811 S. 1ST S

ARTESUBANN SECTION ATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

Form 3160-3 (November 1983)

7/8"

CONDITIONS OF APPROVAL, IF ANY:

5 1/2"

UNITED STATES

Expires August 31, 1985

(tollierly 5 dete)	DEPARTMEN	T OF THE INT	<b>TERIOR</b>	61		5. LEASE DESIGNATION	AND RERIAL NO
	BUREAU OF	LAND MANAGE	MENT	41		LC029339A	
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK							
DR	ILL X	DEEPEN 🗌		PLUG BAC	K 🗌	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL WELL XX	VELL OTHER		SINGLE X	MULTIPI Zone	LE [	8. FARM OR LEASE NAM	(B
2. NAME OF OPERATOR	3080			56790		JACKSON A	20767
BURNETT OIL CO.	INC. (8	17/332-5108)	/2:	3456789	702	9. WELL NO.	
3. ADDRESS OF OPERATOR				<u> </u>	3	17 (API# 30-	-015-3052
801 CHERRY STRE	ET, SUITE 1500,	FORT WORTH,	ГХ 7	**************************************	`₺∖	10. FIELD AND POOL, O	
	Report location clearly an P 990' FSL, 33		· 125	1160 - 50	1415	11. SEC., T., R., M., OR E	IDDOOR
At proposed prod. zoi	ne SAME AS SURF	ACE Cedar	- 1/8/2/6	RECEIVED ARTES	167X	SEC 13, T17S,	EA
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	LEIGE. 18	) 0	167	12. COUNTY OR PARISH	13. STATE
APPROX. 6 MILES	EAST & NORTH O	F LOCO HILLS,	NM	17.552350	0161	EDDY	NM
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	T Line, ft.	330'	3. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PROI TO NEAREST WELL, E OR APPLIED FOR, ON TH	RILLING, COMPLETED.	330'	5600 5	тн	20. ROTA	RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RE WILL START*
3727 G					NOVEMBER 16,	1998	
23.		PROPOSED CASING	AND CEMENT	ING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTI	NG DEPTH		QUANTITY OF CEMEN	T
12 1/4"	8 5/8"	24#	550	1	+/- 400 SKS (WILL CIRC.)		

A 12 1/4" HOLE WILL BE DRILLED TO RUSTLER ANHYDRITE. 8 5/8" CASING WILL BE SET @ THIS DEPTH & CEMENTED BACK TO THE SURFACE. AFTER A 12 HR. WAIT ON CEMENT THE CASING & BLOWOUT PREVENTER WILL BE TESTED BEFORE DRILLING OUT THE SHOE. A 7 7/8" HOLE WILL BE DRILLED TO APPROX. 5600' TO EFFECTIVELY TEST THE PADDOCK PRODUCING INTERVALS. 5 1/2" CASING WILL BE SET @ TD & CEMENTED BACK TO THE BASE OF THE SLAT(APPROX. 1280'.) WE WILL PERFORATE AND TREAT THE PRODUCTIVE INTERVALS AS RECOMENDED .

56001

15.50#

Post ID-1 12-12-98 API + Loc

+/ 1500 SKS IN 2 STAGES (IF WATER FLOWS ARE ENCOUNTERED CEMENTING PROGRAM MAY VARY.)

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  $\bar{2}$ 

reventer program, it any.	
SIGNED SIGNED LANDS TITLE PETROLEUM ENGINEER	DATE 10/31/98
(This space for Federal of State office use)	71-12
Acting Assistant Field Office Manager,	DEC 03 1998

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

# State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-015-	96718	LOCO HILLS PADDOCK			
Property Code	Prop	Well Number			
020767	JACKSON A 17				
OGRID No.	Oper	Elevation			
003080	BURNETT	3727'			

#### Surface Location

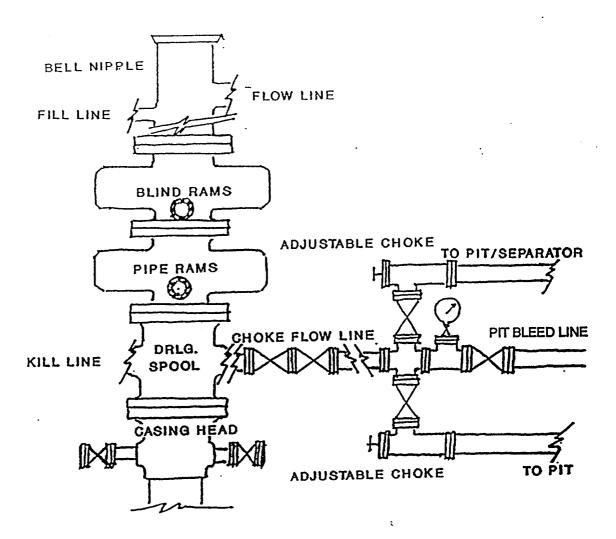
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	17 S	30 E		990	SOUTH	330	EAST	EDDY

# Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Con	asolidation (	Code Ore	ler No.				
						\			

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Signature STERLING RANDOLPH
	Printed Name  PETROLEUM ENGINEER  Title  Date
	SURVEYOR CERTIFICATION
3732.2' 3735.2'   	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief.
3722.4' 3737.0'   <u>DETAIL</u>	SEPTEMBER 18, 1998  Date Surveyed CDG  Signature & Seal of Professional Surveyor
SEE DETAIL	Amale & Europe 9-23-98
00	Certificate No. RONALD J. FIRSON 3239 GARY FIDSON 12641



# BURNETT OIL CO., INC.

BLOWOUT PREVENTER & CHOKE MANIFOLD DIAGRAM 3000 PSI WORKING PRESSURE SERIES 900 FLANGES