

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Case Designation and Serial No.
LC-064050

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

20451

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FSL & 2240' FEL, Unit J
Sec. 26, T17S, R27E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Trigg Federal #3

9. API Well No.

30-015-31388

10. Field and Pool, or Exploratory Area

Red Lake, QN-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Access road re-location

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Access road to location was re-located as a result of moving the Trigg Federal #2 location to avoid an archeological site.

New attachments 3A & 3B for APD attached.



14. I hereby certify that the foregoing is true and correct

Signed Bonne Oliver

Title Regulatory Tech

Date 04/20/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title Acting Assistant Field Manager,

Lands And Minerals

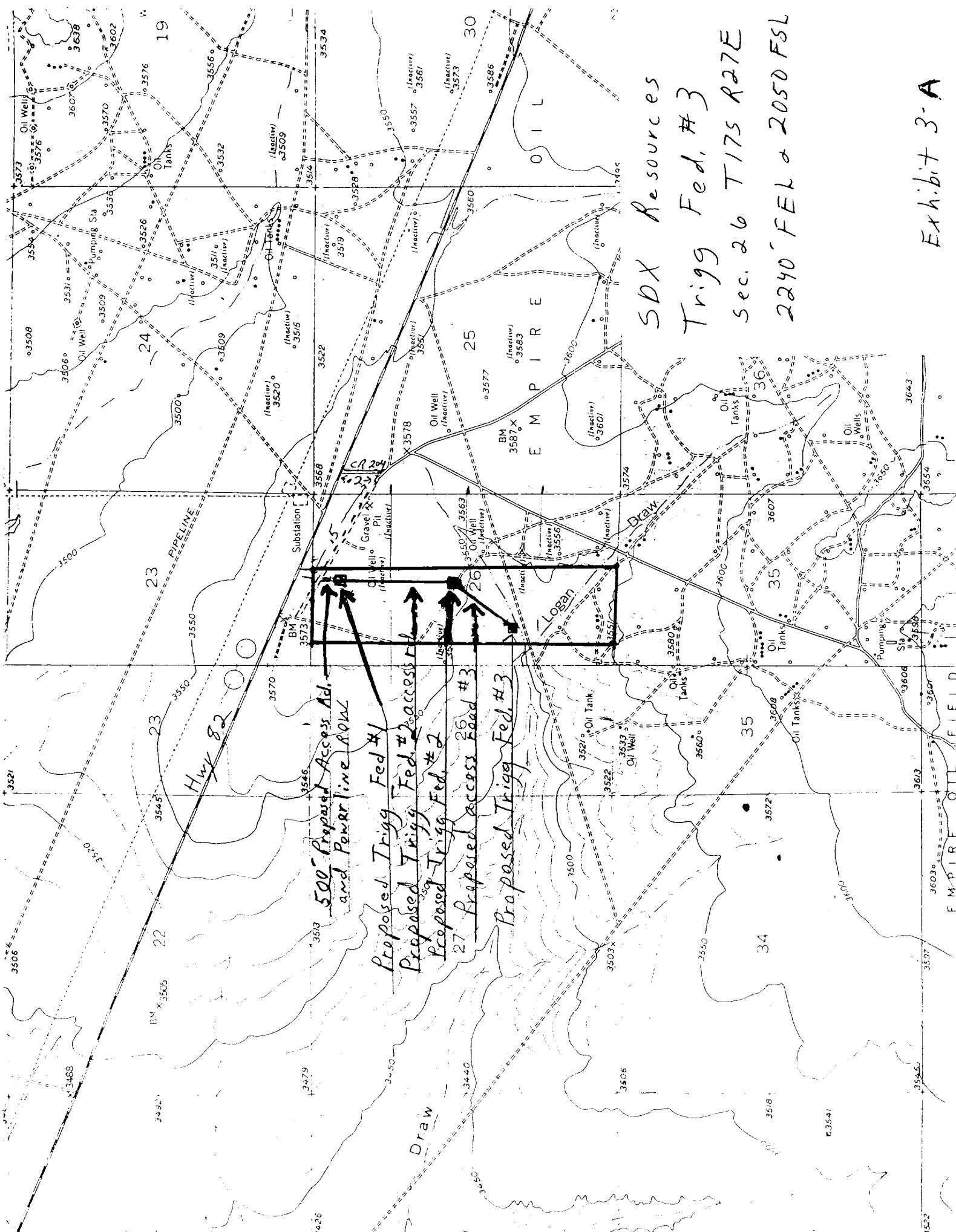
Date

SEP 27 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED FOR 1 YEAR



SDX Resources

Trigg Fed. #3

Sec. 26 T17S R27E

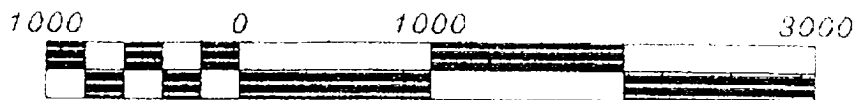
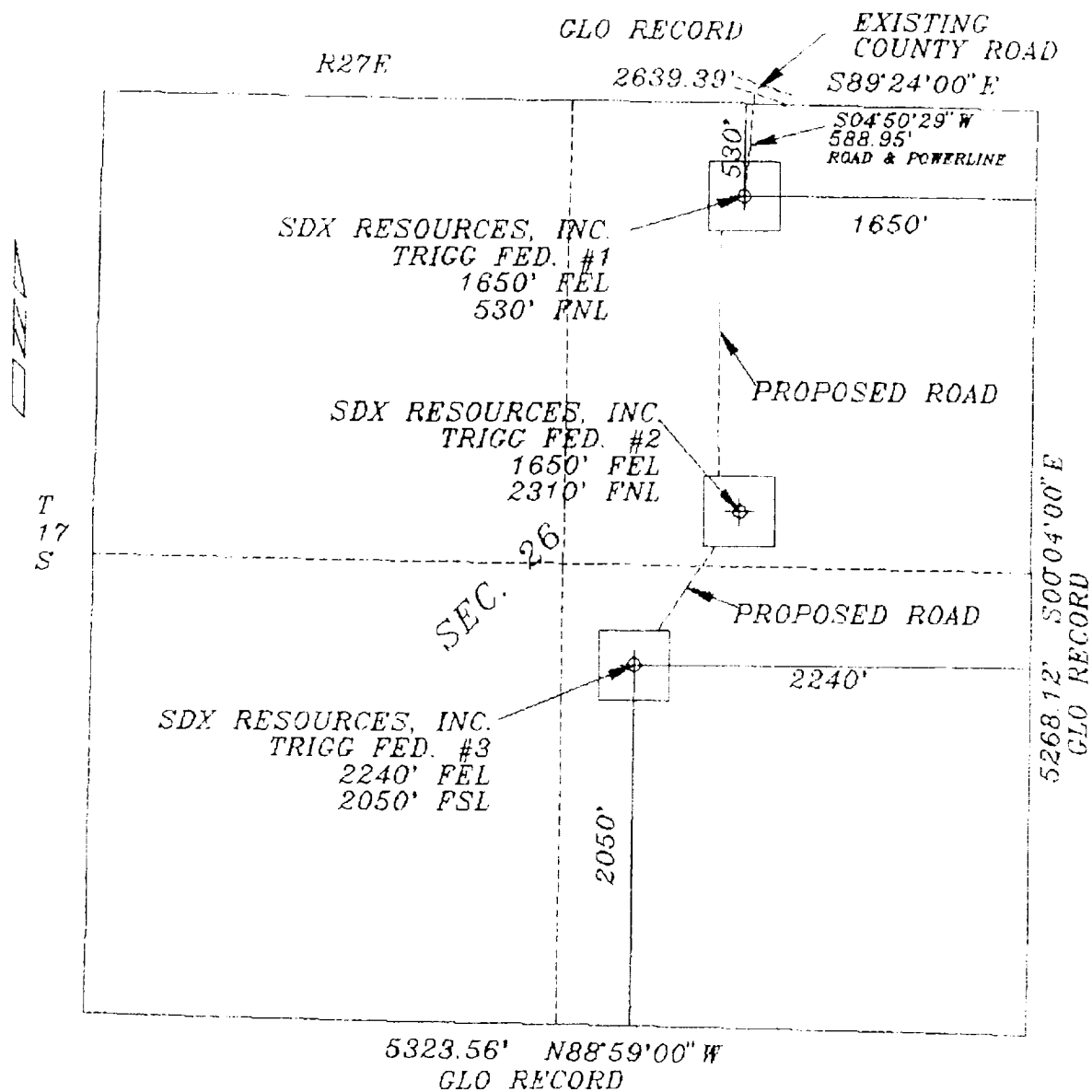
2240' FEL & 2050 FSL

Exhibit 3-A

RECEIVED
2000 APR 21 A 9:58
BUREAU OF LAND MANAGEMENT
1030 ELLIOTT AVENUE

WELL LOCATION SKETCH (3)

LOCATION OF PROPOSED WELLS SECTION 26. T17S, R27E,
N.M.P.M., EDDY COUNTY, NEW MEXICO



Scale 1" = 1000 ft

PREPARED BY: DAN R. REDDY NM PE & PS
PREPARED FOR: SDX RESOURCES, INC.
12/16/1999 REVISED 2/22/2000 & 3/4/2000
SECOND REVISION 4/13/00

