m approved. dget Bureau No. 1004-0186	V
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iget Bureau No. 1004-0186	•
pires: December 31, 1991	

Form 3160-3 (December 1990)	P. O. S	A 1 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			(Other Inst		Form approved. Budget Bureau	No. 1004-0184
(December 1990)	HOBB	HN	TED STATE	S	reverse		Expires: Decem	
	1 1 Mr. mar. mar. c	DEPARTME	NT OF THE I	NTERIOR		Г	5. LEASE DESIGNATION	AND SERIAL NO.
		BUREAU O	F LAND MANA	GEMENT			LC-0289	92J
Al	PPLICA	ATION FOR F	PERMIT TO	DRILL OR	DEEPEN		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	•						7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL	DRILL	$\bowtie$	DEEPEN					
OIL 🔯	Gas			SINGLE	- COMULT	THEFE	8. FARM OR LEASE NAME, WEL	8383
2. NAME OF OPERA	TOR Well	OTHER		ZONE	19 2 LEANE	2553	Brigham 1	
Mack Energy	Corpora	ation	13837	· /ś	31.40	723	9. API WELL NO.	<i></i>
3. ADDRESS AND TELEP	HONE NO.			127	<del></del>	100	30-115-3	1452
P.O. Box 960	. Artesia	NM 88211-0960	(505) 7	48-1288		62	10. FIELD AND POOL, OF	WILDCAT
		Report location clearly			equirement.*)	728	Loco Hills Pa	ıddock
At surface		-	990 FSL 1 <del>650</del>	المنزا ا	$^{\circ}U(0)$ - $4\kappa_{\odot}$	[3/4 <b>%</b> ]	11. SEC., T., R., M., OR B AND SURVEY OR AR	LK.
At proposed pr	od. zone	W. N	7/35	150		<i>હોં/</i>		
		/#· /y	990 FSL 1 <del>650</del>		OB.	\&\\	Sec 22 T17S	R30E
14. DISTANCE IN M	ILES AND D	DIRECTION FROM NEA			3456	2	12. COUNTY OR PARISH	1
			Southeast Loco	Hills			Eddy	NM
15. DISTANCE FROM	NEAREST		330	16. NO. OF ACR		17. NO OI	F ACRES IN LEASE IS WELL	
	est drig. u	nit line, if any)	330		80	10111		10
18. DISTANCE FROM TO NEAREST WI OR APPLIED FOR	ELL, DRILL	ING, COMPLETED	660	19. PROPOSED 5	бертн 500	20. ROTAR	y or cable tools  Rotary	
21. ELEVATIONS		her DF, RT, GR, etc.)	ROSWELL	CONTROL	LED WATE	er basin	22. APPROX. DATE WORK 7/31/9	
23.			PROPOSED CAS	ING AND CEME	NTING PROGR	AM		
SIZE OF HOL	E	GRADE, SIZE OF CASING	WEIGHT PER F	OOT SI	ETTING DEPTH		QUANTITY OF CEMEN	T
17 1/2		K-55,13 3/8	48		450	PALL MESS	Circ	
12 1/4		K-55, 8 5/8	24		1040	MIME	Circ	
7 7/8		J-55, 5 1/2	17		5500		Suff to Circ	•
productive, 5 1	1/2" casii	ng will be cement	ed. If non-produ	ictive, the we	ll will be plug	gged and ab	res formation for oil andoned in a mano in the following att	r consistent
Drilling Prog	gram			AN ACCUM N STIPLE	ighmen o actions	* ** ** ***	in the following att	TD1_
Surface Use	& Onera	ting Plan		sa sa			10-2	3·9 Y

Exhibit #4 - One- Mile Radius Map

Exhibit #1 & 1A - Blowout Preventer Equipment

Exhibit #5 - Production Facilities Layout

Exhibit #2 - Location and Elevation Plat

Exhibit #6 - Location Layout

Exhibit #3 - Planned Access Road

Exhibit #7 - H2S Drilling Operations Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

1. SIGNED_M	att J. Brown	TITLE	Geological Engineer	5/04/98
(This space fo	or Federal or State office use)			
PERMIT NO		A	PPROVAL DATE	
	oval does not warrant or certify that the applican APPROVAL, IF ANY:		e to those rights in the subject lease which would entit	
	(ODIO 000 ) ADMANDO A LOD	Acting	Assistant Field Office Manager, Lands and Minerals	90/1 7 - <b>1996</b> 1
APPROVED BY	(ORIG. SGD.) ARMANDO A. LOP	t.Z TITLE	DATE	

10:1 V L-10:01

10.25.43 1112 4 400 100

Sec. 24. 1.55