f'orm 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	TED STATES T OF THE I LAND MANAC	5 NTEI	RIOR	HT IN TR ber lostr reverse .	RELICATE Is on	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION NMO31963. / O	31, 1985
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2. NAME OF OPERATOR					20110			
Journey Opera	ating, L.L.C.	· ~ ~ ~	- (15.7	187-)	Sundance B 1 9. WELL NO.	Federal
3. ADDRESS OF OPERATOR					101	<u> </u>		
1201 Louisanı	na, Suite 1040,	Houston, TX	77	002			23 10. FIBLD AND POOL, O	b Withdum
4. LOCATION OF WELL (H At surface	eport location clearly and	in accordance wit	h any i	State requirement	nts.*)			
	O' FNL, 660'FWL						Sand Dunes We	•
At proposed prod. zor		E N	•	-			AND BURVEY OR AR	35.K. DA
ne proposta prod. 201	Same	()ni	T	-			Section 4	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POS	COPPIC	<u> </u>			T24S, R311	E
	-Southeast of Lo						12. COUNTY OR PARISH	1
15. DISTANCE FROM PROP			16 N	0. OF ACRES IN			Eddy	NM
LOCATION TO NEARES PROPERTY OR LEASE 1	LINE. FT	10001			LEANE	17. NO. 0 TO TH	F ACRES ASSIGNED	
(Also to nearest dr),	g. unit line, if any)	1980'		1682.1			40	
18. DISTANCE FROM PROI TO NEAREST WELL, E	RILLING, COMPLETED.		19. ri	LOPOSED DEPTH		20. ROTAR	T OR CABLE TOOLS	
OR APPLIED FOR, ON TH		L320'		8700 '		Rota	iry	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	BK WILL START*
3396' GR							June 2001	
² Secretary's Potas	R-111-P Potast	PROPOSED CASI	NG ANI	D CEMENTING	PROGRAM	Cardab	ed Controlled Wate	r Beein
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DI	EPTH		QUANTITY OF CEMEN	
17-专"	13-3/8"	54.5#		650 '7	1501	540 SK		firc. to surf.
11"	8-5/8"	32.0#		4400'		1020 SK		Circ. to surf.
						TO 70 PL	CO (ZIO/ MULL PL	Celirc. to Suri

8700'



15.5 & 17#

7-7/8"

5-1/2"

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

750 SKS (1321 cu.ft.) Circ. to int.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24.

SIGNED Charler W. Wald	TITLE Engineer (915)683-8000 DATE 5/4/01
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
	TITLE STATE DIRECTOR JUN 2 9 2001
CONDITIONS OF APPROVAL, IF ANY :	APPROVAL FOR 1 YEAR

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BECEIVED

07:01 WA 6- YAM 1002

BUREAL FLICTER CERCE

DISTRICT I

DISTRICT IV

P.O. Ber 1980, Habba, MM 00041-1880

DISTRICT II P.G. Brawer DD. Artenia, MM 54211-0718

DISTRICT III 1000 Bie Brazos Hd., Astao, NM 87410

P.O. BUX 3058, 84173 378, N.M. 87504-3088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT API Number Pool Code Pool Name 53815 Sand Dunes West (Delaware) Property Code Property Name Well Mumber SUNDANCE B Federal 23 OCHID No. Operator Name Klevation 190667 JOURNEY OPERATING, L.L.C. 3396 Surface Location

UL or	lot No.	Section	Township	Range	Lot Idn	Fost from the	North/South line	Fost from the	East/Wost line	County
	E	4	24-S	31–E		1980	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section Tow	nahip Range	Lot 14n	Fost from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Inf	III Consolidati		der No.	<u> </u>			
40				- Ge f 196.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION 1 horeby certify the the information contained herein is true and complete to the best of my knowledge and belief.
40.29 AC 3396.5' 3394.1' 660'-0 3399.5' 3396.3'	40.27 AC	40.25 AC	40.23 AC	Signature Charles W. Knight, Jr. Printed Name Engineer THUs May 4, 2001 Date
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from field noise of octual surveys mode by me or under my supervisen, and that the same is true and correct to the best of my belief. FEBRUARY 26, 2001 Date Surveysed
				Date Survared unit AWB Signaptive G. 25AD of the Prodebiopal Garyard ME + 0 Date Prodebiopal Garyard ME + 0 Date Prodebiopal Garyard Date Prodebiopal Garyard Date Prodebiopal Garyard Carteribete No. BONGLE PEDBON 2000 Carteribete No. BONGLE PEDBON 2000 Carteribete No. BONGLE PEDBON 2000 Carteribete No. BONGLE PEDBON 2000 Carteribete No. BONGLE PEDBON 2000