Exhibit 3-B

RECEIVED
2003 APR 21 A 4 58
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT 1 PLICATE*
(Other in. tions on
reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN				5. LEASE DESIGNATION AND SERIAL NO LC-064050																
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME 25317																
2. NAME OF OPERATOR SDX Resources, Inc.				8. FARM OR LEASE NAME, WELL NO Trigg Federal #3																
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761				9. API WELL NO 30-015-31388																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2050' FSL & 2240' FEL, Unit J At proposed prod. zone Same				10. FIELD AND POOL, OR WILDCAT Red Lake, QN-GB-SA																
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-T17S-R27E				12. COUNTY OR PARISH Eddy																
13. STATE NM				14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles E of Artesia, NM																
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig. unit line, if any)		(400')		16. NO. OF ACRES IN LEASE 280																
17. NO. OF ACRES ASSIGNED TO THIS WELL		40		18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 123'																
19. PROPOSED DEPTH 4000'		20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3529																
22. APPROX. DATE WORK WILL START* 05/15/00		23. PROPOSED CASING AND CEMENTING PROGRAM																		
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>GRADE, SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12-1/4"</td><td>8-5/8", J-55</td><td>24#</td><td>350' 300'</td><td>325 sx</td></tr><tr><td>7-7/8"</td><td>4-1/2" - 5-1/2", J-55</td><td>9.5# - 17#</td><td>4000'</td><td>400 sx Lite 300 sx CI C</td></tr></tbody></table>						SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12-1/4"	8-5/8", J-55	24#	350' 300'	325 sx	7-7/8"	4-1/2" - 5-1/2", J-55	9.5# - 17#	4000'	400 sx Lite 300 sx CI C
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT																
12-1/4"	8-5/8", J-55	24#	350' 300'	325 sx																
7-7/8"	4-1/2" - 5-1/2", J-55	9.5# - 17#	4000'	400 sx Lite 300 sx CI C																

Plan to drill a 12-1/4" hole to approximately 350'. Set 8-5/8" surface csg. Circ CI C cmt. Drill 7-7/8" hole to 4000'. Set 4-1/2" - 5-1/2" csg & circ cmt to surface. Perf & stimulate as necessary for optimum production.

Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

Drilling Program
Surface Use & Operating Plan
H2S Drilling Operating Plan
Exhibit #1 - Location & Elevation Plat
Exhibit #2 - BOP Equipment
Exhibit #3 - Planned Access Roads
Exhibit #4 - One Mile Radius Map
Exhibit #5 - Drilling Rig Layout
Letter of Responsibility

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Chuck Mayo TITLE Engineer DATE 3/10/00
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (DRIS, SUD) ARMANDO A. LUIS TITLE Acting Assistant Field Manager,
Lands And Minerals DATE SEP 27 2000

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 13 2000
BLM
ROSWEIL, NM

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 51300	³ Pool Name Red Lake, Qr - Gb - SA
⁴ Property Code 25317	⁵ Property Name TRIGG FEDERAL		⁶ Well Number 3
⁷ OGRID No. 020451	⁸ Operator Name SDX RESOURCES, INC.		⁹ Elevation 3529.

¹⁰ Surface Location

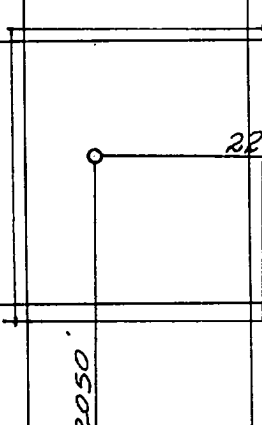
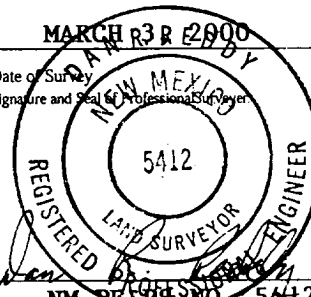
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	17-S	27-E		2050	SOUTH	2240	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶						¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>Chuck Morgan</u> Printed Name <u>Chuck Morgan</u> Title <u>Engr.</u> Date <u>3/10/00</u>
						¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 31 2000 Date of Survey Signature and Seal of Professional Surveyor  Certification Number <u>5412</u>

DRILLING PROGRAM
SDX Resources Inc.
Trigg Federal # 3
2050' FSL, 2240' FEL
Unit J, Sec. 26, T17S, R27E
Eddy Co., NM

1. Geologic Name of Surface Formation:

Permian

2. Estimated Tops of Important Geologic Markers:

Top of Salt	400'
Base of Salt	460'
Queen	1090'
Grayburg	1310'
San Andres	1660'

3. Estimated Depth of Anticipated Fresh Water, Oil or Gas:

Water Sand	150' – 200'	Fresh Water
Grayburg	1630'	Oil & Gas
San Andres	2300'	Oil & Gas

Fresh water sands will be protected by running 8-5/8" casing to a minimum depth of 350' and circulating cement. All other zones will be isolated by running 4-1/2" or 5-1/2" production casing and circulating cement.

