Form \$160-5 UNIT1 FATE (August 1999) DEPARTMENT OF THE I BUREAU OF LAND MAN	NTERIOR OMB NO. 1004-0135
SUNDRY NOTICES AND REI	
Do not use this form for proposals	1111 00935
abandoned well. Use Form 3160-3	(APD) for such proposals.
	N/A
SUBMIT IN TRIPLICATE - Other inst	<i>tructions on reverse side</i> 7. If Unit or CA/Agreement, Name and/or No.
Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator	
Marathon Oil Company	
3a. Address	3b. Phone Noy (In the Intellode) 9. API Well No. 30-015-31828
P.O. Box 552 Midland, TX 79702	915/687-835 TESIA 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Upper Penn/ Morrow
Section 35, T-21-S, R-23-E, 2310' FNL & 198	0' FEL, U.L. "G" <u>Mississippian</u>
	11. County or Parish, State
	Eddy N.M.
12. CHECK APPROPRIATE BOX(ES)) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent	ize Deepen Production (Start/Resume) Water Shut-Off
Subsequent Report	r Casing Fracture Treat Reclamation Well Integrity
	ng Repair New Construction Recomplete Other
Final Abandonment Notice	ge Plans Plug and Abandon Temporarily Abandon
	vert to Injection Plug Back Water Disposal
following completion of the involved operations. If the operative testing has been completed. Final Abandonment Notices shall determined that the final site is ready for final inspection.) Marathon Oil Company is proposing to dril originally proposed on the APD. We plan	<pre>invoide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days ion results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once be filed only after all requirements, including reclamation, have been completed, and the operator has 1 the Federal C-35 # 4 well 300' deeper than on going to the Mississippian which falls under intervention. I have attached the changes to the D print.</pre>
A new C-102 is attached for the Mississip from the previous Sundry.	opian Test as well as the Upper Penn. which was omitted
CONDITIONS OF API Well is Non-	APPROVED Down Hole Only DEC 14 LES BABYAK PETROLEUM ENGINEER
14. 1 hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Jerry Fletcher	Engineer Tech.
1 71.t.h.	Date 12/04/01
fung Fullalle	
Approved by	T DESIGN FACTORS FOR A SU
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	FOR 7.00 INCH CASING
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, mak States any false, fictitious or fraudulent statements or representations	tes it a crime for any per ad

DRILLING PROGRAM MARATHON OIL COMPANY Federal "C" 35 # 4

1. Estimated KB Elevation: 3891' KB

	TOP	TOP			FLUID
FORMATION	MEASURED	SUBSEA	MEASURED	SUBSEA	<u>CONTENT</u>
Queen	Surface	+3891'	535'	+3356'	water
San Andres	535'	+3356'	2073'	+1818'	water
Glorietta	2073'	+1818'	2355'	+1671'	
Yeso	2220	+1671°	3710	+181'	
Bone Spring	3710'	+1 81'	5860	-1969'	oil gas
Tubb	5860	- 1969'	6010'	-2119'	en guo
Wolfcamp	6010'	-2119'	7385'	-3494'	oil gas
Cisco	7385'	-3494'	7550	-3659'	J
Canyon	7550'	-3659	8665'	-4774'	
Atoka	8665'	-4774'	8947'	-5056'	gas
Morrow	8947'	-5056'	9600'	-5709'	gas
Mississippian	9751'	-5860	9900'	-6009'	gas
T.D.	9900 '	-6009'	9900'	-6009'	3
Formation	<u>PSIG</u> PPG E	-MW	H2S PPN	l (obi	marker, etc.)
			120114		marker, etc.)
Bone Springs	1210 8.5		500	,	narker
Wolfcamp	1680 8.5		5000		narker
Morrow	3460 9.2		0		Diective Pay
Mississippian	3520 9.2		Ő		Test

2. See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated, and protected as circumstances and regulations require.

Pressure Control Equipment: 4.

<u>9-5/8" Surface:</u> 11" 3M annular tested to 200 psi /2000 psi 11" 3M dual rams, choke manifold and mud cross, tested to 300psi/3000psi

Auxiliary Equipment:

Surface Hole: Annular or rotating head w/air rig.

