ie m 3160-3 july 1992)	DEPARTMENT	ED STATES		1e) Expires: February 28, 1995	
				0. IF INDIAN, ALLOTTEE OR TRIBE NAME	 B
APPLI	CATION FOR PI	ERMIT TO DRIL	LUNDEEPEN		
		DEEPEN	E CORTA	A. UNIT AGREEMENT NAME	
TYPE OF WELL			10.01	16875	
	AB OTHER		INOUS SAUCTIFI	OTE FARM OR LEASE NAME, WELL NO. Old Ranch Knoll"8" Fed #6	
Santa Fe Snyder Corp	· 17375		Ver Tr	9. API WELL NO.	
ADDRESS AND TELEPHONE NO.	· <u></u>		032-153	ESC 30-015-3116	<u>í</u>
LOCATION OF WELL (R At surface	1330; Midland, Texas 79 eport location clearly and	701 (915)682-6373 in accordance with any	State requirements.*)	10. FIELD AND FOOL, OR WILDCAT Indian Basin (Upper Penn) A 11. SBC., T. B., M., OR BLK.	) <u>55</u> 00
B) 1905' FNL & 660				AND SURVET OR AREA	
At proposed prod. zon	le		·	Sec. 8, T-22-S, R-24-E	
DISTANCE IN MILES	AND DIRECTION FROM NEAR	LEST TOWN OR POST OFFIC	E.+	12. COUNTY OR PARISH   13. STATE	
6 3/4 miles west of (	Carlsbad, New Mexico			Eddy New Mexico	
, DISTANCE FROM PROPULOCATION TO NEAREST	r		O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 200	_
PROPERTY OR LEASE L (Also to Dearest drig	g. unit line, if any)	660'	440	320	
	RILLING, COMPLETED,	· · · · · · · · · · · · · · · · · · ·	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	ther DF, RT, GR, etc.)	2161'	8500'.	Rotary 22. APPROX. DATE WORK WILL START	•
-	event ME, ILL, UK, EKG)		a an	e de la companya de la	
4233' GR		<u></u>		March 15, 2000	<u></u>
·	·	PROPOSED CASING AN	D CEMENTING PROGRAM		_
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTH	QUANTITY OF CEMENT	
12 3/4"	K-55 9 5/8"	36#		775 sx to circulate	
12 3/4" 8 3/4"	K-55 9 5/8" K-55 7"	36# 26#	MESS 1600' 8500'	400 sx TOC @ 6000'	
8 3/4" We propose to drill	K-55 7"	26# est the Cisco/Canyon fo	8500'		
8 3/4" We propose to drill to If productive. 7" can in a manner consiste and Gas Order No. This well was previn Drilling Program Exhibit A - Operar	K-55 7" to a depth sufficient to te sing will be run to TD. ent with Federal Regulati 1 are outlined in the follo ously approved as the Ol ations Plan and Choke Manifold ng Fluid Program iary Equipment	26# 26# st the Cisco/Canyon fo If non-productive, the ions. Specific program owing attachments:	rmations for oil. well will be plugged as as per Onshore Oil	400 sx TOC @ 6000' APPHOVAL SUBJECT BASIN GENERAL RECA SPECIAL STIPLA ATTACHED Ing Existing Wells Location ayout to witness comenting to	A Tik the ing.
8 3/4" We propose to drill t If productive. 7" ca in a manner consists and Gas Order No. This well was previ Drilling Program Exhibit A - Opera Exhibit B - BOP a Exhibit C - Drillin Exhibit D - Auxil Exhibit D - Auxil Exhibit E - Topo Santa Fe Snyder Co concerning operation	K-55 7" to a depth sufficient to te sing will be run to TD. ent with Federal Regulati 1 are outlined in the follo ously approved as the Ol ations Plan and Choke Manifold ng Fluid Program iary Equipment Map of Location orp. accepts all applicable as conducted on the lease	26# 26# 26# 26# 26# 26# 26 26 26 26 26 26 26 26 26 26 26 26 26	8500'   rmations for oil.   well will be plugged   s as per Onshore Oil   #3 in December 1994.   Exhibit F - Map Showi   Exhibit F (A) - Plat of   Exhibit G - Well Site I   Surface Use and Opera   H2S Drilling Operation   pulations and restrictions   pf, as described above.	400 sx TOC @ 6000' APPROVAL SUBJECT BASIN GENERAL RECA SPECIAL STIPLA ATTACHED ng Existing Wells Location ayout tions Plan is Plan 93/8 Cas	ing.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or all United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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