4. Casing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>OC Csg</u>	<u>Weight Grade Jt Cond Type</u>
12-1/4"	0 – 350	8-5/8"	24#, J55, New
7-7/8"	0 – TD	4-1/2" – 5-1/2"	9.5# - 17#, J55, Used

Cement Program:

8-5/8" Surface Casing:	Cemented to surface with 325 sx of Class C with 2% CaCl and 1/4#/sx Flocele.
------------------------	--

5-1/2" Production Casing:	Cemented with 300 sx of Class C and 400 sx of Lite C with 6# salt/sx and 1/4#/sx Flocele. This should circulate cement to the surface.
---------------------------	--

5. Minimum Specifications for Pressure Control:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of an annular bag type preventer (2000 psi WP). Unit will be hydraulically operated. BOP will be nipped up on the 8-5/8" surface csg and used continuously until TD is reached. BOP and accessory equipment will be tested to 1000 psi before drilling out of surface casing. A 2" kill line and a 2" choke line will be included in the drilling spool. Other accessories to the BOP equipment will include a kelly cock.

6. Types and Characteristics of the Proposed Mud System:

The well will be drilled to TD with a combination of fresh water and brine water mud system. The applicable depth and properties of this system are as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight (ppg)</u>	<u>Viscosity (sec)</u>	<u>Waterloss (cc)</u>
0 – 350	Fresh Water (spud)	8.5	40 – 45	N/C
350 – TD	Brine water, SWG, Starch	10.0	30	24

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary Well Control and Monitoring Equipment:

- A. A kelly cock will be kept in the drill string at all times.
- B. A mud logging unit complete with H₂S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 1000' to TD.

8. Logging, Testing and Coring Program:

- A. Drillstem tests will be run on the basis of drilling shows.
- B. The electric logging program will consist of GR-Dual Laterolog and GR-Compensated Neutron-Density from TD to surface casing.
- C. Conventional coring may be performed in select intervals if deemed necessary.
- D. Further testing procedures will be determined after the production casing has been cemented at TD based on drill shows and log evaluation.

9. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:

No abnormal pressure or temperatures are anticipated. The estimated bottom hole temperature (BHT) at TD is 94° and estimated maximum bottom-hole pressure (BHP) is 1200 psig. No abnormal concentrations of hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. All H₂S operation precautions will be followed (see attached H₂S drilling operations plans). No major loss circulation zones have been reported in offsetting wells.

10. Anticipated Starting Date and Duration of Operations:

Road and location work will not begin until approval has been received from the BLM. The anticipated spud date is May 15, 2000. Once commenced, the drilling operation should be finished in approximately 10 days. If the well is productive, an additional 30 days will be required for completion and testing before a decision is made to install permanent facilities.

SURFACE USE AND OPERATIONS PLAN SDX RESOURCES, INC.
Trigg Federal # 3
2050' FSL, 2240' FEL
Unit J, Sec. 26, T17S, R27E
Eddy Co., NM

1. Existing Roads:

- A. The well site and elevation plat for the proposed well is shown in Exhibit #2. It was staked by Dan Reddy, Carlsbad, New Mexico.
- B. All roads to the location are shown in Exhibit #3A. The existing roads are labeled and are adequate for travel during drilling production operations. Upgrading of the road prior to drilling will be done where necessary as determined during the onsite inspection.
- C. Directions to location: E. of Artesia on Hwy. 82 ~ 8 miles . Turn right on CR 204. Go .2 M and turn right. Go .5 M and turn left to Trigg Fed. #1 location. Follow road S. to Trigg # 2 and on S. to location.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. Proposed Access Road:

Exhibit #3A shows the existing roads and the proposed access road to the #1 & 2 wells. 1100' of new road will be needed. It is shown on Exhibit #3 A & B.

3. Location of Existing Wells:

Exhibit #4 shows all existing wells within a one-mile radius of this well.

4. Location of Existing and/or Proposed Facilities and ROW's:

- A. If the well is productive:
 - 1. The well will be tested and a 2" or 3" poly flowline will be laid beside the access road to the battery located at the Trigg Fed. #1 well.
 - 2. A Power line will be built to location and will be permitted by CVE.
- B. If the well is productive, rehabilitation plans are as follows:
 - 1. The reserve pit will be back-filled after the contents of the pit are dry (within 120 days after the well is complete).
 - 2. Topsoil removed from the drill site will be used to restore the pit area to the original natural level, as nearly as possible, and reseeded as per BLM specifications.

