Form 3160-3 (July 1992)	DEPARTMENT			JCATE*	FORM APP OMB NO. 1 Expires: Febru 5. lease dubignation NM-045276	004-0136 ary 28, 1995		
APPLI	CATION FOR PE	RMIT TO DRILL	OR DEEPEN		6. IF INDIAN, ALLOTTE	OR TRIBE NAME		
1a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN			7. UNIT AGREEMENT NAME			
OIL GA WELL WI 2. NAME OF OPERATOR	ELL OTHER RE				8. FARM OR LEASE NAME WE Preston Fe			
YATES PETROLE	UM CORPORATION	2557	5		9. API WELL NO.	- 30:396		
4. LOCATION OF WELL (Re At surface 660' FSL and At proposed prod. zon Same		$h_{1} = \frac{1}{4} \frac{1}{1} \frac{1}{4} \frac{1}{1} \frac{1}$	State requirements.*)	48-1471	10. THEP, AND FREE MOTO AND SURVEY OR A Section 34, 12. COUNTY OF PARISE	ow 78960 BLK. BEA I20 1/25 R23E		
	35 miles south				Eddy County	New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE. FT.	560'	D. OF ACRES IN LEASE 2189.42	TO T	DF ACBES ASSIGNED HIS WELL 320			
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION [®] RILLING, COMPLETED,		9600'	_	TARY OB CABLE TOOLS Rotary			
21. ELEVATIONS (Show who 3790' GR	ether DF, RT, GR, etc.)	OSWELL CONT	ROLLED WATE	R BASH	22. APPROI. DATE W ASAP	ORK WILL START [®]		
23.		PROPOSED CASING AN	D CEMENTING PROGR	AM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	PUPAG	QUANTITY OF CEMI			
14 3/4"	9 5/8"	<u>36# J-55</u>	1		1200 sx Circul			
8 3/4"		<u>23# N-80</u> 25# J-55	8500'		<u>1060 sx Circul</u>	ate		
Approximately 1 cavings. If co	4.5" Corporation pro 100' of surface mmercial, produ- corate and stimu	casing will se ction casing wi	t and cement c 11 be run and	Produ Morrow a irculate cemented	ed to shut off	te formations gravel and		
MUD PROGRAM: 0-	1100' FW Gel/LC Gel/Starch/2% KC	M; 1000'-5500' L; 8500'-9600'	FW; 5500'-7300 Salt Gel/Starc)' Cut B: h/2% KCI	rine; 7300'-85 L	00' Salt		
BOPE PROGRAM:	BOPE will be in	stalled on the	9 5/8" casing	and tes		Onterto-1		
IN ABOVE SPACE DESCRIF	BE PROPOSED PROGRAM: If	proposal is to deepen, give da	APPROVAL SU GENERAL RE SPECIAL STIF		TO ENTS AND	APIAN.LOC. 10-2-98 4/23/48		
deepen directionally, give per	Einent data on subsurface Jocabo		Landman					
(This space for Fed	eral or State office use)							
PERMIT NO	not warrant or certify that the ap		title to those rights in the subj Assistant Field O	ect lease which ffice Mana	ager,			
APPROVED BY	hnand U	kyce πne *See Instruction	Lands and Minera s On Reverse Side	uio 	DATEB	<u>7</u> E		

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District I PO Box 1980, Bobbs, NM \$5241-1980 District [] PO Drawer DD, Artesia, NM \$\$211-0719 District [[] 1000 Rie Brazes Rd., Aztec, NM \$7410 District IV PO Bos 1088. Santa Fe, NM \$7504-2088

State of New Mexico Esergy, Maserale & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - J Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
API Number				* Pool Code		Pool Name Wildcat Morrow						
* Well Ne						Well Number						
Property Code PRESTON FEDER				RAL #2					25-Y			
OGRED No.			Operator Name					' Elevation				
025575 YATES PETRO			PETROI	EUM CO	RPORATION		3790.					
¹⁰ Surface Location												
UL er lot so.	Section	Terasip	Range	Lot Ida	Feet from the	North/South Loe	Foot from the	East/We	a ine	Consty		
₹N	34	20½-S	23-е		660	SOUTH	2110	WEST		EDDY		
"Bottom Hole Location If Different From Surface												
UL or lot 20.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Exy/We	a <u>lio</u> e	Cousty		
								<u> </u>				
13 Dedicated Acres 13 Joint or Jafill 14 Consolidation Code 14 Order No.												
320												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
		OR A	NON-SI					ATOP	CFR	TEICATION		
						I berein cert	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herean is true and complete to the best of my browledge and belief					
						true and com						
	\sim											
								Λ		É,		
				\leftarrow			Signature	({	<u>A</u>	<u>h /</u>		
	Ten said						N-					
								Pristed Name Kon Boardomph1				
		Ken Beardemphl										
							Landman					
							Date Jul	y 22,	1998			
	<u>er k titele tr</u>		19 mar 11 mar 11 1 Mar 1			ann an Franke, chairte de seu la constante	"SURV	'EYOR	CERT	TFICATION		
							l hereby cert	ify that the w	al locatio	n shown on this plat		
NM-04							was plotted f	was pload from field notes of actual surveys made by me or under my supervision, and that the same is true				
			•A -	1	18 27		and correct i	and correct to the best of any belief.				
								JULY 22 1 1998				
		•					Date of Sur	JULI CAR DO D				
							Signature	HAN MER	Contra s			
								1	\sum	~		
211	o' I		0				REG	5412	\boldsymbol{J}	GINEER		
1			Ĩ.					THO SURVE	\$	non		
			00							Keball		
			3				Certificate N	CONFESSI		7		



Yates Petroleum Corporation

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



Yates Petroleum Corporation 105 SOUTH 4th STREET ARTESIA, NEW MEXICO 88210 BOP-3