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Louse - 4 Copies For Louse - 8 Cepies

LOCATION VERFICATION MAP

•1



DRILLING PLAN

Attachment to BLM Form 3160-3 Journey Operating, L.L.C. Well: Sundance B Federal #23 1980' FNL, 660'FWL Section 4, T24S, R31E Eddy County, New Mexico

1. Surface Geological Formation

Quaternary Formation

2. Estimated Tops of Geological Markers

Formation	<u>TVD</u>
Rustler	665'
Castile	1000'
Lamar Shale	4160'
Bell Canyon	4195'
Cherry Canyon	5270'
Brushy Canyon	6620'
Bone Spring	8045'

3. Estimated Tops of Possible Water, Oil, Gas or Minerals:

Sands above 600'	Water
Cherry & Brushy Canyon	Oil or Gas

4. Pressure Control Equipment

<u>Interval, TVD</u>	Pressure Control Equipment				
0'- 650'	No pressure control required				
650'- TD	11", 3M psi double ram preventer with 3M psi annual preventer				

Exhibits 1, 2 and 3 show the BOP stack arrangement, the choke manifold arrangements and the BOP specifications, respectively. The BOPE will be hydraulically tested per BLM requirements outlined by Onshore Oil and Gas Order No. 2. Pipe rams and blind rams will

be functioned on each trip out of the hole. All BOPE checks and tests will be witnessed by Journey's representative and will be noted on the IADC daily drilling report. Accessories to BOPE will include an upper kelly cock, lower kelly cock, and floor safety valve; all with pressure rating equivalent to the BOP stack.

5. Proposed Casing and Cementing Program

	Hole	Interval	Casing	Weight &
	Size	<u>M.D.</u>	<u>Size</u>	Grade
Surface	17-1/2"	0-650'	13-3/8"	54.5# J-55 STC
Intermediate	11"	0-4400'	8-5/8"	32.0# J-55 LTC
Production	7-7/8"	0-5000'	5-1/2"	15.5# J-55 LTC
		5000-8700'	5-1/2"	17.0# J-55 LTC

Cement Program: (Actual volumes will be based on caliper log when available)

Surface - Cement to surface with total of +/- 907 cu ft as follows: <u>Lead Slurry</u> - 330 sks 35:65 Poz:C + 6% Bentonite + 2% CaCl₂ + 1/4 pps Cello-flake <u>Tail Slurry</u> - 210 sks 25:75 Poz:C + 2% CaCl₂ + 1/4 pps Cello-flake

Intermediate - Cement to surface with a total of +/- 2167 cu ft as follows: <u>Lead Slurry</u> - 800 sks 50:50 Poz:C + 10% Bentonite + 0.2% Antifoamer + 0.2% Flac + 1/4 pps Cello-flake <u>Tail Slurry</u> - 220 sks 25:75 Poz:C + 1/4 pps Cello-flake

Production - Cement to Intermediate Csg with a total of +/-1321 cu ft as follows: <u>Lead Slurry</u> - 340 sks 50:50 Poz:H + 10% Bentonite + 0.2% Antifoamer + 0.2% Flac + 1/4 pps Cello-flake <u>Tail Slurry</u> - 410 sks 50:50 Poz:H + 2% Bentonite + 0.2% Antifoamer + 0.2% Flac + 5% Salt + 1/4 pps Cello-flake