5. Location and Type of Water Supply:

The well will be drilled with a combination brine and fresh water mud systems as outlined in the drilling program. The brine and fresh water will be obtained from commercial water stations in the area and hauled to roads shown in Exhibit #3. No water well will be drilled on the location.

6. Source of Construction Materials:

All caliche required for construction of the drill pad and any new access road will be obtained from the drilling pits and/or on site when possible. Any additional caliche will be obtained from approved caliche pits. All roads and pads will be constructed of 6" rolled and compacted caliche.

7. Methods of Handling Water Disposal:

- A. Drill cuttings not retained for evaluation purposes will be disposed into the reserve pit.
- B. Drilling fluids will be contained in plastic lined pits. The reserve pit will contain any excess drilling fluid or flow from the well during drilling, cementing and completion operations. The reserve pit will be an earthen pit, approximately 80' x 55' x 6' deep, fenced, and plastic-lined (5-7 mil thickness).
- C. Water produced from the well during completion may be disposed into the reserve pit. After the well is permanently placed on production, produced water will be trucked to an approved disposal site.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash trailer by a contractor. All water and fluids will be disposed of into the reserve pit. Salts and other chemicals produced during drilling or testing will be disposed into the reserve pit. No toxic waste or hazardous chemicals will be produced by this operations.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned-up within 90 days. No adverse materials will be left on the location. The reserve pit will be completely fenced and kept closed until it has dried. When the reserve pit is dry enough to breakout and fill and as weather permits the unused portion of the well site will be leveled and reseeded as per BLM specifications. Only that part of the pad required for production facilities will be kept in use.

8. Ancillary Facilities:

None

9. Well Site Layout:

- A. The drill pad layout is shown in Exhibit #5. Dimensions of the pad and pits and location of major rig components are shown. Top soil, if available, will be stockpiled per BLM specifications as determined at the on-site inspection. Because the pad is almost level no major cuts will be required.

- B. Exhibit #5 shows the planned orientation for the rig and associated drilling equipment, reserve pit, trash pit, pipe racks, turn-around, parking areas and access road. No permanent living facilities are planned but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.
- C. The reserve pit will be lined with high-quality plastic sheeting (5-7 mil thickness).

10. Plan for Restoration of the Surface:

- A. Upon completion of the proposed operation, if the well is to be abandoned, the pit area, after allowing to dry, will be broken out and leveled. The original top soil will be returned to the entire location which will be leveled and contoured to as nearly the original topography as possible.

All trash and garbage will be hauled away in order to leave the location in an aesthetically pleasing condition. All pits will be filled and the location leveled within 120 days after abandonment.

- B. The disturbed area will be revegetated by reseeding during the proper growing season with a seed mixture of native grasses as recommended by the BLM.
- C. The reserve pit will be fenced prior to and during drilling operations. The fencing will remain in place until the pit area is cleaned-up and leveled. No oil will be left on the surface of the fluid in the pit.
- D. Upon completion of the proposed operations, if the well is completed, the reserve pit area will be treated as outlined above within the same prescribed time. The caliche from any area of the original drill site not needed for production operations or facilities will be removed and used for construction of thicker pads. Any additional caliche required for facilities will be obtained from an approved caliche pit. Topsoil removed from the drill site will be used to recontour the pit area and any unused portions of the drill pad to the original natural level and reseeded as per BLM specifications.

11. Surface Ownership:

BLM
Grazing Leased to Bogle , LTD

Surface leasee has been notified.

12. Other Information:

- A. The area around the well site is grassland. The vegetation is native scrub grasses with abundant catclaw and mesquite.
- B. There is no permanent or live water in the immediate area.

- C. An archaeological survey has been requested and will be forwarded to the BLM when completed.

13. Lessee's and Operator's Representative:

The SDX Resources Inc. representative for assuring compliance with the surface use plan is as follows:

Chuck Morgan
SDX Resources Inc.
PO Box 5061
Midland, TX 79704
915/685-1761 Office
915/685-0533 Fax

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by SDX Resources Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions which it is approved.

SDX Resources Inc.

A handwritten signature in black ink, appearing to read 'John Pool', is written over a horizontal line.

John Pool
Vice-President

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

SDX Resources Inc.
Trigg Federal # 3
2050' FSL, 2240' FEL
Sec. 26, T17S, R27E, Unit B
Eddy Co., NM

I. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S).
2. The proper use and maintenance of personal protective equipment and life support system.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial safety session just prior to commencing operations on the well. The initial session shall include a review of the site's specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

II. H₂S SAFETY EQUIPEMNT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500'.

1. Well Control Equipment:
 - A. Annular Preventer to accommodate all pipe sizes with properly sized closing unit.
2. Protective Equipment for Essential Personnel:
 - A. Mark II Surviveair 30-minute units located in the dog house.

