July 1992)			811 S. 1SUBMIT IN ARTESIA, NM (ODPOINS reven	TRIPLICATE* secutions on se side)	FORM APPRO OMB NO. 1004- Expires: February 2	0136
	DEPARTMENT OF			. [	LEASE DESIGNATION AND S	ERIAL NO.
	BUREAU OF LANE				NM 83066 S. IF INDIAN, ALLOTTEE OR TR	
APPLIC	ATION FOR PERI	MIT TO DRI	LL OR DEEPEN		, IF INDIAN, ALLOTTLE OR TH	
	RILL	DEEPEN	]		7. UNIT AGREEMENT NAME	6130
	GAS WELL X OTHER				B. FARM OR LEASE NAME, WE	LL NO
NAME OF OPERATOR	1111-11	11			Vandagriff "34" Federa	al #2
Mewbourne Oil Co		/		·	DAPIWELL NO.	31303
ADDRESS AND TELEPHON	е <sup>ко.</sup> bbs, NM 88241 (505) 3 <sup>.</sup>	93-5905	1 Jun		10. FIELD AND POOL, OR WILL	
LOCATION OF WELL (Repo	rt location clearly and in accordance	with any State reguliren	RECEIVED OCD - ARTESH	10	S.E. Crow Flats, Mo	won
At surface 1980' FNL	. &660' FWL	<i>(</i> /, )	RECEIVED	ا (۲	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA	
At proposed prod. zone	$()_{1} = -1$	- V/	ncD - Anie	18	Sec.34, T16S, R2	28E
DISTANCE IN MILES AND	DIRECTION FROM NEAREST TOV	IN OR POST OFFICE	() <sup>2</sup> .	100		3. STATE
	rtesia, New Mexico	-	Egy ( 193)	VU/	Eddy	NM
DISTANCE FROM PROPO	_		16. NO. OF ACRESIN LEASE	17. NO. OF A	VELL 320	
PROPERTY OR LEASE LIN (Also to nearest drig, unit line	e, If any)	60'	320	20 ROTARY	OR CABLE TOOLS	
3. DISTANCE FROM PROPO TO NEAREST WELL, DRIL	LING, COMPLETED,		10,100		Rotary	
OR APPLIED FOR, ON THI	IS LEASE, FT.				22. APPROX. DATE WORK W	ILL START
3557 GL					07/15/00	
3.		PROPOSED CASI	ING AND CENTRAL CR	CONTRO	LED WATER R	RIN
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT	
	11 40 40 0/0"	40.4		A		
17-372	H-40, 13-3/8"	48#	400' 550		00 sacks, circulate	
<u>17-1/2"</u> 12-1/4"	J-55, 8-5/8"	32#	2000'		00 sacks, circulate to s	
12-1/4" 7-7/8" Mewbourne Oil Cor	J-55, 8-5/8" N-80, 5-1/2" mpany proposes to drill	32# 17#	2000' 10,100 pth of 10,100' or a depth s	6 sufficient to te	00 sacks, circulate to s 600 sacks st the Morrow Format oduction casing to tota	tion for the
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