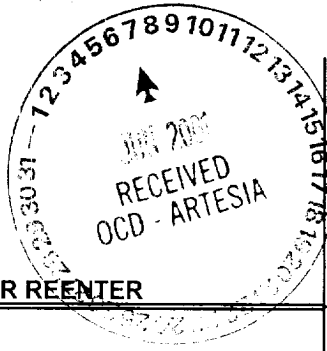


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. <i>28118</i>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Phantom Draw "30" Fed No. 1	
2. Name of Operator EOG Resources, Inc. <i>7317</i>		9. API Well No. <i>30-015-31827</i>	
3a. Address P.O. Box 2267, Midland, TX 79702		10. Field and Pool, or Exploratory Ross Draw (Wolfcamp)	
3b. Phone No. (include area code) (915)686-3714		11. Sec., T., R., M., or Blk. And Survey or Area Sec 30, T26S, R31E <b>Carlsbad Controlled Water Basin</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,100' FSL & 1,980' FEL At proposed prod. Zone Same as surface <i>Unit 0</i>		12. County or Parish Eddy	
14. Distance in miles and direction from nearest town or post office* 19 miles SE from Malaga		13. State NM	
15. Distance from proposed* location to nearest property or lease line, ft. 1100' (Also to nearest drlg. Unit line, if any) same	16. No. of Acres in lease 641.36	17. Spacing Unit dedicated to this well S/2 320	
18. Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. 2,800	19. Proposed Depth 13,400'	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc) GL 3119	22. Approximate date work will start* 3-1-01	23. Estimated duration 30 days	

24. Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)     |
| 2. A Drilling Plan.  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mike Francis</i>	Name (Printed/Typed) Mike Francis	Date 1/16/01
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Title Agent
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Approved by (Signature) <i>/s/ JOE G. LARA</i>	Name (Printed/Typed) <i>/s/ JOE G. LARA</i>	Date JUN 04 2001
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Title <i>Acting</i> FIELD MANAGER	Office CARLSBAD FIELD OFFICE
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Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

**APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED**

SEN. JOE G. LARA

SEN. JOE G. LARA

SEN. JOE G. LARA

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