3. H2S Detection and Monitoring Equipment:

- A. 1 – portable H2S monitor positioned on location for best coverage and response.
- B. Mud logging trailer shall have H2S monitoring equipment.

4. Visual Warning Systems:

- A. Guy lines will be flagged and a wind sock will be positioned on location.
- B. Caution/Danger signs shall be posted on roads providing direct access to location.

5. Mud Program:

The mud program has been designed to minimize the volume of H2S circulated to the surface. Proper mud weight, safe drilling practices, will minimize hazards when penetrating H2S bearing zones.

6. Metallurgy:

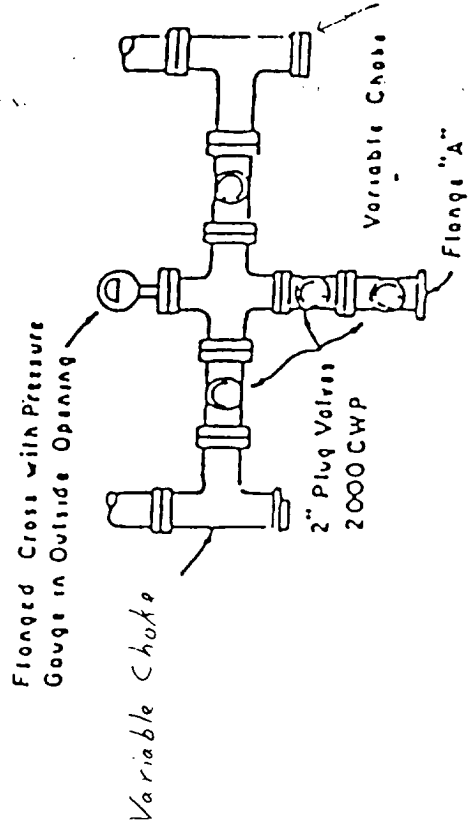
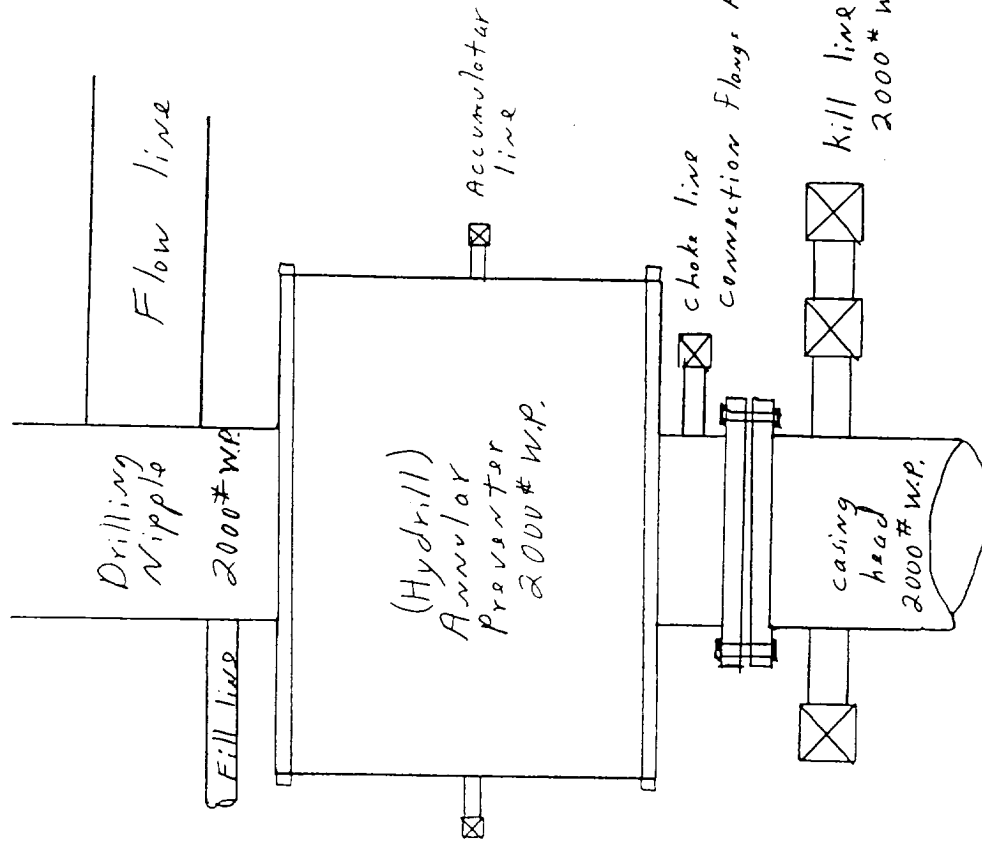
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service as necessary.

7. Communication:

Radio communications in company vehicles including cellular telephone and 2-way radio.