Intermediate Hole: N/A

Production Hole: Flow indicator, PVT, H₂S Sensors, air packs, stroke counter, rotating head.

BOP systems will be consistent with API RP 53. Blowout preventers will be installed and pressure tested prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and will be recorded on the daily drilling report. Casing will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and safety valve and subs to fit all drillstring connections in use will be available on rig floor.

A. P. D. (cont.) Thirteen Point Surface Use Plan Federal "C" 35 # 4

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Test Frequency

- 1. When installed.
- 2. Anytime a pressure seal is broken (test confined only to affected equipment).
- 3. At least every 20 days.
- 4. Blind and pipe rams shall be activated each trip but not more than once/day.

4. Casing and Cement Program:

DEP1 <u>FROM</u>	гн <u>то</u>	SECTION LENGTH	HOLE <u>SIZE</u>	CSG <u>SIZE</u>	WT. <u>PPF</u>	GRADE	THREADS	NEW USED
0	1200'	1200	12.25"	9-5/8"	36.00#	K-55	8rd, STC	New
0	4800'	4800'	8.750"	7.00"	23.00#	K-55	8rd, LT&C	New
4800'	9900'	5100 '	8.750"	7.00"	26.00#	K-55	8rd, LT&C	New

Casing <u>String</u>	DV <u>Depth</u>	<u>Stg.</u>	Lead <u>Tail</u>	Amt <u>SXS</u>	Type <u>Cement</u>	Yield <u>CF/SX</u>	Wt. <u>PPG.</u>	<u>тос</u>	Additives
9.625"	none	1	L	350	"С"	2.02	12.4	surf.	5# /Sk.Gilsonite,2% Cacl1/4# cello
9.625"	none		Т	150	"C Neat	1.34	14.8	800'	2% Cacl, ¼# cello
7.0"	6300'	1	L	340	Prem.	1.44	13.0	5600'	Foamers, N2
7.0"		2	L	840	Interfill "C"	2.47	11.9		1/4pps Cello,3pps Gilsonite,0.2% Halad 322
7.0		2	т	100	"C" Neat	1.32	14.8	6000'	N/A

Each stage will be prededed by an appropriate mud flush. Actual production hole volumes will be based on the caliper Volume plus 25% excess.

A. P. D. (cont.) Thirteen Point Surface Use Plan Federal "C" 35 # 4

Centralizer Program

9-5/8" Conventional centralizers. Bottom 3 joints and every fourth joint to surface.

7.0" Conventional centralizers middle of 1st joint, then every joint to 7500', and 1 cent. Every 4th joint thereafter to 9600'

5. <u>Mud Program</u>

DEP [*] FROM 0 1200' 7800'	<u>TO</u> 1200' 7800'	MUD TYPE fresh water fresh Cut Brine	WEIGH <u>(PPG)</u> 8.3 8.5 9.0	<u>VIS</u> 28 28-32	WL <u>CC</u> N/A N/C	ADDITIVES Gel, Lime Gel, caustic, H ₂ S Scavenger	VISUAL MONTR. Reserve Reserve
7800'	8200'	Cut Brine	9.0	32-36	>20	Gel, Starch, Caustic	Steel Pits
8200'	9900 '	Cut Brine	9.0	32-36	> 20	Gel, Starch, Caustic	Steel Pits

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

6. Logging, Testing & Coring Programs:

LOG/TEST/CORE/MUDLOG/OTHER	INTE FROM	
DLL/MSFL/GR/CNL/LDT/CAL	TD	5000'
LDT/CNL/GR/CAL	TD	surf casing
MUD LOGGER	6000'	TD ROP, Lithology, Gas Analysis, Chromatograph

NO CORES OR DST'S

7. <u>Abnormal Pressures, Temperatures or Potential Hazards:</u>

None anticipated. Possible H₂S in Cisco & Upper Penn. See H₂S Drilling Operations Plan.

8. <u>Other Information</u>:

Anticipated Starting Date: As soon as possible.

Duration of Well: drilling - 24 days, completion - 10 days.

