Dutrict (۲ ۸		ate of New					ر) Form C-101	48 M	
PO Box 1980. Ho District []	241-1980		Energy, Mu	pernis & Naturni R	u Rasoureas Department		F		ebruary 10, 1994 tructions on back			
PO Drawer DD. / District III 1000 Rio Brazos I District IV		Ľ		PO Box 2	TION DIVISION Submit to 2088 87504-2088			Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies				
PO Box 2088, See	87504- 208	8	AMENDED REPO									
APPLICA	TION	FOR P	ERMIT '	TO DRI	LL. RE-EN	TER. DEEP	EN. PLUGB	ACK				
APPLICATION FOR PERMIT TO DRILL, RE										GRID Number	I	
			OXY USA P.O. Bo	A Inc. 0x 50250				16696				
			Midland, TX 79710-0250						* AFI Nomber 30 - 015 - 30 373			
* Prepa	T	<u> </u>	* Property Name					• Well No.				
23615		-	OXY Ironhorse State							1		
⁷ Surface Location												
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17-1/2"		_	3/8"	48#		400'		445		Surface		
11"			5/8"	_	32#	3000'		980		Surface		
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The state	50		A: JUL RECEIVED CD - ARTESIA		Fosz 8 APT	t ID-1 21-98 + Loc-						
¹⁰ 1 hereby certify	¹ beruby certify that the information error observe at the and complete to the head											
of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION						
Printed agene: David Starsont						Approved by: ORIGINAL SIGNED BY THE W. GUM Title: DISTRICT IN SUPERVISER						
David Stewart Title: Regulatory Analyst												
Date:			Phone:		C	Approval Dess: 8-17-98 Expiration Date: 8-17-99 Conditions of Approval :						
7/22/98			915-	-685-57	17	Attached D						

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ATTACHMENT C-101 OXY USA Inc. OXY IRONHORSE STATE #1 SEC 27 T23S R26E Eddy County, NM

PROPOSED TD: 12000' TVD

BOP PROGRAM: 0' - 400' None

400'-3000' 13-3/8" 5M blind and pipe rams with 5M annular preventer.

3000'-12000' 13-3/8" 5M blind and pipe rams with 5M annular preventer and rotating head below 8500'.

CASING: 13-3/8" 48# H40 ST&C casing @ 400'. 17-1/2" hole.

8-5/8" 32# K55 ST&C casing @ 3000', 11" hole

5-1/2" 17# N80 LT&C casing @ 12000', 7-7/8" hole.

CEMENT: Surface - Circulate cement with 245sx 35/65 POZ/C w/2% CaCl₂ + 6% Bentonite + .25#/sx Cello Flake followed by 200sx Cl C w/ 2% CaCl₂.

Intermediate - Circulate cement with 780sx 35/65 POZ/C w/ 6% gel + 5#/sx salt + .25#/sx Cello Flake + 5#/sx Gilsonite + 6% Bentonite followed by 200sx Cl C w/ 2% CaCl₂. Cement volumes may be adjusted to fluid caliper.

Production - Cement with 680sx 15/61/11 POZ/C/Silica Fume w/ .5% FL-25 + .5% FL-52 + 8#/sx Gilsonite followed by 75sx Cl C w/ .1% FL-25. Estimated top of cement is 6700'. Cement volumes may be adjusted to hole caliper.

MUD: 0'- 400' FW/Native Mud. Lime for pH control(9-10). Paper for seepage. Wt. 8.6-9.2ppg, vis 32-34sec. 400'- 3000' Brine water. Caustic for pH control (10-10.5). Paper for seepage. Wt.9.6-10ppg, vis 28-29sec. Fresh water. Caustic for pH control (9-9.5). 3000'-8400' Paper for seepage. Wt. 8.3-9.2ppg, vis 28-29sec 8400'-10200' Cut brine. Caustic for pH control (10-10.5). Wt. 9.2-9.8ppg, vis 28-34sec 10200'-12000' Mud up with a XCD Polymer system . Wt.9.5-10.5ppg, vis 44-48sec WL 8cc.

-DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico

rgy. Minorals and Natural Resources Departme

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

1000 Rio Brasos Rd., Astoc, NM 87410

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State asse - 4 Copies Fee jease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **API** Number Pool Code Pool Name 30-015-73960 Carlsbad Morrow, South **Property Code Property** Name ell Number OXY IRONHORSE STATE 1 OGRID No. **Operator** Name Devation 16696 OXY USA INC 3310' Surface Location UL or lot No. Section Feet from the North/South line Township Range Lot Idn Feet from the Bast/West line County N 27 23 S 26 E 660 SOUTH 1650 WEST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Township Range Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill **Consolidation** Code Order No. 320 Ν NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify the s he information rain is true and inte to the Signatur David Stewart **Printed Name** Regulatory Analyst Title 7122198 Date SURVEYOR CERTIFICATION I hereby certify that the n this plat was plotted fr af -÷w. supervison and that the correct to the best-of June 9, 1998 Date Su Signat of Profe 3311.4' 3307.6' 1650 1 MOSH0 3312.5 3308.1 Certificate No. Gar 7977 BASIN SURVEYS









Dear Mr. Stewart:

Reference is made to your application dated July 22, 1998 for an unorthodox gas well location in the South Carlsbad-Morrow Gas Pool for your proposed OXY Ironhorse State Well No. 1 to be drilled 660 feet from the South line and 1650 feet from the West line (Unit N) of Section 27, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico.

The S/2 of said Section 27 being a standard 320-acre gas spacing and proration unit for the South Carlsbad-Morrow Gas Pool is to be dedicated to this well.

Rules, regulations, and policies currently governing the South Carlsbad-Morrow Gas Pool include, but are not necessarily limited to, the following:

- (i) Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division");
- (ii) the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool," as promulgated by Division Order No. R-8170, as amended, which includes provisions for 320-acre spacing and requirements for well locations to be no closer than 660 feet to the side boundary nor 1980 feet from the end boundary of the proration unit nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary;
- (iii) Division Order No. R-10328, issued by the New Mexico Oil Conservation Commission in Case No. 11211 on March 27, 1995, which suspended gas prorationing in the South Carlsbad-Morrow Gas Pool; and,
- (vi) Division General Rule 104.D(3), which limits the number of wells in a single spacing unit in non-prorated pools to one.

Administrative Order NSL-4112 OXY USA, Inc. August 13, 1998 Page 2

The geologic interpretation submitted with this application indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the Morrow formation than a well drilled at a location considered to be standard within the SW/4 of Section 27 for the South Carlsbad-Morrow Gas Pool.

By the authority granted me under the provisions of RULE 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool," as promulgated by Division Order No. R-8170, as amended, and Division General Rule 104.F(2), the above-described unorthodox gas well location is hereby approved.

Sincerely,

Nori Wrotenbery/ & MES

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia / New Mexico State Land Office - Santa Fe