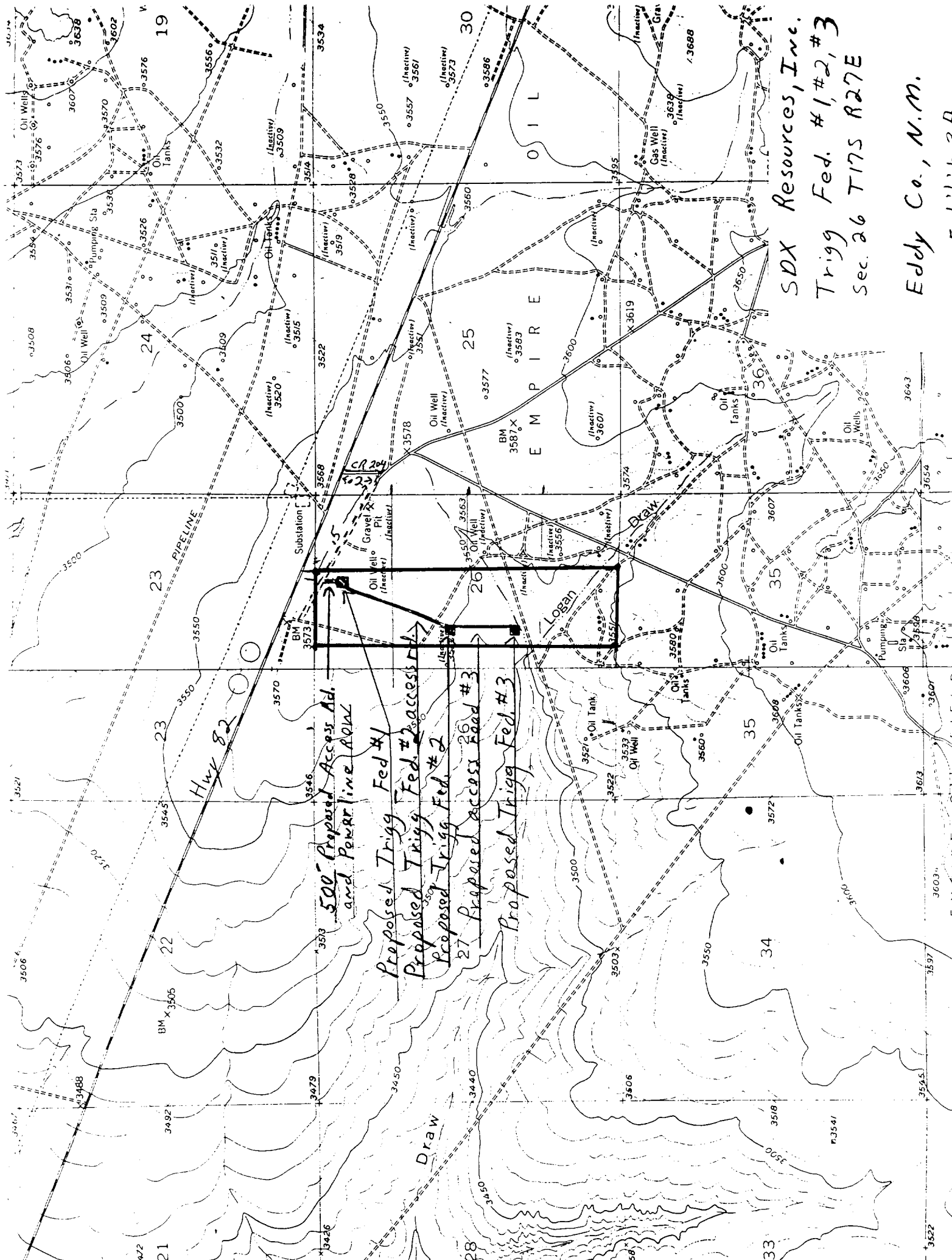
8. Well Testing:

No DST's are planned.



PLAN VIEW-CHOKE MANIFOLD

Exhibit #2

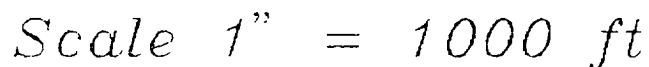


SDX Resources, Inc.
Trigg Fed. #1, #2, #3
Sec. 26 T17S R27E
Eddy Co., N.M.
E.L. 114 3A