DISTRICT I State of New Mexico P.O. Box 1980, Hobbs, NM 86241-1980 Form C-102 Energy, Minerals and Natural Resources Department Revised February 10, 1994 DISTRICT II Submit to Appropriate District Office OIL CONSERVATION DIVISION P.O. Drawer DD, Artesia, NM 88211-0719 State Lease - 4 Copies P.O. Box 2088 Fee Lease - 3 Copies DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Axtec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT P.O. BOX 2055, SANTA FR. N.M. 87504-2088 □ AMENDED REPORT API Number Pool Code Pool Name IndiAN Basin Upper Penn. 30-015-31828 79040 **Property** Code Property Name FEDERAL "C" 35 Well Number 4 OGRID No. **Operator** Name Elevation MARATHON OIL COMPANY 14021 3928 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County G 35 21-S 23-E 2310 NORTH 1980 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 640 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Ğ Project Area Jun Fleteler 2310' Signature Jerry Fletcher Printed Name <u>165</u>0' Standard Location Window Engineer Tech. for Upper Henn. Title 3920.9 3913.0 12/04/01 330 Date 1980' SURVEYOR CERTIFICATION <u>3935.</u>0 3923.0' I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and Producing Area correct to the best of my belief. Α. JUNE 20, 2001 12 Ð Date Surveyed , AWB : : : Signature & Seal of Professional Surveyor RECEIVED **bCD** - ARTESIA Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12841 12641 and the second S. Same

DISTRICT I State of New Mexico P.O. Box 1980, Hobbs, NM 88241-1980 Form C-102 Energy, Minerals and Natural Resources Department Revised February 10, 1994 DISTRICT II Submit to Appropriate District Office OIL CONSERVATION DIVISION State Lease - 4 Copies P.O. Drawer DD, Artesia, NM 88211-0719 P.O. Box 2088 Fee Lease - 3 Copies DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT P.O. BOX 2068, SANTA FE, N.M. 87504-2088 □ AMENDED REPORT API Number Pool Code Pool Name 30-015-31828 Mississippian (Wildcat) **Property** Code Property Name Well Number FEDERAL "C" 35 4 OGRID No. **Operator** Name Elevation 14021 MARATHON OIL COMPANY 3928 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County G 35 21-S 23-E 2310 NORTH 1980 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 320 E/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the 660 best of my knowledge and belief. Project Area Signifure Fletcher Jerry Fletcher Printed Name Engineer Tech. Title 3920.9 3913.0 12/04/01 Mississippian is in a Date 1980 Standard Spacing Window SURVEYOR CERTIFICATION <u>3935.</u>0 39<u>23.0'</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and Producing Are correct to the best of my belief. JUNE 20, 2001 annanthi Date Surveyed AWB Signature & Seal of Professional Surveyor ି 🖡 6 4 660' Certificate No. RONALD & FIDSON 3239 in CAPOFESS Unit 12641

LONE STAR STEEL - CASING DESIGN PROGRAM

Length Item ID Size Weight (lb/ft) Grade Joint Type 4800 2931 7.0 23.00 K-55 LT+C 5100 3061 7.0 26.00 K-55 LT+C $\overline{D9100}$

Yield S.F. Tension Joint Body Collapse Burst Internal Strgth S.F. Load Strgth Load Strgth S.F S.F. Load 2244 2852 1.27 3441 4360 1.27 209.5 341 1.63 1.75 4629 4320 0.933 1773 4980 2.81 114.35 401 3.51 363

