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August 16, 2000

NEW MEXICO OIL CONSERVATION DIVISION  
811 SOUTH FIRST  
ARTESIA, NEW MEXICO 88210

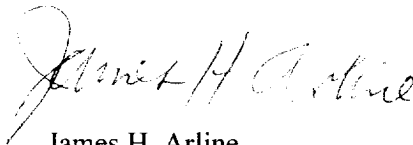
Re: Jackson A #17  
Unit P 990' FSL, 330" FEL, Sec 13, T17N, R30E  
Eddy County, New Mexico

Gentlemen:

Enclosed are two copies for approval to drill the referenced well. I have also included a copy of your previous approval for this well to assist you in your review. This well was planned in October 1998 and approved by BLM but was not drilled. Due to their one-year limit, we are re filing for approval. The documentation is a copy only since the original data was included in the first filing. The location is using the original C-102 dated September 18, 1998.

Please contact the undersigned if you should need additional information.

Yours truly



James H. Arline  
Materials Coordinator

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
BURNETT OIL CO. INC. 3080 (817/332-5108)

3. ADDRESS OF OPERATOR  
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface UNIT P 990' FSL, 330' FEL

At proposed prod. zone SAME AS SURFACE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

APPROX. 6 MILES EAST & NORTH OF LOCO HILLS, NM

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 330'

16. NO. OF ACRES IN LEASE 560

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 330'

19. PROPOSED DEPTH 5600'

20. ROTARY OR CABLE TOOLS  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3727 GR

22. APPROX. DATE WORK WILL START\*

NOVEMBER 16, 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	550'	+/- 400 SKS (WILL CIRC.)
7 7/8"	5 1/2"	15.50#	5600'	+/- 1500 SKS IN 2 STAGES
(IF WATER FLOWS ARE ENCOUNTERED CEMENTING PROGRAM MAY VARY.)				

A 12 1/4" HOLE WILL BE DRILLED TO RUSTLER ANHYDRITE. 8 5/8" CASING WILL BE SET @ THIS DEPTH & CEMENTED BACK TO THE SURFACE. AFTER A 12 HR. WAIT ON CEMENT THE CASING & BLOWOUT PREVENTER WILL BE TESTED BEFORE DRILLING OUT THE SHOE. A 7 7/8" HOLE WILL BE DRILLED TO APPROX. 5600' TO EFFECTIVELY TEST THE PADDOCK PRODUCING INTERVALS. 5 1/2" CASING WILL BE SET @ TD & CEMENTED BACK TO THE BASE OF THE SLAT (APPROX. 1280'.) WE WILL PERFORATE AND TREAT THE PRODUCTIVE INTERVALS AS RECOMENDED.

SALT

Post TD-1  
12-10-98  
ART 4 LCO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stefany Landry TITLE PETROLEUM ENGINEER DATE 10/21/98  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
Acting Assistant Field Office Manager,  
APPROVED BY Carol Smith TITLE Lands and Minerals DATE DEC 03 1998  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side