for and the second	- N. M. OR	Core. Div	ision		\mathcal{O}_{i}
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Form 3160-3 (August 1999)		400	2524		APPROVED 0. 1004-0136 1990 - 1004-0136
DEPARTMENT O	STATES	02122	APM. REC OCD	AVEDease Seria No. RTESIA NOREB207	
		REENTER	OCD.	6. If Indian, Alettee or	Tribe Name
1a. Type of Work: X DRILL	REENTER	<u> </u>	राजावा	ELECTIONIE OF CA Agreem	ent, Name and No.
1b. Type of Well: Oil Well X Gas Well	Other Sing	le Zone Mult	iple Zone	8. Lease Name and We El Paso 14 F	ell No. Federal No. 2
2. Name of Operator EOG Resources, Inc. 737	7			9. API Well No. 38-015-	31746
3a. Address P.O. Box 2267, Midland, TX 79702	3b. Phone (915)686-3	No. <i>(include area</i> 714	code)	10. Field and Pool, or E Ross Draw (xploratory
Location of Well (Report location clearly and in 780			nts.*)	11. Sec., T., R., M., or B	
At proposed prod. Zone Same as surfa	· · · · · · · · ·	H		Sec 14, T26	S, R30E
 Distance in miles and direction from nearest tow 18 miles SE from Malaga 	n or post office*			12. County or Parish Eddy	13. State NM
5. Distance from proposed* location to nearest	16. No. of	Acres in lease	17. Spacing	g Unit dedicated to this w	
	same	320		N/2 320	
 Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. 2,500' 	19. Propos		20. BLM/BI	A Bond No. on file	
applied for, on this lease, ft. 2,500 1. Elevations (Show whether DF, KDB, RT, GL, etc) GL3209	22. Approx	13,200' imate date work wi 4/11/01	ill start*	NM2308 23. Estimated duration 30 days	
he following completed in accordance with the requirement		Attachments	hall be attache		
Well plat certified by a registered surveyor. A Drilling Plan.			the operations	unless covered by an existi	ing bond on file (see
A Surface Use Plan (if the location is on National Fores SUPO shall be filed with the appropriate Forest Service		5. Operator certi	fication. e specific infor	mation and/or plans as may	y be required by the
i. Signature Miki Prance	Name <i>(Prin</i> Mike Fra	ted/Typed)		Date 2/21/2001	
tle Agent					
pproved by (Signature) 5/ Joe G. Lara	Name (Print	ed/Typed)	Lar	Date APR	2 4 2001
FIELD MANAGER	^{Office} C.		FIELD	OFFICE	
plication approval does not warrant or certify the applicant hold erations theron. nditions of approval, if any, are attached			. 5.		1 1 1 0 10 1
e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, material and false, fictitious or fraudulent statements or representationstructions on reverse)	ake it a crime for any pe ions as to any matter wi	rson knowingly and wi hin its jurisidiction.	llfully to make to	any department or agency of	the United
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State of New Mexico Form C-102 District I PO Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department Revised February 21, 1994 District II PO Drawer DD, Artesia, NM 88211-0719 Instructions on back OIL CONSERVATION DIVISION Submit to Appropriate District Office District III PO Box 2088 State Lease - 4 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 Fee Lease - 3 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number ²Pool Code 'Pool Name Ross Draw, Wolfcamp *Property Code *Property Name Well Number EL PASO "14" FEDERAL 2 'OGRID No. ^{*}Operator Name ^eElevation 7377 EOG RESOURCES INC. 3209 ¹⁰Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North South line Feet from the East/West line County Η 14 26-S 30-É 1980 NORTH 660 EAST EDDY 11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Township Range Feet from the North/South line Feet from the East/West line County ²Dedicated Acres ¹³Joint or Infill "Consolidation Code ¹⁶Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD \UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is nplete to the best of my knowledge and belief. 980, the I rances Signature EOG RESQURCES INC. Mike Francis EL PASO "14" FEDERAL ELEV.= J209' Y= 380225.771 No 2 Printed Name X= 65 325.250 LAT.= 32'02'39.89" 660 Agent Title LONG = 103'50'41.81"