Mud Wt. = 9.0

DESIGN FACTORS FOR COULAPSE AND JOINT STRENGTH EXCEPTED IN DESLGN

3M BOP OK

orm 3160-5 UNIT August 1999) DEPARTMEN	I TATES T OF THE INTERIO	PR	,	ON	ORM APPROVED AB NO. 1004-0135	9 5 1
BUREAU OF L		Expires: November 30, 2000 5. Lease Serial No.				
SUNDRY NOTICES	AND REPORTS	ON WELLS			1a) No.	
Do not use this form for				<u>NM-06953</u>	Allottee or Tribe Nam	e
abandoned well. Use Fo						c
				N/A		
SUBMIT IN TRIPLICATE	Other instruction	s on reverse side		7. If Unit or (CA/Agreement, Name	e and/or No
Type of Well Oil Well Gas Well Other				8. Well Name		
Name of Operator				Federal C	35 #4	
Marathon Oil Company	,,			9. API Well 1	No.	
\ddress		3b. Phone No. (include an	rea code)	30-015-31	828	
P.O. Box 552 Midland, TX 79702 Location of Well (Footage, Sec., T., R., M., or Survey	Deservices	915/687-8357			Pool, or Exploratory	Area
				Upper Peni		
Section 35, T-21-S, R-23-E, 2310'	FNL & 1980' FEL	, U.L. "G"		Mississip		
					r Parish, State	
		·····		Eddy	N.M	l
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ΤY	PE OF ACTION			
X Notice of Intent	Acidize	Deepen		· (Chart /D		
X House of fine in				(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity	
	Casing Repair	New Construction	Recomple	te	Other	<u> </u>
Final Abandonment Notice	X Change Plans	Plug and Abandon	Temporari	ly Abandon		
	Convert to Inject	tion Plug Back	Water Dis	posal		
Marathon Oil Company is proposin originally proposed on the APD. State Wide Rules therefore being Drilling Program. All changes a A new C-102 is attached for the from the previous Sundry.	We plan on goin a Standard loca re in BOLD prin	ng to the Mississip ation. I have atta t.	pian which i ched the cha	falls under anges to th	le	A A A A A A A A A A A A A A A A A A A
NSL . I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jerry Fletcher 			eer Tech.	12 01 23 23 23 24 23 24 23 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 2	CD - ARTESIA	
- flung & Millhill		Date 12/04/0				
	S SPACE FOR FE	DERAL OR STATE OF	FICE USE			
Approved by		Title			Date	
onditions of approval, if any, are attached. Approval ertify that the applicant holds legal or equitable title t hich would entitle the applicant to conduct operations	o those rights in the su	warrant or Office bject lease				
itle 18 U.S.C. Section 1001, and Title 43 U.S.C. Secti tates any false, fictitious or fraudulent statements or re	on 1212, makes it a crit	me for any person knowingly matter within its jurisdiction.	and willfully to ma	ake to any depar	tment or agency of th	e United

DRILLING PROGRAM MARATHON OIL COMPANY Federal "C" 35 # 4

1. Estimated KB Elevation: 3891' KB

FORMATION	TOP MEASURED	SUBSEA	BASE MEASURED	SUBSEA	FLUID <u>CONTENT</u>
Queen San Andres Glorietta Yeso Bone Spring Tubb Wolfcamp Cisco Canyon Atoka Morrow Mississippian T.D.	Surface 535' 2073' 2220 3710' 5860 6010' 7385' 7550' 8665' 8947' 9751' 9900 '	+3891' +3356' +1818' +1671' +181' - 1969' -2119' -3494' -3659' -4774' -5056' -5860 -6009'	535' 2073' 2355' 3710 5860 6010' 7385' 7550 8665' 8947' 9600' 9900' 9900'	+3356' +1818' +1671' +181' -1969' -2119' -3494' -3659' -4774' -5056' -5709' -6009'	water water oil gas oil gas gas gas gas
Formation Bone Springs Wolfcamp Morrow Mississippian	PSIG PPG EM 1210 8.5 1680 8.5 3460 9.2 3520 9.2	<u>иw</u>	H2S PPM 500 5000 0 0	mar mar	ker ective Pay

2. See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated, and protected as circumstances and regulations require.

3. Pressure Control Equipment:

4.

<u>9-5/8" Surface:</u> 11" 3M annular tested to 200 psi /2000 psi, 11" 3M dual rams, choke manifold and mud cross, tested to 300psi/3000psi

Auxiliary Equipment:

Surface Hole: Annular or rotating head w/air rig.

Intermediate Hole: N/A

Production Hole: Flow indicator, PVT, H₂S Sensors, air packs, stroke counter, rotating head.

BOP systems will be consistent with API RP 53. Blowout preventers will be installed and pressure tested prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and will be recorded on the daily drilling report. Casing will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and safety valve and subs to fit all drillstring connections in use will be available on rig floor.

Test Frequency

- 1. When installed.
- 2. Anytime a pressure seal is broken (test confined only to affected equipment).
- 3. At least every 20 days.
- 4. Blind and pipe rams shall be activated each trip but not more than once/day.

