	Larry N. W. Com Diverson							
Form 3160-3 (July 1992)	UN	TED STATE	ART	ES(Qther,inst Tevers	RIPLICATE	OMB NO.	PPROVED ())	
	DEPARTMEN	T OF THE	INTERIOR		1		Tuary 28, 1995	
	BUREAU O	F LAND MANA	GEMENT	(0	16	5. LEASE DEBIGNATIO	N AND SERIAL NO.	
	PLICATION FOR			DEEDEN		6. IF INDIAN, ALLOTT	EE OF TRIPS	
La. TYPE OF WORK	FLICATION FUR	ERMIT IU	DRILL UN	DEEPEN				
b. TIPE OF WELL	DRILL DEEPEN D					7. UNIT AGREEMENT NAME		
OIL WELL	CAS WELL X OTHER		SINGLE ZONE	A9 MULT	TPLE	8. FARM OR LEASE NAME V	-2.3962	
2. NAME OF OPERAT	OR 147.38	20	6	HI0.		CARBON VALLEY		
PENWELL ENERGY, INC. (BILL PIERCS) 915-483-2534 4, 19. AT WELL NO.								
3. ADDRESS AND TELEPHONE NO. $\pm 300000000000000000000000000000000000$								
600 NORTH MARIENFELD SUITE 1100 MIDLAND, TEXAS 79701 JU ON FIELD AND POOL, OF WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.								
At surface	CL (Report location clearly an	u in accordance w	th any State reg	lirements.	ې	LAMOND MOUND-	MORROW	
1650' FEL	& 660' FNL SEC. 13	3 T16S-R271	E EDDY CO.	NM	,¥/	11. SEC., T., E., M., OB AND SUEVET OR		
At proposed proc	d. zone SAME ()	R		2 2 4 9 9 7 7	ETV	SEC. 13 T169	5-R27E	
14. DISTANCE IN MI	ILES AND DIBECTION FROM NEA	BEST TOWN OR POS	T OFFICE			12. COUNTY OR PARISI	· -·-· -	
	ely 10 miles East			xico.				
15. DISTANCE FROM LOCATION TO NE			16. NO. OF ACE	ES IN LEASE	17. NO. 0	EDDY CO. F ACRES ASSIGNED	NM	
PROPERTY OR LE		60'	640		тотн	320		
18. DISTANCE FROM	PROPOSED LOCATION*		19. PROPOSED D	EPTH	20. ROTART OB CABLE TOULS			
TO NEAREST WE or applied for, o	LL. DRILLING, COMPLETED.	IA	8800'			ROTARY		
21. ELEVATIONS (Show	w whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
		3626' GR.				WHEN APPROVI		
23.		PROPOSED CASI	NG AND CEMEN	TING PROGRA	AM			
SIZE OF HOLE	SIZE OF HOLE GRADE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT							
25"	Conductor 20"	NA		40'	Cement to surface with Redi-mix			
175"	H-40 13 3/8'	48		75'	400 Sx. circulate to surface			
12'4''	J-55 8 5/8"	24	18	001	1000 Sx. circulate to surface			
7 7/8"	J-55-N-80 5 ¹ 2"	17	88	00'	1300 Sx. use Stage tool circula		· · · · · · · · · · · · · · · · ·	
1. Drill 25"	'hole to 40'. Set	40' of 20"	conductor	pipe and	cement	to surface wit	h Redi-mix.	
2. Drill 17 ¹	2" hole to 375'. Ru of Class "C" cement	n and set 3	75' of 13	3/8" 48#	H-40 ST	&C casing. Cem		
3. Drill 12½ 1000 Sx.	" hole to 1800'. R of Class "C" cemen	un and set t + additiv	1800' of 8 es, circul	5/8" 24# ate cemen	t to sur	T&C casing. Ce rface.	ment with	
17# N-80 in 2 stag	7/8" hole to 8800'. LT&C, 5800' of 5½" ges. lst stage 800 "C" cement + addit	17# J-55 L Sx. of Clas	T&C, 1500' s "H" Prem	of 5½" l ium Plus	.7∦ N-80 + additi	LT&C casing. ives, 2nd stag Rost I	Cement e 500 Sx. 1)-1	
	12-18-98							
API + Loc								
IN ABOVE SPACE DESC	RIBE PROPOSED PROGRAM: If portinent data on subsurface location	roposal is to deepen, g s and measured and tr	ive data on present ie vertical denths. Gi	productive zone ve blowour neve	and proposed a	ew productive zone If or		
24.	·/							
SIGNED to a Carriero TITLE Agent DATE 09/16/98						. /09		
SIGNED		- 2 TITI	E Agent			DATE		
(This space for F	ederal or State office use)							
PERMIT NO.	-		APPROVAL	DATE				

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lesse which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY	Acting Assistant Field Office Manager, Lands and Minerals						
*See Instructions On Reverse Side							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code **API** Number Pool Name DIAMOND MOUND-MORROW 76097 **Property** Code Property Name Well Number CARBON VALLEY "13" FEDERAL 1 OGRID No. **Operator** Name Elevation 147380 PENWELL ENERGY INC. 3626' Surface Location UL or lot No. Section Feet from the Township Range Lot Idn North/South line East/West line Feet from the County В 13 16 S 27 E 660 NORTH 1650 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 3633.8' 6 3627.4' I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. -1650' 3626.6' 3619.1' Signature Joe T. Japíica Printed Name Agent Title 09/16/98 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. August 27, 1998 Date Survey L. JONES Signature & Seal of tal Sarveror XIC Professi 7977 Certific AGFESSICHA 201 1 1 1 1 1

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies



ARRANGEMENT SRRA

900 Series 3000 PSI WP

> EXHIBIT "E" B.O.P. SKETCH TO BE USED ON PENWELL ENERGY, INC. CARBON VALLEY "13" FEDERAL # 1 UNIT "B" SECTION 13 T16S-R27E EDDY CO. MM



FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.



FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

EXHIBIT "E-1" CHOKE MANIFOLD & CLOSING UNIT PENWELL ENERGY, INC. CARBON VALLEY "13" FEDERAL # 1 UNIT "B" SECTION 13 T16S-R27E

EDDY CO. NM