SUBMIT IN TRIM ICATE*

FORM APPROVED 0MB NO. 1004-0136

TE D STATES DEPARTMENT OF THE INTERIOR

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Expires: February 28, 19 5. LEASE DESIGNATION AND SE NM-069464

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BUREAU OF LAND MAI	NAGEMENT FROM

APPLICATION FOR PERMIT TO I	DRILL OR DEEPEN	6. IF INDIAN, ALLOTTED OR TRIBE NAME
DRILL X DEEPEN		7, UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL SOTHER NAME OF OPERATOR Santa Fe Energy Resources, Inc.	SINGLE X MULTIPLE ZONE	8. FARM OR LEASE NAME, WELL NO. Hackberry "7" Fed Com #1 2 35 4
ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330; Midland, Texas 79701	(915)682-6373	30-015-30354 10. FIELD AND POOL, OR WILDCAT No. Hackberry (Morrow) 9,739
1. LOCATION OF WELL (Report location clearly and in accordance volta writace (L) 2080' FSL & 990' FWL At proposed prod. zone	•	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 7 T-19-S. R-31-E 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	ST OFFICE*	12. COUNTY OR PARISH 13. STATE Fddy New Mexico
26 miles NE of Carlsbad, New Mexico 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 990'	16. NO. OF ACRES IN LEASE 160	17. NO. OF ACRES ASSIGNED TO THIS WELL 320
8. DISTANCE FROM PORPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 12350'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, CAPITAN CONT 3438' GR	TROLLED WATER BASI	N 22. APPROX. DATE WORK WILL START'S June 20, 1998

PROPOSED CASING AND CEMENTING PROGRAM

17 1/2" H-40 13 3/8" 48.0 450' 450 sx to circulate WITNESS	SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" K-55 8 5/8" 24.0 & 32.0 3000' 850 sx to circulate		.	48.0	450'	450 sx to circulate WITNESS.
11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11 - 11			24.0 & 32.0	3000'	850 sx to circulate
7 7/8" N-80 & S-95 5 1/2 17.0 12350' 1100 sx for TOC @ 6000'	7 7/8"	1 00 0 0.0	17.0	12350'	1100 sx for TOC @ 6000'

We propose to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5 1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific

SECRETARY'S POTASH

R-111-P POTASH

programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

Drilling Program

24.

Exhibit A - Operations Plan

Exhibit B - BOP and Choke Schematic

Exhibit C - Drilling Fluid Program

Exhibit D - Auxiliary Equipment

Exhibit E - Topo Map at Location

Exhibit F - Plat Showing Existing Wells

Exhibit F (A) - Plat of Location

Exhibit G - Well Site Layout

Surface Use and Operations Plan

APPROVAL SUBJECT TO Santa Fe Energy Resources, Inc. accepts all applicable terms, conditions, stipulations applicable terms, conditions applicable terms app SPECIAL STIPULATIONS described above.

Bond Coverage: Blanket Bond

BLM Bond File No.: MT 0750 TACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deep

en directionally, give pertinent data on subsurfac	e locations and measured and true ve	ertical depths. Give blowout preventer program	, it any.
SIGNED SIGNED SIGNED	Stinden TITLE	Agent for Santa Fe Energy	DATE _5.21.98
(This space for Federal or State office	use)		
PERMIT NO	at the applicant holds legal or equitable	APPROVAL DATE	ould entitle the applicant to conduct operations thereo
CONDITIONS OF APPROVAL, IF ANY:		•.	

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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

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State of New Mexico
Minerals, and Natural Resources D ...ment

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brozos Rd.

Aztec, NM 87410

OIL CONSERVATION DIVISION
P. 0. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV					
P. O. Box 2088					
Santa Fe, NM 87507-2088 WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT

API Number		C 76.1	² Pool Code	-	3 Poo	No. Hackbe	erry (Morro	w)		
Property Code		Property Na	ime		/DEDD	Y 7 FED (6 Well Number	
OGRID No. 20305		Operator Na	nme SANTA				RCES, INC.		* Elevation 3438	,
20303						LOCATION		· · · · · · · · · · · · · · · · · · ·		
UL or lot no. Secti		Township	Range 31 EAST, N.M				North/South line	Feet from the 990'	East/West line WEST	County EDDY
			M HOLE LO		ON IF	DIFFEREN	NT FROM S	URFACE	<u> </u>	
UL or lot no. Sect	ion	Township	Range		Lot Ida	Feet from the	North/South lin	e Feet from the	East/West line	County
12 Dedicated Acres	13 Join	t or Infill	14 Consolidation C	Code	15 Order	No.				
320 NO	ALLO	OWABLE WI	ELL BE ASSIGN OR A NON-S	IED TO	O THIS	COMPLETION	UNTIL ALL I	NTERESTS HA	VE BEEN	_
990'	2080							Signature Frinted Name James P. Title Agent for Date Surveyo I hereby of location shiplotted from surveys ming supering same is tribest of my Certificate N ROGER M.	Santa Fe I	ATION The well plat was of actual or under that the to the

TIO PIT 4" NOMINAL BLEED LINE PROPOSED 5-M BOPE AND CHOKE ARRANGEMENT TO PIT AND/OR MUD/GAS SEPARATOR TO PIT AND/OR MUD/GAS SEPARATQR 2- NOMINAL 2. NOMINAL REMOTELY OPERATED OR ADJUSTABLE CHOKE ADJUSTABLE CHOKE SEQUENCE 3-NOMINA) REMOTELY OPERATED VALVE FLOWLINE **PREVENTER** ANNULAR BLIND RAMS PIPE RAMS DRILLING SPOOL SANTA FE ENERGY RESOURCES, INC. FILL-UP LINE) 2" NOMINAL Hackberry "7" Fed Com No.1 Section 7, T-19-S, R-31-E Eddy County, New Mexico 2080' FSL & 990' FWL EXHIBIT B 2" NOMINAL CHECK VALVE (OPTIONAL) FROM DRILLING PLUID