6. Mud Program

		Weight	Funnel	Water
Depth	Mud Type	ppg	Viscosity	Loss
0'- 650'	Spud Mud	8.4-8.9	29-34	NC
650'- 4600'	Brine	10.0-10.2	28-30	NC
4600'- 8000'	$\mathbf{F}\mathbf{W}$	8.4-8.8	28-30	NC
8000 - 8700'	FW LSND	8.6-9.0	32-34	≤15 cc

7. Auxiliary Equipment

Upper Kelly Cock, Lower Kelly Cock, and Full Opening Stabbing Valve

8. Testing, Coring, and Logging Program

- A. Drill Stem Tests None planned.
- B. Coring None planned.
- C. Logging Mud logging planned from 4000' to TD
- D. Electric Logs Open Hole: DLL/MLL, CNL/LDT, GR: Shoe of 8-5/8" csg to TD Cased Hole: GR/CNL Surf. to shoe of 8-5/8" csg GR/CCL TD to top cement in prod. csg.

9. Anticipated Abnormal Temperature, Pressure, or Hazards

Possible water flow from +/- 3500' to 4200'. Seepage is expected starting in the Cherry Canyon formation and continuing to TD (5270'-8700').

10. Anticipated Starting Date and Duration of Operations

Pending favorable weather and permit approval, construction work on this location is planned to begin in June 2001. Construction work will require 4 days, move-in and rig up rotary tools, 1 day, drill and complete, 21 days. It is planned to spud the well in June 2001.

SURFACE USE PLAN

Attachment to BLM Form 3160-3 Journey Operating, L.L.C. Well: Sundance B Federal #23 1980' FNL, 660'FWL Section 4, T24S, R31E Eddy County, New Mexico

1. Directions to Location/Existing Roads

From Carlsbad, New Mexico go southeast on Highway 285 approximately 9 miles. Turn left and go east on Highway 31 for 7.5 miles. Turn right and go 13.5 miles on Highway 128 east then southeast. Turn right onto lease road and go south 2.75 miles to 1st road past tank battery. Turn left and go approximately 660' east to Sundance B Federal #23 well.

- A. The proposed development wellsite is staked as shown on the certified location plat attached.
- B. Most of the existing roads will not require any improvement or repair. Any existing sections of road that needs improvement or repair will be fixed to a condition equal to that of the good sections of the existing road. All roads will be maintained in a condition equal to that which existed prior to the start of the construction.

2. Planned Access Roads

- A. Approximately 510' of access road will be constructed west of the well pad.
- B. Roads will have a 12' wide travel lane and are surfaced with 6" compacted caliche.
- C. Turnouts: None
- D. Culverts: None
- E. Cuts and fills: No major road cuts or fills will be necessary.

3. Location of Existing Wells

The existing wells within a one mile radius of this location are shown on the attached land plat.

4. Location of Existing or Proposed Facilities

- A. Existing Facilities consist of heater treaters and collection tanks for oil and water at a central tank battery for the lease.
- B. Proposed Facilities a completed well will have a pump jack and flowline laid alongside existing roads to the existing battery.

5. Location and Type of Water Supply

Fresh and brine water used in drilling and completion operations will be purchased from independent trucking companies located in Jal or Hobbs, New Mexico. The water will be hauled over existing and new roads to the location.

6. Source of Construction Materials

Caliche needed for construction of the new road and well pad will be purchased from the nearest available commercial source.

7. Methods of Handling Waste Disposal

- A. Drill cuttings will handled in the reserve pit and buried during reclamation operations.
- B. Trash, waste paper, garbage and junk will be contained in a fenced trash trailer to prevent scattering by the wind and hauled to a municipal sanitary landfill. All sacked drilling mud will be picked up by the supplier. The drilling contractor will haul away any chemicals that they use while drilling.
- C. Toilet facilities will be provided for human waste. Sewage disposal facilities will be in accordance with State and Local Regulations.

