

Form 3160-3 (December 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRI. ATE*

(Other instructions on reverse side)

	.	V
g *	Form approved.	
	Budget Bureau No. 1004-01	36
	Expires: December 31, 199	1
5.	LEASE DESIGNATION AND SERIAL NO	D.

		LAND MANAGE	MENI		NM-23416		
APPL	ICATION FOR PE	RMIT TO DE	RILL OR DEEPE	N	6. IF INDIAN, ALLOTT	ES OR TRIBE NA	
la. TYPE OF WORK	M 1	DECOEM [7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	RILL X	DEEPEN			. CALL ROBLEMENT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	GAS X OTHER			LTIPLE	8. FARM OR LEASE NAME V	1/6/3	
NELL	WELL A OTHER		ZONE 🛆 ZON	NE L	-		
Louis Drevfus	Natural Gas Cor	noration	25773		Loco Hills 4	rederal	
- ADDRESS AND TELEPHONE NO	(405) 749–1300	poracion	2010		30-015-31	1476	
14000 Ouail 9	Springs Parkway,	Suite 600. 0	klahoma City. C	OK 73134			
LOCATION OF WELL (I	Report location clearly and i	n accordance with a	ny State requirements.*)	73134	JANES GRAST	PENN	
	' FNL & 2310' FWL	(SE/4 NW/4)	ı		11. SEC., T., R., M., OR	BLE.	
At proposed prod. 20		(22) : 1111/11/			AND SURVEY OR A	REA	
	UnitF				Sec. 4-T18S-R29E		
. DISTANCE IN MILES	AND DIRECTION FROM NEARE	ST TOWN OR POST OF	FICE*		12. COUNTY OR PARISI	1 13. STATE	
	theast of Artesia	, NM			Eddy	NM	
DISTANCE FROM PROP LOCATION TO NEARES	т 330' F	EL 16	. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE (Also to nearest dr)	LINE PT	_	80		40		
. DISTANCE FROM PROI TO NEAREST WELL, I	RILLING, COMPLETED.		PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IIS LEASE, PT. N/	A	9,800	İ	R		
	ether DF, RT, GR, etc.)		•		22. APPROX. DATE WO		
3541'					5/1/2000	 	
	Pi	ROPOSED CASING	AND CEMENTING PROG	RAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT	
17 1/2 "	13 3/8" J5S	54.5#	400'	360 s	xs - Surface		
11"	8 5/8" K55	32#	3100'		xs - Surface		
7 7/8"							
Drill 17 1/2"	5 1/2" N80 hole to 400'.		9800' surface casing	375 sz	xs - Est TOC 7	ement.	
Drill 17 1/2" Drill 11" hol 35:65 POZ/C t Drill 7 7/8" 375 sxs modif	hole to 400'. Set 8 ail in with 200 set 10 hole to 9800'. Set 10 hole to 9800'. Set 10 hole to 9800'.	Set 13 3/8" 8 5/8" inter sxs Class C. Set 5 1/2" p	9800' surface casing mediate casing roduction Casin	375 stat 400' vat 3100'.	with 360 sxs co. Cement with	ement. 795 sxs th 678970;	
Drill 17 1/2" Drill 11" hol 35:65 POZ/C t Drill 7 7/8" 375 sxs modif	hole to 400'. Set 8 ail in with 200 set 10 hole to 9800'. Set 10 h	Set 13 3/8" 8 5/8" inter 5xs Class C. Set 5 1/2" p	9800' surface casing mediate casing roduction Casin	at 400' vat 3100'. g at 9800	with 360 sxs c Cement with Cement with Concording to the same and t	ement. 795 sxs th 6789707	
Drill 17 1/2" Drill 11" hol 35:65 POZ/C t Drill 7 7/8" 375 sxs modif	hole to 400'. Set 8 ail in with 200 set 1 hole to 9800'.	Set 13 3/8" 8 5/8" inter 5xs Class C. Set 5 1/2" p	9800' surface casing mediate casing roduction Casin Fast 3-94	at 400' vat 3100'. g at 9800	vith 360 sxs c Cement with Cement with Cement with	ement. 795 sxs th 6789703	
Drill 17 1/2" Drill 11" hol 35:65 POZ/C t Drill 7 7/8" 375 sxs modif	hole to 400'. Set 8 ail in with 200 set 10 hole to 9800'. Set 10 h	Set 13 3/8" 8 5/8" inter 5xs Class C. Set 5 1/2" p	9800' surface casing mediate casing roduction Casin Fast 3-94	at 400' vat 3100'. g at 9800	vith 360 sxs c Cement with Cement with Cement with	ement. 795 sxs th 6789703	
Drill 17 1/2" Drill 11" hol 35:65 POZ/C to Drill 7 7/8" 375 SXS modificationally, give perticular to the permit No.	hole to 400'. Set 8 ail in with 200 set 10 hole to 9800'. Set 10 h	Set 13 3/8" 3 5/8" intersxs Class C. Set 5 1/2" p	9800' surface casing mediate casing roduction Casin Past - 34 data on present productive zo extical depths. Give blowout pro	at 400' vat 3100'. g at 9800	with 360 sxs c Cement with Concording to the same of	ement. 795 sxs th 6789703	
Drill 17 1/2" Drill 11" hol 35:65 POZ/C to Drill 7 7/8" 375 sxs modificationally, give perticular to the perticular to	hole to 400'. Set 8 ail in with 200 set 10 ai	Set 13 3/8" 3 5/8" intersxs Class C. Set 5 1/2" p	9800' surface casing mediate casing roduction Casin Past = 24 data on present productive zo citical depths. Give blowout pro Regulatory Tec APPROVAL DATE	at 400' vat 3100' vat 3100' vat 3100' vat 3100' vat 9800' vat 9800	with 360 sxs c Cement with Cement with Cement with A5 Coffe, A6 DATE 2-1	ement. 795 sxs th 6789703	
Drill 17 1/2" Drill 11" hol 35:65 POZ/C to Drill 7 7/8" 375 sxs modificationally, give perticular to the perticular to	hole to 400'. Set 8 ail in with 200 set 10 ai	Set 13 3/8" 3 5/8" intersxs Class C. Set 5 1/2" p	9800' surface casing mediate casing roduction Casin Past - 34 data on present productive zo extical depths. Give blowout pro	at 400' vat 3100' vat 3100' vat 3100' vat 3100' vat 9800' vat 9800	with 360 sxs c Cement with Cement with Cement with A5 Coffe, A6 DATE 2-1	ement. 795 sxs th 6789703	

