  API  -98-  AN: al is to drill or
Specific programs a prilling Program Surface Use & Oper 12S Plan Exhibits 1: BOP 2: Plat 3: Planne 4: One M 5: Drilling ABOVE SPACE DESCRIPTION OF PAGE 15 PAG	4-1/2" J-55 4" hole to appx 500'. S.L.). Run 4-1/2" or 5-1/2 as per Onshore Oil & Crating Plan ad ROW's (access roadlile Radius Map a Rig Layout attible PROGRAM: If proposal pertinent data on subsurface	et 8-5/8" sruface 2" csg & circ cmt  Gas Order #1 are  ds & flowlines & lis to deepen, give dat locations and measur	csg & circ C cmt to suit to surface. Will perform to surface. Will perform the outlined in the following thingh lines)	APP GEN SPE	Drill 7-7/8" late as necessaries PROVAL SIERAL RECIAL STACHED	hole to TD. Run of essary for optimum  Partial  SUBJECT TO  EQUIREMENTS  IPULATIONS  oductive zone. If propose program, if any.	pen hole log n production  ID-1  API  -98-  AN: al is to drill or
Specific programs a prilling Program Surface Use & Oper 12S Plan Exhibits 1: BOP 2: Plat 3: Planne 4: One M 5: Drilling ABOVE SPACE DESCRIPPING BY PROGRAM STATE OF THE PROGRAM S	4-1/2" J-55 4" hole to appx 500'. S.L.). Run 4-1/2" or 5-1/2 as per Onshore Oil & Crating Plan ad ROW's (access roadlile Radius Map a Rig Layout attible PROGRAM: If proposal pertinent data on subsurface	et 8-5/8" sruface 2" csg & circ cmt  Gas Order #1 are  ds & flowlines & lis to deepen, give dat locations and measur	csg & circ C cmt to suit to surface. Will perform to surface. Will perform the outlined in the following thingh lines)	APP GEN SPE	Drill 7-7/8" late as necessaries PROVAL SIERAL RECIAL STACHED	hole to TD. Run of essary for optimum  Partial  SUBJECT TO  EQUIREMENTS  IPULATIONS  oductive zone. If propose program, if any.	pen hole log n production ID-I MPI 98- SAN:

\*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1989 50%) 4FMANOS & 18972

APPROVED BY

DISTRICT I P.O. Box 1960, Hobbs, NM 88241-1960 State of New Mexico

Energy, Minerals and Natural Resources Depa

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer BD, Artesia, RM 86211-6719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 67410 OIL CONSERVATION DIVISION

DISTRICT IV P.O. BOX 2068, SANTA PE, N.M. 87504-2068

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Po	Pool Name		
	56439	Shugart, (Y,SR,Q,G)			
Property Code 019242	SHUGA	Well Number			
OGRID No. 020451	SDX RE	Elevation 3577			

#### Surface Location

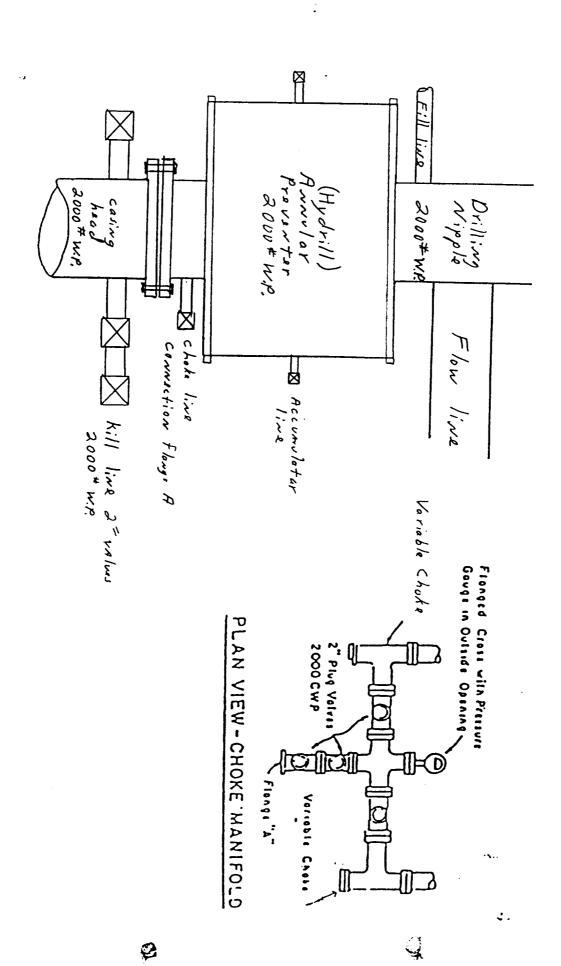
1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	30	18 S	31 E .		990	SOUTH	2310	EAST	EDDY

### Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ı	Dedicated Acres	Joint o	r Infill (	Consolidation (	ode Or	der No.				
	40									

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

LOT 1			OPERATOR CERTIFICATION
1		,	I hereby certify the the informa contained herein is true and complete to
			best of my knowledge and belief.
35.30 ACRES ,			Bonnie Itwa
LOT 2			Bonnie Atwater
ļ		1	Regulatory Tech.
			April 8, 1998  Date
35.38 ACRES		1	SURVEYOR CERTIFICATION
101 3			I hereby certify that the well location so on this plat was plotted from field not actual surveys made by me or unde
			supervison, and that the same is tru correct to the best of my belief.
			MARCH 31, 1998
35.46 ACRES LOT 4	3577.1' 3581.8'	<del> </del>	Date Surveyedhuming
	0=	2310'	Monst Now from 4 -0.
	3572.4' 7 3579.4'		1 Na-11-053
35.54 ACRES			Certaine to No. JOHN WEST EIDSON PROFESSION



13.30 30 SHEETS \$ 500ARE