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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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District I PO Box 1998, Bobbs, NM 20241-1998 District II PO Drawer DD, Artania, NM 20211-0719 District III

1008 Rie Brazes Rd., Aztor, NM 87418 District IV

PO Box 2003, Santa Fe, NM 87564-2008

State of New Mexico Energy, Maerels & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AFL Number				¹ Pool Code		* Pool Name							
						Wi	ldcat (Delaw	are/B.S.)					
* Property	Cede				' h	operty	y Name		* Well Number				
		Lotos Federal					803						
'OGRID		•		Neme CoMidland				* Elevation					
						3497 GR							
	¹⁰ Surface Location												
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Exhibit E Page 1 of Z 🗸

SONAT EXPLORATION

West SCHOOL TEXAS BUSINESS UNIT

Minimum Requirements for a 3,000 psi BOP Stack Manifold & Closing System

Flowline Diagram as shown BOP'S AND ALL REMOTE CONTROL VALVES CONTROLLED FROM RIG FLOOR. meets the minimum ANNULA Α BLM requirements For a 3M stack. BUND PANE В PIPE RAMS SCILL UNF TO CHOICE MANIFOLD 3" G - Closing Unit 3 D

A. Annular BOP Must be 3000 psl Working Pressure.

- B. Blind Rams Between Annular & Pipe Rams w/ 3000 psi Working Pressure.
- C. Pipe Rams Below Blind Rams w/ 3000 psi Working Pressure. Note: All Rams & Spools Must Meet Required I.D. for Hole Size.
- D. Drilling Spool w/ 2 Outlets for Choke Line & Kill Line
- E. Kill Line 2" 3 M w/ 2 Manual Valves Bolted & Flanged Below Bottom Pipe Rams. Either a Drilling Spool or the Outlet on the BOP Stack can be Used to Accommodate Kill Line and Choke Line.
- F. Choke Line w/3 " 3 M Valves. Inside Valve can be Manual but the Outside Valve Must be Hydraulic (HCR). Choke Line Must be 3" 3 M.
- G. Closing Unit (Koomey) w/ a Primary & Secondary Pressure Supply to Operate the BOP Stack. Also a N₂ Supply will be Provided as a Final Source of Operation to Close the BOP Stack. This Unit is Required to Contain a minimum of 1 1/2 Times the Needed Volume to Operate the BOP Stack at All Times. The Precharge of N₂ will be Checked Prior to Commencing Work for SONAT.

Page 1 of 2

Exhibit E Page Z of Z



- A. Header for Gas Expansion 6" O.D. Tube.
- B. 2" 3 M Manual Valves on Down Stream Side of Choke.
- C. 2" 3 M Manual Adjustable or Positive Choke.
- D. 2" 3 M Manual Valve

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- E. 2" 3 M Adjustable w/ Remote Station
- F. 3 M Tee w/ Guage in Top Side 3 Choke Line

Note: All Pipe Will be Flanged & Welded. No Screwed Connections.

Page 2 of 2

G. 3" 3M Manual Valve