_____2/20/01 Date

Date of Survey

Signature and St

Certificate Number

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my bellet. FEBRUARY 2, 2001

ak Gr Profession

POFESSIONA

44729

August 1991) DEPARTMENT OF THE INTERIOR DIFFECT LADIN MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Indian Altotee or Tribe Name Indian and the list of Carl 100 for such proposals. Indian Altotee or Tribe Name Indian and the advector of the Name Indian Advector of the Name	Form 3160-5	UNITED STATES
1 original 5 cogest BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Ergins: November 30, 2000 9 Lesse Sarial No. MM3207 If Indian, Allottee or Tribe Name 9 Well Name and No. If Indian, Allottee or Tribe Name 10 Or well Gas Viell Other 2 Name of Operator If Unit or CA/Agreement, Name and/or No. 10 Field and Pool, or Exploratory (ISC Resources), Inc. 3b. Phone No. (include area code) 9. API Well No. 2. Obce 2267, Midland, TX. 79702 (IS) folges/3014 10 Field and Pool, or Exploratory Ros Draw Viells, State 2. Occation of Well (Footage, Sec., T, A, M, or Survey Description) 10 Field and Pool, or Exploratory Ros Draw Viell State 3. Address 1.2. CHECK APPEROFIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA YPE OF SUBMISSION TYPE CF ACTION Plug Back 3. Usedge end Intent Acidize Plug Back Canade Costand 3. Usedge end Report Charge Plugs Plug Back Canade Costand 4. Orige Costand Plug Back Trop canade Admondonment Notes Canade Costande Costand Plugs Canade Costande Costand	(August 1999)	DEDARTMENT OF THE INTERIOR
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COG Resources, Inc. El Paso 14 Federal No. 2 Ja. Address (b): Box 2207, Midland, TX 79702 (b): Box 2207, Midland, TX 79702 (c): Box 2207, Midland, TX 79702 (b): Box 2007, T,R.M., or Survey Description) 10 1. Location of Well (Footger, Sec., T.R.M., or Survey Description) 10 Field and Pool, or Exploratory Ross Draw Wolfcamp 1.780 FNL & 660 FEL 11 County or Parish, State Eddy Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Water Shut-Off YPE OF SUBMISSION TYPE OF ACTION Water Change Subsequent Report Change Plans Production (Start/Resume) Water Shut-Off Subsequent Report Change Plans Plug and Abandon Temporally Abandon Change Iocation 3. Discribe Propaged of Completed Operation (Iolanty state all performed deals, including stimated starting date of any proposed work and approximate duration thereof. The propagal box operation results in a multiple complicities or the index of any proposed work and approximate duration thereof. 3. Discribe Propaged of Completed Operation (Iolanty state all performed or provide the Box hou on its with all MSIA. Repaired and the approximate duration thereof. 11 The propagal box operation results in a multiple complicities or the index of any date one operation results in any operatin results in any operation results in a multin any apr		
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		Casing Repair L New Construction L Recomplete
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment markers and zones. Attach the bood under while be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed done and the operation of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3180-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed done testing has been completed. Final Abandonment Notices shall be filed done testing has been completed. Final Abandonment Notices shall be filed done testing has been completed from the operator has determined that the site is ready for final inspection. I_{1280}/N forve drillsite location from 1,980' FNL & 660' FEL to +780' F\$L & 660' FEL, Sec 14, T26S, R30E. thange made at request of BLM- Carlsbad.	Final Abandonment No	tice Convert to Injection II Plug Back II Water Disposal
Name (Printed/Typed) Title Agent	following completion of the im testing has been completed. determined that the site is rear Move drillsite location from 1,	volved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has dy for final inspection. パンタの /N 980' FNL & 660' FEL to 1,790 ' F\$L & 660' FEL, Sec 14, T26S, R30E.
	• •	regoing is true and correct
gnature Date 3/25/01	Mike Francis	Title Agent
	Signature	Date 3/25/01

