## UNITED STATES

TOUR BOD	TOAGG"	<i>C</i> 1
Budget B	ureau No.	1004-013
Expires:	Decembe	г 31, 1991

	~		OI IIIL				5 TRASE DECIDAR			
BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND SERIAL NO.  NM 101093  6. IF INDIAN, ALLOTTES OR TRIBE NAME.			
ΔPF										
1a. TYPE OF WORK	-10/110	IN TOR P	ENMIT 10	DE	OR DEEPEN		O. IF INDIAN, ALLOT	LER OF LEISE NYME		
	ORILL X		DEFRE							
b. TIPE OF WELL	MILL W		DEEPEN	لــا			7. UNIT AGREEMENT	NAME		
OIL WELL	GAS X	00777			SINGLE X MULTI	PLE C		24241		
2. NAME OF OPERATOR	W 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	OTHER	<del></del>		CONE A TONE		8. FARM OR LEASE NAME,	WELL NO.		
FASKEN OIL A	ND RANCH, I	.TD.	151	111	1- 1000	3/	SPRING FEDER	AL NO. 1		
3. ADDRESS AND TELEPHONE	NO.		/3/	7/0	1 / N A		9. AM WELL NO.			
702 11 (11)						30-015-30570				
303 W. WALL AVE., STE. 1800, MIDLAND TX 79701-5116 (\$15) 687-177-1999						10. FIELD AND POOL, OR WILDCAT				
At surface  303 W. WALL AVE., STE. 1800, MIDLAND TX 79701-5116 (2015) 687-127-1999  At surface  303 W. WALL AVE., STE. 1800, MIDLAND TX 79701-5116 (2015) 687-127-1999  At surface						SPRINGS (MORROW) <b>856</b> 3.				
660' FNL AND 1	660' FNL AND 1500' FWL				SIA &	11. SEC., T., R., M., OR BLE.				
At proposed prod.	tone	, , ,	_		્રિ	/°6 %	AND SURVEY OR	AREA		
4 DISTANCE IN LOSS		UNIT	<u> </u>		\Q	\2\\ \?\	SEC 34, T20S,	R26E		
4. DISTANCE IN MILE	S AND DIRECT	ON FROM NEAR!	ST TOWN OR POS	ST OFFI	E. (10) C	1	12. COUNTY OR PARIS			
12 MILES NORTHWEST OF CARLSBAD, NM						EDDY	NM			
5. DISTANCE FROM PRO LOCATION TO NEAR	ERT			16. N	O. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  660			660'	TO THIS WELL						
S. DISTANCE FROM PR	OPOSED LOCKE	10.44		19 1	ROPOSED DEPTH	-	320			
TO NEAREST WELL, OR APPLIED FOR, ON 1	DRILLING, CO.	MPLETED,	37 4	1		20. ROTAL	LY OR CABLE TOOLS			
ELEVATIONS (Show whether DF, RT, GR, etc.)				ROTARY						
					22. APPROX. DATE WORK WILL START					
3226' GR 3.						FEBRUARY 1, 1999				
		P	ROPOSED CASI	NG AN	CEMENTING PROGRA	M	·			
SIZE OF HOLE	ORADE, SIZ	E OF CASING	WEIGHT PER FO	007	SETTING DEPTH	T	ATTIVOTE AT COLUMN			
17-1/2"	H40, 13	-3/8"	48.0	LASS	31566 (001	110 01	QUANTITY OF CEMENT			

\$\$ 400

800

10,400'

THE OPERATOR PROPOSES TO DRILL TO A DEPTH SUFFICIENT TO TEST THE MORROW FORMATION. IF PRODUCTIVE, 5-1/2" CASING WILL BE SET AT TD AND CEMENTED BACK TO APPROXIMATELY 6000'. IF NON-COMMERCIAL, THE WELL WILL BE PLUGGED AND ABANDONED IN ACCORDANCE WITH FEDERAL REGULATIONS.

48.0

36.0

17.0

DRILLING PROGRAM

APPROVED BY

12-1/4"

8-3/4"

SURFACE USE AND OPERATING PLAN

EXHIBIT #1 - AREA MAP

EXHIBIT #2 - ONE-MILE RADIUS MAP

EXHIBIT #3 - HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

9-5/8"

EXHIBIT #4a,b - WELL SITE LAYOUT

EXHIBIT #5 - BLOWOUT PREVENTOR EQUIPMENT

J55

N80,

D CONTROLLED WATER BASIN

440 SX

900 SX

1000 SX

Post IP-1 API+Loc

JAN 28 1999

## APPROVAL SUBJECT TO **GENERAL REQUIREMENTS AND** SPECIAL STIPULATIONS **ATTACHED**

CIRCULATE

CIRCULATE

TOC @ 6000'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, DATE 12/11/98 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

ActingAssistant Field Office Manager, (ORIG. SGD.) ARMANDO A. LOPEZ

Lands and Minerals

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person to



Andrew Hall Mark

• 7 \* •

. . .