4. Casing and Cement Program:

DEP FROM	гн <u>то</u>	SECTION LENGTH	HOLE <u>SIZE</u>	CSG <u>SIZE</u>	WT. <u>PPF</u>	GRADE	THREADS	NEW <u>USED</u>
0	1200'	1200	12.25"	9-5/8"	36.00#	K-55	8rd, STC	New
0	4800'	4800'	8.750"	7.00"	23.00#	K-55	8rd, LT&C	New
4800'	9900'	5100 '	8.750"	7.00"	26.00#	K-55	8rd, LT&C	New

Casing <u>String</u>	DV <u>Depth</u>	<u>Stg.</u>	Lead <u>Tail</u>	Amt <u>SXS</u>	Type <u>Cement</u>	Yield <u>CF/SX</u>	Wt. <u>PPG.</u>	<u>тос</u>	Additives
9.625"	none	1	L	350	"C"	2.02	12.4	surf.	5# /Sk.Gilsonite,2% Cacl1/4# cello
9.625"	none		Т	150	"C Neat	1.34	14.8	800'	2% Cacl, ¼# cello
7.0"	6300'	1	L	340	Prem.	1.44	13.0	5600'	Foamers, N2
7.0"		2	L	840	Interfill "C"	2.47	11.9		1/4pps Cello,3pps Gilsonite,0.2% Halad 322
7.0		2	Т	100	"C" Neat	1.32	14.8	6000'	N/A

Each stage will be prededed by an appropriate mud flush. Actual production hole volumes will be based on the caliper Volume plus 25% excess.

A. P. D. (cont.) Thirteen Point Surface Use Plan Federal "C" 35 # 4

Centralizer Program

9-5/8" Conventional centralizers. Bottom 3 joints and every fourth joint to surface.

7.0" Conventional centralizers middle of 1st joint, then every joint to 7500', and 1 cent. Every 4th joint thereafter to 9600'

5. <u>Mud Program</u>

FROM TO 0 1200' 1200' 7800' 7800' 8200' 8200' 9900'	MUD TYPE fresh water fresh Cut Brine Cut Brine	WEIGHT(PPG)VIS8.3288.528-329.032-369.032-36	WL <u>CC</u> N/A N/C >20 > 20	ADDITIVES Gel, Lime Gel, caustic, H ₂ S Scavenger Gel, Starch, Caustic Gel, Starch, Caustic	VISUAL <u>MONTR.</u> Reserve Reserve Steel Pits Steel Pits
---	--	---	--	--	---

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

6. Logging, Testing & Coring Programs:

LOG/TEST/CORE/MUDLOG/OTHER	INTE FROM	RVAL- _TOREMARKS
DLL/MSFL/GR/CNL/LDT/CAL	TD	5000'
LDT/CNL/GR/CAL	TD	surf casing
MUD LOGGER	6000'	TD ROP, Lithology, Gas Analysis, Chromatograph

NO CORES OR DST'S

7. <u>Abnormal Pressures, Temperatures or Potential Hazards:</u>

None anticipated. Possible H₂S in Cisco & Upper Penn. See H₂S Drilling Operations Plan.

8. <u>Other Information</u>:

Anticipated Starting Date: As soon as possible.

