Form 3160-3 UNITED STATES SUBMIT IN (December 1990) DEPARTMEN OF THE INTERIOR (See other iastr reverse side) on BUREAU OF LAND MANAGEMENT							Form approved.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN							MM-NM0404441 GIF INDIAN, ALLOTTEE OR TRIBE NAME	
L TATE OF WELLS							34 N/A	
O. I YPE OF WELL.	WELL	Other	ZONE	n ×			LEASE NAME, WELL NO.	
A NUME OF OPERATOR							Todd "14K" Federal #11 3.50	
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2086' FSL & 2086' FWL, Unit K, Section 14-T23S-R31E, Eddy Cnty, NM 24 25 26 2>>> Unit K								
At top proposed prod. zone (SAME) Scand Duros (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)								
At top proposed prost. Line (1997) School (1995) (1997) (1								
35 miles WNW of Jal,		\$19	OCD RECEIVED	LEddy	17.NO. OF ACRES ASSIGNED			
15.DISTANCE FROM PROPOS LOCATION TO NEAREST	SED		16.NO. OF ACRES IN LE	7	MITESIA	نن / بھر	TO THIS WELL	
PROPERTY OR LEASE LINE, FT. 660"			1440		20 4 67 10168101151314 224		40 20.ROTARY OR CABLE TOOLS*	
(Also to nearest drig unit line if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19.PROPOSED DEPTH 8800'		8010101834		Rotary	
OR APPLIED FOR, ON TH	149'	0000		2		PPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3493'								
SECRETARY'S POTASH B.111 POTASHING AND CENCERPISEAD OF SECRETARY'S POTASH GRADE OF CASING WEIGHTPER FOOT						TROLL	ED WATER BASIN QUANTITY OF CEMENT	
17 1/2"	13 3/8" H-40		48#		850'		CSARCERS ST	
11"	8 5/8" J-55 32#			4350'			1st Stage 525 sx Silica Life Class"H"	
7 7/8"	16 54 8. 17		15.5# & 17#	i	8800' 12000' DV Tool +/- 5500'		2nd Stage 225 sx 35/65 Poz +	
400 sr Class "H" 1000' Helf camp Devon Energy proposes to drill to approximately 8800' to test the Device for commercial quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plugged and abandoned as per Federal regulations. Frograms to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program, Surface Use and Operating Plan Exhibit #1 = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat Exhibit #3 = Road Map and Topo Map Exhibit #4 = Wells Within 1 Mile Radius Exhibit #6 = Rotary Rig Layout Exhibit #6 = Rotary Rig Layout Exhibit #7 = Casing Design H <sub>2</sub> S Operating Plan Archaeological Survey IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive Zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.								
24. Candace R. Graham SIGNED Candace R. Jraham TITLE Engineering Technician DATE June 15, 1998								
*(This space for Federal or State office use)								
PERMIT NO APPROVAL DATEAPPROVAL PROVAL PROVAP								
Application approval does thereon.	s not warrant or co	rtify that the applican	it holds legal or equitable	une to those	rights in the subject lease wh	TAT AANG CUN		
CONDITIONS OF AP	PROVAL, IF A	NY:						
( O Approved by	RIG. SGD	.) M. J. CHÁ			STATE DIRECTOR	D.	ATE 4.21.00	
See Instructions On Reverse Side								

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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