- D. Drilling fluids will be handled as follows: The free water will be either hauled to the reserve pit of the next drilling well for re-use or hauled to a permitted SWD. If any mud is hauled away it will be disposed of at an approved mud disposal site. Remaining drilling fluids will be allowed to evaporate in the reserve pit until dry enough for reclamation.
- E. Any fluids produced during swab testing the well while the pulling unit is on location will be collected in a test tank. Produced water will be hauled to a permitted SWD. Oil produced will remain in the test tank until sold and hauled from the site.

8. Auxiliary Facilities

No new facilities will be built during drilling of this well. A trailer will be used as an office and temporary living quarters for wellsite supervision.

9. Wellsite Layout

- A. See attached exhibit to reference the proposed wellsite layout and dimensions. Major rig components and reserve pits are shown.
- B. No significant cuts or fills will be required.
- C. The reserve pits will be plastic lined with minimum 6 mil double xlaminated plastic. The liner will overlap the pit dikes and be anchored down. The reserve pit will be fenced on three sides during drilling operations. After drilling operations have ceased the fourth side of the pit will be fenced.

10. Plans for Reclamation of the Surface

- A. In a timely manner, after finishing the drilling and/or completion operations all equipment and other material not needed for production operations will be removed. The location will be cleared of all trash and debris then any ruts, etc. will be filled. The cellar will be filled around the wellhead.
- B. Any pits containing fluids will be fenced until they are backfilled. The NMOCD pit netting rules will be followed. The reserve pits will be reclaimed by deep burying the drill cuttings. The pit area will be leveled and contoured to conform to the surrounding area. A stockpile of topsoil

from the location construction will be evenly distributed over the disturbed area. Re-vegetation procedures will comply with BLM standards.

C. Upon abandonment of the well, surface restoration will be in accordance with the surface owner requirements and will be accomplished as expediently as possible.

11. Surface Ownership

The surface for the wellsite location is on BLM surface.

12. Additional Information

- A. Topography: Relatively flat grassland.
- B. Vegetation includes mesquite, catclaw, creosote, broom snakeweed, various cacti, shin oak, sand sage, narrowleaf yucca and mixed grasses.
- C. The soil is a sandy loam type.
- D. Primary use of the land is livestock grazing and accessing producing wells.
- E. There are no nearby dwellings.
- F. An archaeological block survey has been completed; a copy of which will be sent to your office.
- G. The selected dirt contractor will be furnished with an approved copy of the Surface Use Plan and any additional stipulations prior to beginning any work.

13. Operator's Representatives

Brian Baer, Jerry Garrett Journey Operating, L.L.C. 1201 Louisiana Street, Suite 1040 Houston, Texas 77002 (713) 655-0595

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar will the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Journey Operating, L.L.C. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Cw Knall Charles W. Knight, Jr.

5401

Date

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BLOWOUT PREVENTION EQUIPMENT SPECIFICATIONS

- 1. All BOP equipment shall be fluid and/or mechanically operated.
- 2. BOP's and all fittings will be in good working condition.
- 3. Equipment through which the bit must pass shall be at least as large as the casing size being drilled.
- 4. The nipple above the BOP shall be at least the same size as the last casing set.
- 5. The upper kelly cock with handle and lower kelly cock shall be rated at the BOP working pressure.
- 6. A floor safety valve (full opening) or drill string BOP with appropriate pressure ratings shall be available on the rig floor with connections or subs to fit any tool joint in the string.
- 7. The minimum size choke line shall be 3 inches nominal diameter, with a minimum size for vent lines downstream of chokes of 2 inches nominal, and vent lines which by-pass shall be a minimum of 3 inches nominal and as straight as possible.
- 8. All valves, fittings and lines between the closing unit and the blowout preventer stack should be of steel construction with rated working pressure at least equal to working pressure rating of the stack. Lines shall be bundled and protected from damage.
- 9. Minimum size for kill line is 2 inches nominal.
- 10. Ram type preventers shall be equipped with extension hand wheels or hydraulic locks.

DRILLING OPERATIONS CLASS -1: NORMAL PREESURE < 10FFG OFTION - 2: MMS STANDARD; SINGLE SIZE DRILL STRING



BOP

DRILLING OPERATIONS CHOKE MANIFOLD 2M AND 3M SERVICE



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