Form 3160-3	-				RIPLICATE	PORM	APPROVED	$\langle$	
(July 1992)		TED STATES	N. M. C	ther in	ctions on side)	OMB ) Expires:	NO. 1004-0136 () February 28, 1995	)'	
		T OF THE INTE	ERIOR 8	B11 S 1ST	S. DIVIS	ION LEASE DESIGN	ATION AND BEBIAL NO.		
- <u></u>		LAND MANAGEME		C D I I I O	200 2834				
APPLICATION FOR PERMIT TO DRILL OR DEEPEN									
1a. TYPE OF WORK		DEEPEN 🗌		DEC	9	7. UNIT AGBEEMI	ENT NAME		
			SINGL RX Q	DECET		. FARM OR LEASE NA	<u>23963</u>	· 	
2. NAME OF OPERATOR	VELL A OTHER	80	ZONE	- ARTE		e /	FEDERAL # 1		
PENWELL ENERC		(BILL PIERCS)	915-6-8-2	2534	·/4 53	9. API WELL NO.	7.0504	-	
600 NORTH MAR		1100 MIDLAND,	TEXAS 79	€ <b>9</b> €6181	11913	30-015	DOL. OR WILDCAT	_	
4. LOCATION OF WELL (I At surface	Report location clearly and	i in accordance with any	State requirem	ECT TO	)	WILDCAT-MOR	ROW 9686C	i -	
1250' FSL & 1980' FEL SEC. 25 T23S-R25E EDDY OUKEAPPROVAL									
LA proposed prod. zone SAME Horseshee Bend: ABY STATE, NE SEC. 25 T23S-R25E									
	AND DIBECTION FROM NEA			5		12. COUNTY OR PA		-	
15. DISTANCE FROM PROP			I NEW MEXI NO. OF ACRES IN			EDDY CO.	NM ·	-	
LOCATION TO NEARES Property or lease (Also to dearest dri	T LINE, FT. <u>1</u> g. unit line, if any)	250'	640	/	TO THIS WELL 320				
19. DISTANCE FROM PROFOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED, NA 12, 500 <sup>†</sup>					20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR. ON THIS LEASE. FT. IVA 14 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					<u>  R</u> (	OTARY	TE WORK WILL START*	-	
<u></u>	· · · · · · · · · · · · · · · · · · ·	3841' GR.				WHEN APPR	OVED		
23.		PROPOSED CASING AN	D CEMENCIA	RESEAT	CONT	ROLLED WA	TER RACIN	-	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING		-	QUANTITY OF C		-	
<u>    25''                               </u>	Conductor 20"	<u> </u>	<u>40</u> 375 '			<u>to surface</u> . circulate	with Redi-mi	x	
12½"	J-55 8 5/8"	24	1800'		• • • • • • • • • • • • • • • • • • • •	x. Circulat			
7 7/8"	S-95, N-80 5 <sup>1</sup> 2"	17	12,500	) *	600 Sx.	. estimate	top cement 90	001	
1. Drill 25 " hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.									
2. Drill 17½" hole to 375'. Run and set 375' of 13 3/8" H-40 48# ST&C casing. Cement with 500 Sx. of Class "C" cement + additives, circulate cement to surface.									
3. Drill 12½" hole to 1800'. Run and set 1800' of 8 5/8" 24# J-55 ST&C casing. Cement with 1250 Sx. of Class "C" cement + additives. If it deems necessary cement in 2 stages, in									
order to circulate cement to surface.									
4. Drill 7 7/8" hole to 12,500'. Run and set 12,500' of 5½" casing as follows: 2700' of 5½" S-95 17# LT&C, 8600' of 5½" N-80 17# LT&C, 1200' of 5½" N-80 17# Buttress thread casing. Cement with 400 Sx. of Halco Light + additives, tail in with 200 Sx. of Premium Plus									
Class "H" cement + additives, estimate cement top 9000'APPROVAL SUBJECT TO									
						ERAL REQUIREMENTS AND			
	1430			SPE	CIAL ST	IPUI ATIONS			
	E PROPOSED PROGRAM: If nent data on subsurface location	proposal is to deepen, give dat is and measured and true vertic	a on present produ cal depths. Give bl	owour preve	<b>ICHED</b>	new productive zone. any.	If proposal is to drill or		
SIGNED	et Gan	Caritie A	gent			09/1	0/98		
(This space for Fede	rai or State office use)					Ŷ.o.	TIN-1		
PERMIT NO			APPROVAL DATE			<u>1.2</u> v10:	<u> </u>		
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lense which would entitle the applicant lo conduct operations thereon. CONDITIONS OF APPROVAL IF ANY:									
Acting Assistant Field Office Manager,									
APPROVED BY	le Ara		Lands and I	Minerals		DEC	03 1998		
	· V	*C	On Payama	C: J_					

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artemia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code API Number WILDCAT-MORROW Well Number Property Name **Property** Code RUGER "25" FEDERAL 1 **Operator** Name Elevation OGRID No. 3841 147380 PENWELL ENERGY INC. Surface Location East/West line Lot Idn Feet from the North/South line Feet from the County UL or lot No. Section Township Range EAST 1980 EDDY 1250 SOUTH 23 S 25 E 0 25 Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County Feet from the Lot Idn UL or lot No. Section Township Range Consolidation Code Order No. Dedicated Acres Joint or Infill 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Jue T. Janica Printed Name Agent Title 09/10/98 Date SURVEYOR CERTIFICATION ~~~~~ I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 31, 1998 August Y L. JONES 3827.8' 3839.5' Date Surno 6 Signat 1980'-- Stutter Prof dona 3815.7 3837.7 Cert 7977 855109

VUIBTT "A"



## ARRANGEMENT SRRA

1500 Series 5000# Working Pressure

EXHIBIT "E" B.O.P. SKETCH TO BE USED	ON
PENWELL ENERGY, INC. RUGER "25" FEDERAL # 1 UNIT "O" SECTION 25 T23S-R25E EDDY CO. NM	





BLOWOUT PREVENTION

QUIPMENT

ccumulators







FIGURE K4-2. Typical choke manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "E-1" CHOKE MANIFOLD & CLOSING UNIT

> PENWELL ENERGY, INC. RUGER "25" FEDERAL # 1 UNIT "O" SECTION 25 T23S-R25E EDDY CO. NM