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	SELACER	
Approved by S/ De G. Lava Art FIELD M	Title	APR 2 4 2001 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		
certify that the applicant holds legal or equitable title to those rights in the subject leaase	Office	. €
which would entitle the applicant to conduct thereon.		and the second
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make	to any department or ag	ency of the United
States any false factitious or fraudulent statements or representations as to any matter within its jurisdiction		



District I PO Box 1980, Hobbs, M District II PO Drawer DD, Artesia District III 1000 Rio Brazos Rd., A District IV	, NM 88211-0719	0	ergy, Minerals & IL CONSE PO	^{c Natur} CRVA 9 Bo	ew Mexico al Resources Depart TION DIVISI x 2088 4 87504-20	ON Subm	nit to App	Instru propriat State Le	Form C-102 bruary 21, 1994 actions on back e District Office case - 4 Copies case - 3 Copies
PO Box 2068, Santa Fo	e, NM 87504-2088	1						AME	NDED REPORT
	WE	LL LOCAT	TION AND	AC	REAGE DEDI	CATION PL	AT		
'API Numi	ber	² Po	ol Code		0 0	³ Pool Ne			
*Property Code				 roperty) "14	<u>Ress Dia</u> Name "FEDERAL	w, Well	CUMP	• 1	fell Number 2
'OGRID No.		× -		perator				9	Elevation
7377					RCES INC.				3211
UL or lot no. Sectio	n Township	Range Lot			Location North/South line	Feet from the			
H 14	-	30-E	178		NORTH	660	East/Wes EAS		County EDDY
L	11 B	ottom Ho	le Locatio	on If	Different F	rom Surfac	:e		
UL or lot no. Section	on Township	Range Lot I	dn Feet from	n the	North/South line	Feet from the	East/We:	st line	County
"Dedicated Acres "Joi 320	nt or Infill ^{1*} Con	nsolidation Code	¹⁸ Order No.		1		<u>.</u>		
NO ALLOWABLE					ON UNTIL ALL EEN APPROVE			EEN CO	ONSOLIDATED
		EL F ELEV Y= 3 X= 0 LAT.=	RESOURCES INC. ASO "14" FEDER = 3211' \$51324.84 = 32'02'41.87" S.= 103'50'41.80	AL No.	2	I hereby certil true and com, Signature <u>MiKc</u> Printed Nam <u>I A Gent</u> Title <u>3257</u> Date 18 SURV I hereby certil was plotted fro or under my for carrect to bes	ty that the in piete to the b EFF 4/16 Cil VEYOR by that the we com field notes supervision, and that of my bellef MARCH 7 VEY S E. 101 Set S E.	CERT U Jocation of actual of actual of actual MPK/W Pression CONTRACTOR	IFICATION shown on this plat surreys made by me same is true and 1

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WTC No.

46162

Drawn By:

JWD

Sheet

1

of 2

JAMES E. TOMPKINS Registered Professional Surveyor New Mexico Certificate No. 14729



LOCATION VERIFICATION MAR



 SCALE: 1" = 2000'

 WTC 46162

 SEC. ____14 ___TWP. ___26-S ___RGE. ___30-E

 SURVEY _____N.M.P.M

 COUNTY ____EDDY ____STATE ___NM

 DESCRIPTION ____1980'_FNL & 660'_FEL

 ELEVATION _____3209'

 OPERATOR ____EOG RESOURCES, INC.

 LEASE ____EL PASO "14" FEDERAL No. 2

 USGS TOPO MAP __PHANTOM BANKS, NEW MEXICO._____

Exhibit 3 CONTOUR INTERVAL <u>10</u>

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800



VICINITY MAP



SCALE: 1" = 4 MILES

WTC 46162

 SEC.
 14
 TWP.
 26-S
 RGE.
 30-E

 SURVEY
 N.M.P.M.

 COUNTY
 EDDY
 STATE
 NM

 DESCRIPTION
 1780'
 FNL
 & 660'
 FEL

 ELEVATION
 3211'

 OPERATOR
 EOG RESOURCES, INC.

