Form 3160-3 (July 1992) N. M. Oil Cop lixisis

81/osher Sisseructions on ARTESIA, NEW SESS AIDS FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-92742

c/5/

UNITED STATES ARTESIA, NATURES.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1s. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖾 DEEPEN b. TYPE OF WELL MULTIPLE WELL XX WELL 8. FARM OR LEASE NAME WELL NO. 1484 Zingaro ANG Federal #3 OTHER 2. NAME OF OPERATOR YATES PETROLEUM CORPORATION 9. APLWELL NO 3. ADDRESS AND TELEPHONE NO. 30-015-<u>3053</u> 10. FIELD AND POOL, OR WILDCAT 33685 105 South Fourth Street, Artesia, New Mexico 88210 (505)748-1471 Indian Basin Assoc 4. LOCATION OF WELL (Report location clearly-and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLE AND SURVEY OR AREA 990' FNL and 890' FEL (Unit A) At proposed prod. zone Section 1, T22S-R23E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE Approximately 37 miles southwest of Artesta, New Mexico. Eddy County New Mexico 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT WO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 890' 320 1818.25 (Also to nearest drlg. unit line, if any) DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **₹**300' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* ASAP 3928' GR 23. PROPOSED CASING AND CEMENTING PROGRAM SETŤING DEPTH SIZE OF HOLE WEIGHT PER FOOT GRADEL SIZE OF CASING QUANTITY OF CEMENT 3501 500 sx Circulate 17 1/2" 13 3/8" 48# H-40 2200 040 sx Circulate 12 1/4" 9 5/8" 36# J-55 As Warranted 23# & 26# 8 3/4" J-55 & N-80 ROSWELL CONTROLLED WATER BASIN Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 350' of surface casing will be set and cement circulated to shut off gravel and cavings. Intermediate casing will be set to 2200' and cement circulated. If commercial production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production. 0-350' FW Spud Mud; 350'-2200' FW; 2200'-7300' Cut Brine; 7300'-TD SW Gel/ MUD PROGRAM: Starch/Drispac. BOPE will be nippled up on the 9 5/8" casing and tested daily for BOPE PROGRAM: operational. to an Burbir CT TO ENERAL REQUIREMENTS AND STORE STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or ve pertinent data on subsurface le ions and measured and true vertical depths. Give blowout preventer program, if any. DATE October 28, 1998 Landman SIGNED (This space for Federal or State office use) APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: Assistant Field Office Manager, Acting Lands and Minerals (ORIG. SGD.) ARMANUC A. LOPEZ APPROVED BY TITLE DATE _

District I
PO Box 1980, Hobbs, NM \$8241-1980
District II
PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Rio Brazos Rd., Axtoc., NM \$7410
District IV

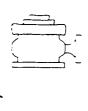
State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

PO Box 2088. Sa	ala Fe, NM								AMENDED REPOR	
			ELL LO			O ACREAGE DEDICATION PLAT				
	er		Pool Code Indian Basin Upper							
Barrer Code				⁵ Property Name					• Well Number	
Property Code ZINGA			GARO "A	RO "ANG" FEDERAL				3		
OCENT No.				Operator Name					* Elevation 3928.	
025575 YATE		ES PETI	PETROLEUM CORPORATION							
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13 Dedicated Act	es " Joint	or Infil "	Consolidati	oa Code 14 (Order No.					
320								AVE BEEN	CONSOL TOATED	
NO ALLO	WABLE	WILL BE	ASSIGNE	D TO TH	IS COMPLETION OF THE PROPERTY	ON UNTIL ALL EEN APPROVED	BY THE DIV	SION	CONSOLIDATED	
		OK A	NON-31	AIDARD	OTTI IDES DI		17 OPER	RATOR C	ERTIFICATION	
16						,060	I hereby cert true and com	I hereby certify that the information contained herem is true and complete to the best of my knowledge and belief		
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					4427	16		Pristed Name Ken Beardemphl		
					47	7	Title	Landman		
					1 90		Date	October	28, 1998	
				-			18URV		ERTIFICATION	
							l herein cera	its shak the well b	ocedon shown on this plat	
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					}		and correct i	o the best of my	beid.	
					Ī		OCTO	BER REGRE	1998	
				_			Date of Survi	MEN MEN	' ' ' ' '	
							REGISTERE	5412	A CONNEER	



Kelly

Fill Up Line

Yates Petroleum Corporation

Typical 3.000 psi Pressure System Schemanic Annular with Double Ram Preventer Stack

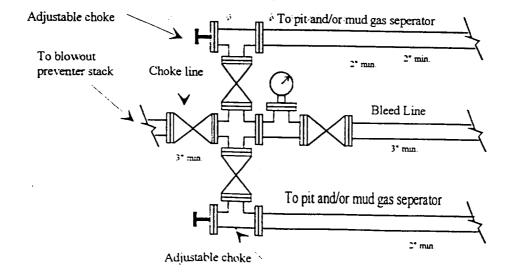
Yates Petroleum Corporation ARTESIA, NEW MEXICO 88210

Flow Line

Annular Preventer

Blind Rams Pipe Rams Choke Line Kill Line Intermediate Casing 2° mm Well Head Check Valve Intermediate Casing sequence optional

Typical 3,000 psi choke manifold assembly with at least these minimun features



990' FNL and 890' FEL Section 1, T22S-R23E Zingaro ANG Federal