| CFC DEPUT  | AMA   | ry N. St.   | -  | -<br>•                          | CISF   |
|--|---|---|--|---------------------------------|--|
| CFC <b>REC</b> D AF<br>Form 3160-3<br>(July 1992)  | <sup>2R</sup> 1 1 2000<br>UNITED S<br>DEPARTMENT OF   |   | SUBMIT IN TRI<br>Othernastruc<br>reverse s       | ctions on                       | FORM APPROVED<br>OMB NO. 1004-0136<br>Expires: February 28, 1995 |
|  | BUREAU OF LANE  |   |  | 5. LE                           | ASE DESIGNATION AND SERIAL NO                                    |
|  |   |   |  |                                 | NMNM 33437, NMNM 029393A   |
| APPLI  | CATION FOR PERI   | AIT TO DRILL OR   | DEEPEN   | 6. IF                           | INDIAN, ALLOTTEE OR TRIBE NAME                                   |
| 1a. TYPE OF WORK   |   | DEEPEN  |  | 7. U                            | NIT AGREEMENT NAME   |
| OIL  | GAS<br>WELL X OTHER   | SING  |  |                                 |  |
| 2. NAME OF OPERATOR<br>Mewbourne Oil (   | Company 1474  | 4 //  | 2 <sup>3</sup> 07                                | 9. AF                           | Fren "8" Fed Com #2 25/78  |
| 3. ADDRESS AND TELEPHO<br>P. O. Box 5270,  | DNE NO  | 393-5905  | MAY 2000   | 13 10.1                         | 30-015-31136<br>Field and pool, or wildcat                       |
| 4. LOCATION OF WELL (Re  | port location clearly and in accordance v   | ith any State requirements.                                   | OCD RECEIVED                                     | <b>13 14 15 16</b><br>11.5      | North Shugart Morrow   |
| At proposed prod. zon  | SL & 1650' FWL of Section   | ° /82   | ANTESIA  | N/ A                            | SEC., T., R., M., OR BLK<br>ND SURVEY OR AREA                    |
|  | D DIRECTION FROM NEAREST TOW  |   | 010-51252354 58-58                               | <b>0</b> 0 <sup>1</sup>         | Section 8, T18S, R31E  |
| 6 miles SE of Lo   |   | VOR POST OFFICE   | 0512223545°                                      | 12.0                            | COUNTY OR PARISH 13. STATE<br>Eddy NM                            |
| 15. DISTANCE FROM PROF<br>LOCATION TO NEARES<br>PROPERTY OR LEASE L<br>(Also to nearest drig, unit | POSED.  | 16. no of <i>i</i><br>50'                                     | ACRES IN LEASE                                   | 17. NO OF ACRES<br>TO THIS WELL | ASSIGNED   |
| 18. DISTANCE FROM PROF<br>TO NEAREST WELL, DR<br>OR APPLIED FOR, ON T                              | OSED LOCATION*<br>ILLING, COMPLETED, 24   | 19. PROPOS<br>70'   | SED DEPTH<br>12200'                              | 20. ROTARY OR C                 | ABLE TOOLS<br>Rotary   |
| 21. ELEVATIONS (Show whe   | ether DF, RT, GR, etc.)   |   |  | 22.                             | APPROX DATE WORK WILL START                                      |
| 3669' GR   |   |   |  |                                 | 05/15/00   |
| 23.  |   | PROPOSED CASING AND CI  | EMENTING PROGRAM                                 |                                 |  |
| SIZE OF HOLE   | GRADE, SIZE OF CASING   | WEIGHT PER FOOT   | SETTING DEPTH                                    |                                 | QUANTITY OF CEMENT   |
| 17-1/2"  | H40, 13-3/8"  | 48#   | 600'   |                                 | Circulate to Surface   |
| 12-1/4"  | J55, 9-5/8"   | 36#   | 4500'  |                                 | back to 13-3/8" casing   |
| 8-3/4"   | N80, 5-1/2"   | 17#   | 12200'   | • 600                           | ' above uppermost pay  |
| Mewbourne Oil Co<br>successful, produc   | mpany proposes to drill a w<br>tion casing will be run to tot<br>accordance with regulatory   | ell to a depth sufficient to<br>al depth and cemented to      | test the Morrow For<br>o facilitate the test. If | mation for the noncommerc       | presence of hydrocarbons. If ial, the well will be plugged       |
| Exhibit #2 & #2A<br>Exhibit #3<br>Exhibit #4<br>Exhibit #5<br>Exhibit #6                           | peration Plans<br>Location and Elevation Plat<br>Schematic of Blowout Prev<br>Plat of Existing Road and P<br>List of Wells in Immediate V<br>Schematic of Drilling Rig<br>Schematic of Proposed Pro<br>H2S Contingency Plan | enters and Choke Manife<br>roposed New Constructi<br>/icinity |  | x ol                            |  |

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IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| 24. Asola E  |   | District Manager  | <sub>DATE</sub> 04/04/00                |
|--|---|---|---|
| SIGNED PARA GI   |   |   | DATE 04/04/00                           |
| (This space for <b>Fed</b> eral or State offic                                 | ∎r∕use)   |   |   |
| PERMIT NO.   |   | APPROVAL DATE   |   |
| Application approval does not warrant or ca<br>CONDITIONS OF APPROVAL, IF ANY: | rtify that the applicant holds legal or equitable title | to those rights in the subject lease which would entitle the ap | oplicant to conduct operations thereon. |
|  | Ac  | ting  |   |
| APPROVED BY  | ्रा<br>स्ट्रि   | Assistant Field Manager,<br>Lands And Minerals                  | E MAN A F 2000                          |
|  | *See Instructions                                       | On Reverse Side   |   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

100% TAR TO FORME TO PROVISE AND STORE AND DE INDINIS