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico

Revised February 10, 1994
Instruction on back

AMENDED REPORT

Submit to Appropriate District Office

OIL CONSERVATION DIVISION State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

P.O. Drawer DD, Artesia, NM 85210

P.O. Box 2088 Santa Fe, New Mexico 87504+2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Pool Nam	70
	Upper Penn	
Property Code 24932	Property Name LOCO HILLS "4" FEDERAL	Well Number
OGRID No.	Operator Name LOUIS DREYFUS NATURAL GAS CORPORATION	Elevation 3541

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/Vest line	County	
F	4	18 S	29 E		1980	NORTH	2310	WEST	EDDY	

Bottom Hole Location If Different From Surface

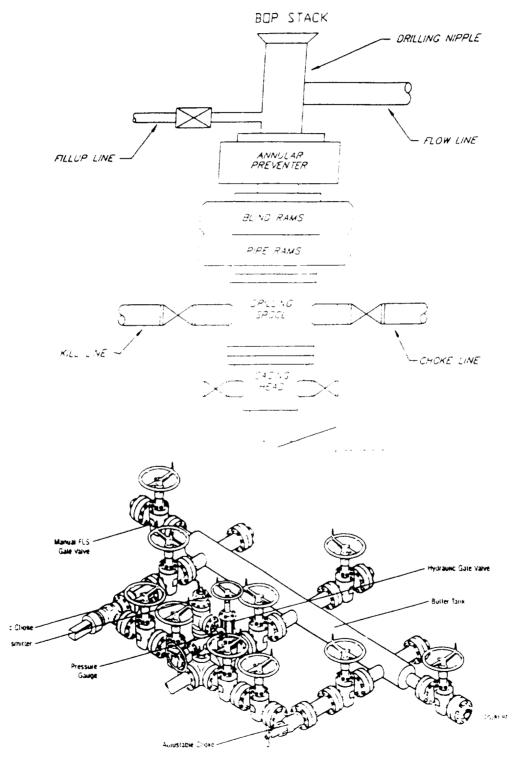
- 1								racc		
	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Acres		r Infill (Consolidation (Code Or	der No.				
ı	40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS

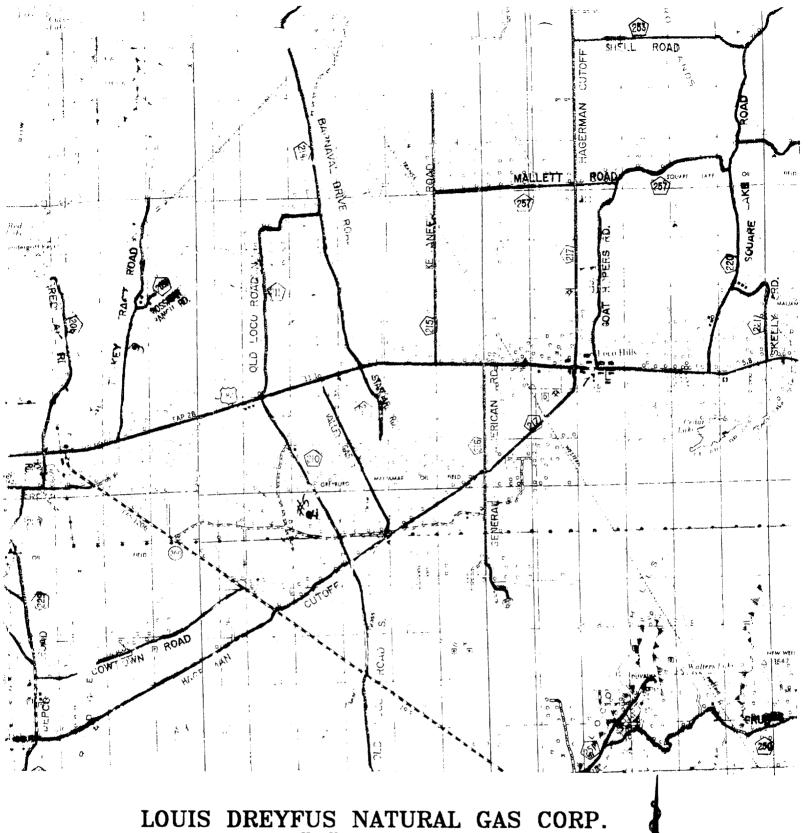
	OR A NON-SIANDA	ARD UNIT HAS BEEN	APPROVED BY TH	E DIVISION
	-1980.			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beitef. Signature
2310'-	3540.4' 3542.4'	i	*	Carla Christian Printed Name Regulatory Technician Title 3-14-00 Date SURVEYOR CERTIFICATION
	Lat.: N32°46'42.0" Long.: W104°04'51.0"	 		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. January 10, 2000 Date Superved
				Signatures & Soul des Professional Surveyor
				Certificate No. Cory no ones 7977 POFESSIONAL IN SURVEY S

Exhibit 5

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER & CHOKE MANIFOLD SCHEMATIC



Typical Choke Manifold Designed for Land Drilling Applications



LOUIS DREYFUS NATURAL GAS CORP. LOCO HILLS "4" FED. #5 1980' FNL & 2310' FWL Sec. 4, T-18-S, R-29-E, Eddy County, New Mexico.

SCALE: 1"=2 MILES

 BASIN SURVEYS
 P.O. BOX 1786 - HOBBS, NEW MEXICO
 2000'
 0
 2000'
 4000 Feet

 W.O. Number:
 0013
 Drawn By:
 K. GOAD
 Survey Date:
 01-10-2000
 Sheet
 1
 of
 1
 Sheets