LEASE _____EL PASO "14" FEDERAL No. 2

MIDLAND, TEXAS

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

915-685-3800



EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

1. GEOLOGIC NAME OF SURFACE FORMATION: Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Delaware	3750'
Bone Spring Ls	7620'
2 nd Bone Spring Sd	9200'
3 rd Bone Spring Sd	10500'
Wolfcamp	10880'
Wolfcamp Mence Pay	12,000'
Wolfcamp Pay	12200'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands 100' Upper Penn

Gas

Fresh Water

4. CASING PROGRAM

Interval	OD Casing	Weight Grade Jt. Cond. Type
0-400' 1200	11 3/4"	42# H-40 ST&C
0-4000'	8 5/8"	32# J-55 LT&C
0-11700'	5 1/2"	17# S95/P110 L&TC
0-13200'	2 7/8"	6.5# N80
	0-11700'	0-4000' 8 5/8" 0-11700' 5 ½"

Cementing Program:

11 3/4" Surface Casing:



Econolite, 2% Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride

Cement to surface with 220 sx Prem Plus, 3%

Cement to surface with 715 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride

5 ¹ / ₂ " Production Casing:	Cement w/775 sx Premium, 3% Econolite, 5#/sx Salt, .25#/sx Flocele, 250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322, 0.2% HR-5. This is designed to bring TOC to 3500'.
2 7/8" Casing:	100 sx Prem, 0.3% Halad-344, 0.3% Halad-413, 0.3% Super CBL, .15% SCR-100 This designed to bring TOC to 11500 +/

EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1 and #2)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested to 600 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3500/5000-psig pressure. The blowout preventer equipment (BOP) shown in Exhibit 2 will consist of a double ram-type (10,000 psi) preventer and an annular preventer (10,000 psi) from 11,700' to TD. Before drilling below 2nd Intermediate ram type BOP and accessory equipment will be tested to 10,000/1,000 psi and the annulus to 5000/1000. This equipment will be used from $\pm 11,950'$ to TD.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

T T 7.

- --

4		Wt	Viscosity	Waterloss
Depth 0-400 ⁵ 128	Type	<u>(PPG)</u>	<u>(sec)</u>	(cc)
	Fresh Water (spud)	8.5	40-45	N.C.
40 0°-4000°	Brine Water	10.0	30	N.C .
4000'-11700'	Fresh Water	8.4	28	N.C.
11700'-13000'	Brine & Polymer xcd	10-14.0	28/45	0/<1 CC

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 2000' to TD.

EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

8. LOGGING, TESTING AND CORING PROGRAM:

- (A) The electric logging program will consist of GR-Dual Induction Focused and GR-Compensated Density-Neutron from TD to intermediate casing with a GR-Compensated Neutron run from intermediate casing to surface and optional Sonic from TD to Intermediate casing.
- (B) Possible sidewall cores based on shows.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 8000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #3

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. PROPOSED ACCESS ROAD:

1358.6' of new road is required. Exhibit 3A(1)(2)

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLMapproved caliche pit. Any additional materials required will be purchased from the dirt contractor.

3. LOCATION OF EXISTING WELLS:

Exhibit #4 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water for drilling will be purchased from commercial sources and transported to the well site over the roads as shown on Exhibit #3.

EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

6. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and The wellpad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

WELL SITE LAYOUT:

Exhibit #5 shows the relative location and dimensions of the well pad.

EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

OTHER INFORMATION:

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

W. D. Smeltzer Drilling Manager

Und Amp

Date: 2 - 20 - Ci

EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

ATTACHMENT TO EXHIBIT #1 & #2

- 1. Wear ring to be properly installed in head.
- 2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1 and 10,000 psi W.P. minimum, Exhibit #2.
- 3. All fittings to be flanged
- 4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
- 5. All choke and fill lines to be securely anchored especially ends of choke lines.
- 6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 7. Kelly cock on kelly.
- 8. Extension wrenches and hand wheels to be properly installed.
- 9. Blow out preventer control to be located as close to driller's position as feasible.
- 10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EOG RESOURCES, INC. EL PASO "14" FEDERAL NO. 2 1,980' FNL & 660' FEL SEC. 14, T26S, R30E EDDY COUNTY, NM

1. GEOLOGIC NAME OF SURFACE FORMATION: Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

3750'
7620'
9200'
10500'
10880'
ay 12,000'
12200'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands 100'Fresh WaterUpper PennGas

4. CASING PROGRAM

Hole Size	Interval	OD Casing	Weight Grade Jt. Cond. Type	
14 ¾	0-400'	11 3/4"	42# H-40 ST&C	
11"	0-4000'	8 5/8"	32# J-55 LT&C	
7 7/8"	0-11700'	5 1/2"	17# S95/P110 L&TC	
4 3/4"	0-13200'	2 7/8"	6.5# N80	
Cementing P	rogram:			
11 3/4" Surface Casing:		Cement to surface with 220 sx Prem Plus, 3% Econolite, 2% Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride		
8 5/8" Intermediate:		Cement to surface with 715 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride		
5 ¹ / ₂ " Production Casing:		Cement w/775 sx Premium, 3% Econolite, 5#/sx Salt, .25#/sx Flocele, 250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322, 0.2% HR-5. This is designed to bring TOC to 3500'.		
2 7/8" Casing	<u>z</u> .	0.3% Super C	0.3% Halad-344, 0.3% Halad-413, CBL, .15% SCR-100 I to bring TOC to 11500 +/	

EOG Resources, Inc.

El Paso 14 Federal No. 2



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Exhibit 1

a v

EDG Resources, Inc.

El Paso "14" Federal No. 2



Exhibit 2

LOCAT. JN VERIFICATION MAN



 SCALE: 1" = 2000'

 WTC 46162

 SEC. ____14____TWP. ___26-S____RGE. ___30-E_____

 SURVEY ______N.M.P.M

 COUNTY _____EDDY _____STATE ____NM

 DESCRIPTION _____1980'_FNL & 660'_FEL

 ELEVATION ______3209'

 OPERATOR _____EOG RESOURCES, INC.

 LEASE _____EL PASO "14" FEDERAL No. 2

 USGS TOPO MAP __PHANTOM BANKS, NEW MEXICO.

Exhibit 3

CONTOUR INTERVAL 10'

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800



Exhibit 3A(1)

PROPOSED ROAD TO SERVE EL PASO "14" FEDERAL No. 2

EOG RESOURCES INC.

887.9 feet of proposed road in Section 13, T-26-S, R-30-E, N.M.P.M., Eddy County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS	MIDLAND, TEXAS		
Survey Date: 1-26-01	Date: 2-2-01	Scale: 1" = 1000'	
 WTC No. 46162	Drawn By: JRS II	Sheet 1 of 2	

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

TOMPKINS AMES SURVEYOR. G - ONE> \mathcal{C} ROFESSIONA

JAMES E. TOMPKINS Registered Professional Surveyor New Mexico Certificate No. 14729



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Exhibit 4 Wells within one(1) mile of proposed well location El Paso "14" Federal No. 2 1,980' FNL & 660' FEL Sec 14, T26S, R30E Eddy Co., NM

Lease and Fee Information

Posted to ________

Oil Conservation Commission Well Informa

Posted to SEP 2 6 2000

Date Sold Step 26 200



El Paso"14" Federal No. 2





and the second second

Statement Accepting Responsibility For Operations

Operator Name:EOG Resources, Inc.Street or Box:P.O. Box 2267City, State:Midland, TXZip Code:79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: NM93207

Legal Description of Land: Section 14, T26S, R30E, NMPM Lea Co., NM

Formation(s) (if applicable):

Bond Coverage: (State if individually bonded or another's bond)

Individually

BLM Bond File No.: NM2308 with endorsement to State of NM

Authorized Signature:

Le Tran

Title: Agent

Date: 2/20/2001