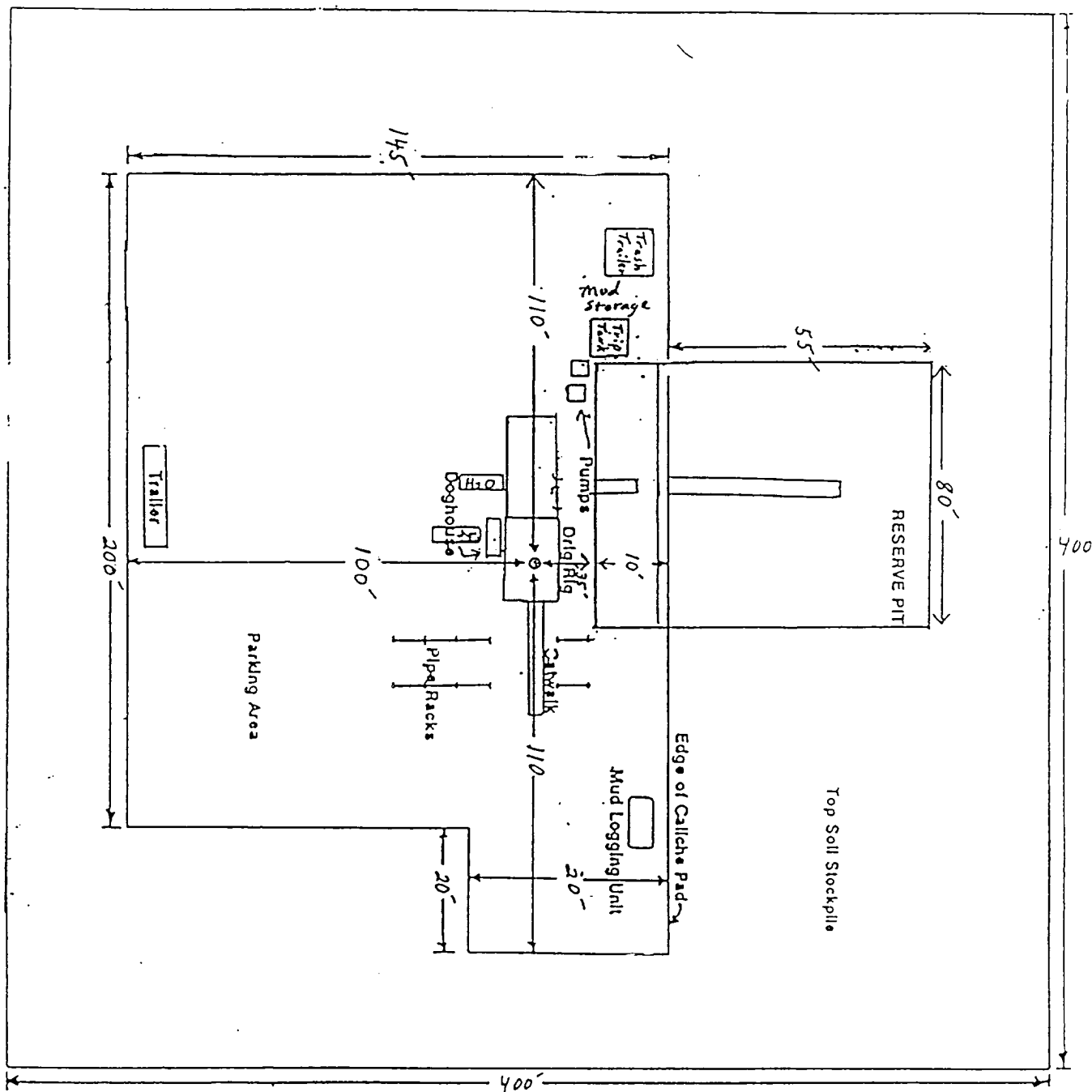
500' Proposed Access Rd.
and Powerline ROW

Proposed Trigg Fed #1
Proposed Trigg Fed #2 Access Rd.
Proposed Trigg Fed #2
27 Proposed Access Road #3
Proposed Trigg Fed #3

LOCATION OF PROPOSED WELLS SECTION 26. T17S. R27E.
N.M.P.M., EDDY COUNTY, NEW MEXICO.



PREPARED BY: DAN R. REDDY NM PE & PS
PREPARED FOR: SDX RESOURCES, INC.
12/16/1999 REVISED 2/22/2000



SDX RESOURCES, INC

Drilling Rig Layout

Trigg Fed. # 3
Sec. 26 T17S R27E

2050 FSL 2240 FFL

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

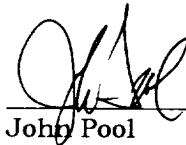
SDX Resources Inc.
PO Box 5061
Midland, TX 79704

March 8, 2000

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.:	LC-064050
Lease Name:	Trigg Federal #3
Legal Description of Land:	Unit J, 2050' FSL 2240' FEL Sec. 26, T17S, R27E Eddy Co., NM
Formation (s):	Red Lake, QN-GB-SA
Bond Coverage:	Statewide Bond – State of New Mexico
BLM Bond File No.:	NM2307

Authorized Signature:



John Pool
Vice-President