Duration of Well: drilling - 24 days, completion - 10 days.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artonia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT IV	78, N.M. 87	7504-2086	WELL LC	CATION	AND A	CREA	GE DEDICAT	ION	PLAT	🗆 AMENDED	REPORT	
API 1	Number			Pool Code					·			
30-015-31	828		7904	0	-	Indi	AN Basin U					
Property C				·		ty Name	3			Well Num	ber	
				F	4							
OGRID No.					Elevation							
14021				MARAT	3928'							
		.			Surface	e Loca	tion					
L or lot No.			Range	Lot Idn	Feet from 2310	,		Fe	et from the	East/West line	County	
G 35		21-S	23-E	23-E			NORTH		1980	EAST	EDDY	
Bottom Hole Location If Different From Surface												
L or lot No.	Section	Township	Range	Lot Idn	Feet from		North/South line		et from the	East/West line	County	
							•				county	
Dedicated Acres	Joint c	or Infill C	onsolidation (Code Or	der No.			<u> </u>				
_640												
	WARLE W		SSIGNED 1		COMPTER							
		ORA	NON-STAN	DARD UN	IT HAS F	REEN	NTIL ALL INTER APPROVED BY	RESI THR	IS HAVE BE	EN CONSOLIDA	TED	
	k											
	`	```						ЧГ	OPERATO	R CERTIFICAT	ION	
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	1									n is true and comple		
			i						best of my know	ledge and belief.		
		Projec	t Area	20								
		1 rolec	L Ai da	1	- 10				1	Flittler		
	1		1		23	1			Signature	+ unher		
	i		— — I	·	<u>,</u>	— ₁ —			- V			
	1	– –			33		1650'		<u>Jerry</u> Printed Name	Fletcher		
			Window		$\overline{\Lambda}$	1			Engineer Tech.			
for Up	per H	enn			14				Title			
	1		ł	3920 9'	3913.(7	o. 1			12/04/	01		
	1		ł	330'	6-4		1980'	╾╎┟	Date			
	!	<u> </u>		i	i 39 <u>23.0</u>	<u>. </u>			SURVEYO	R CERTIFICAT	ION	
		1			ł	1			I hereby certify	that the well location	n shown	
	ł				ļ	ł		11	-	s plotted from field	-	
D	· .	1	1		, 1					made by me or t i that the same is	-	
Produc	ing A	rea			i		-			best of my belief.		
			I		 	123	1563					
		•					6.5			IE 20, 2001		
<u> </u>	I_				/ 05		45678910		Date Surveyed Signature &		AWB	
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			1		13		SIA S	14	MUNDICK	(AMDON 6/2.	2/0/	
	1					ļ		ΠĽ	101	-11-0782		
	I		I		٠.	1	and the second second		Certificate No	. RONALD J. EIDSO GARY EIDSON	N 3239 12641	
\backslash		\			<u>.</u>		`		11 - 11 - 11 - 11 - 11 - 11 - 11 - 11	GARI BUDUN	14041	
<u></u>	A	\		···· · · ·	<u> </u>			ᅬᇿ	1997	(1.1.65acs		

DISTRICT I P.O. Box 1960, Hobbs	State of New Mexico Form C-102													
				R	hergy.	Minerals az	d Natural	Resources	Department	Submit	Revised Februa	ry 10, 1994		
DISTRICT II P.O. Drawer DD, Arts	onia, NM 88211	-0719	OIL	C	ON				DIVIS	SION	to Appropriate Dis State Lease	- 4 Copies		
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DISTRICT IV P.O. BOX 2058, SANT	A FR. N.M. 87	504-2088	WELL LO)CAT	'ION	AND	ACRE	AGE I)EDICATI	ON PLAT	🗆 AMENDEI	D REPORT		
API Number			· · · · · · · · · · · · · · · · · · ·	WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name										
30-015-		.					Mis	ssiss	ippian	(Wildcat))			
Property Code			Property Name FEDERAL "C" 35									Well Number 4		
OGRID No.					Elevation									
14021				MA	392	3928'								
							ce Loc	ation						
UL or lot No. G	Section 35	Township	Range	Lot	Idn .	Feet fr			South line	Feet from the	Bast/West line	County		
6		21-S	23-E			231)	NC	RTH	1980	EAST	EDDY		
			Bottom	Hole	e Loc	ation	f Diff	erent]	From Sur	face				
UL or lot No.	Section	Township	Range	Lot	ldn	Feet fro	m the	North/	South line	Feet from the	East/West line	County		
		L												
-dicated Acres	Joint o	r Infill Co	onsolidation (Code	Ord	ier No.					•	<u> </u>		
320 E/2						*								
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	1			3920	.9'		3.0"			12/04/	01			
Mississ					İ	b_i		1980'	;	Date				
Standar	d Spla	cing W	indow	3935	ند. ما	i 39 <u>23</u>	<u>,</u>			SURVEYO	R CERTIFICAT	ION		
			- <u> </u>	<u> </u>	<u> </u>	<u></u> <u>_</u>	¥	·	<u>+</u>	41				
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	In	·		_		-					made by me or d that the same is			
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