Form 3169-3 (July 1992)

/ N. M. Oil Cons. Di-

811 SuffSInS ARTESIA Mail and the color on

reverse side

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 033775 APPLICATION FOR PERMIT TO DRILL OR DEEPEN 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL [A 7. UNIT AGREEMENT NAME DEEPEN [b. TYPE OF WELL NORTH BENSON QUEEN UNIT WELL _ WELL X 8. FARM OR LEASE NAME, WELL NO. 2095 MULTIPLE OTHER 2. NAME OF OPERATOR NORTH BENSON QUEEN UNIT MARIAH ENERGY CORP. 3. ADDRESS AND TELEPHONE NO 30-015.30481 49 P.O.BOX 160430, AUSTIN, TX (512) 327-2620 78716 10. FIELD AND 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 2330' FSL & 1268' FEL At proposed prod. sone SEC 28, T18S-R30E SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE APPROX. 7 1 MILES SOUTH OF LOCO HILLS

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1268* **EDDY** NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1,800 40 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 8501 3**,£**00 ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 3469 GR 10/1/98 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF ROLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4 8 5/8 24# +600' SEE BELOW 7/8 4 1/2 10.5# 3600' SEE BELOW 8 5/8" SURFACE LEAD: 255 PERM BASIN CRITICAL ZONE EMT @ 13.5 PPG. 123456789 4 1/2" PRODUCTION: SPACER - 10 BBLS 2% KCL WATER 750 GALS SUPERFLUSH 201 RECEIVED 5 BBLS 2% KCL WATER OCD - ARTLSIA LEAD - 500 SX HOWCO LIGHT PREMIUM PLUS - 5 PPS SALT + 1/4 PPS FLOCELE @ 12.6 PPG 212026181. PPG. - 250 SX 50/50 POZ MIX PREMIUM PLUS + 2% TOTAL GEL + .5% HALAD-332 TAIL IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. PRESIDENT 8/18/98 TITLE DATE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer D., Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE. N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code			Pool Name		
Property		Property Name NORTH BENSON QUEEN UNIT					Well Number 49		
OGRID N	o.		Operator Name MARIAH ENERGY CORP.					Elevation 3469	
			_		Surface Lo	cation			
UL or lot Nc.	Section 28	Township	Range 30 E	Lot ldn	Feet from the	North/South line SOUTH	Feet from the	East/West line	County EDDY

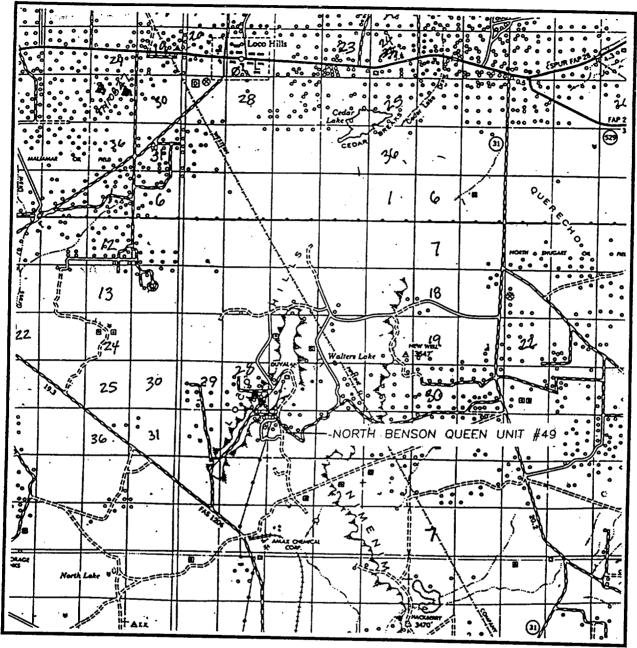
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 ON A NON-STAN	DARD UNIT HAS BEEN APPROVED BY T	HE DIVISION
		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		RICHARD D. ATKINS Printed Name PRESIDENT
	3459.1' 3465.2'	SURVEYOR CERTIFICATION
	3466.8' 3479.9'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my betief. JUNE 15, 1998
	2330	Date Surveyed DMCC Signature & Seal of Professional Surveyor MMM & Mark 16-19-98
		Certificate No. RONALDCY FIDSON 3239 CARTON FIDSON 12641 CARTON FIDSON 12641 12185

VICINITY MAR



SCALE: 1" = 2 MILES

SEC. <u>28</u> TWP. <u>18</u>	<u>3–S_</u> RGE. <u>30–E</u>
SURVEY	V.M.P.M.
	EDDY
DESCRIPTION 2330'	' FSL & 1268' FEL
	3469
	ENERGY CORP.
LEASE NORTH RE	MSON OHEEN HAUT

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

