Submit 3 Copies		State of New Mexico		Form C-103	4/
to Appropriate District Office	I gy, Minera	ils and Natural Resources I	Departmo	Revised 1-1-89	0151
DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CO	NSERVATION DIVI		ELL API NO. 0-015-32039	(9V)
DISTRICT II P O Drawer DD, Artesia, NM 88210	Conto I	P.O. Box 2088	5	Indicate Type of Lease	
DISTRICT H	Santa i	Fe, New Mexico 187504-20		STATE State Oil & Gas Lease No.	FEE . \
1000 rio Brazos Rd, Aztec, NM 87410		/ <b>\$</b>	1	2000 20000 2	
(DO NOT USE THIS DIF	UNDRY NOTICES AND REPOR FORM FOR PROPOSALS TO DRILL O FERENT RESERVOIR. USE "APPLICA (FORM C-101) FOR SUCH PRO	R TO DEEPEN OF PLUG BA	SK TO A S	Lease Name or Unit Agreeme outhern Cross 28 State C	
I. Type of Well Oil Well Gas Well	Other	666	.;o <sup>6</sup>		
2. Name of Operator DEVON ENERGY	PRODUCTION COMPANY, LP	SA EST	8	Well No.	
3. Address of Operator			1	Pool name or Wildcat	
•	DWAY, SUITE 1500, OKLAHOMA CITY	, OKLAHOMA 73102 (405)	220 7542	ntelope Sink Morrow Nor	th
A 101 11 11 11 11 11 11 11 11 11 11 11 11			1 7 3	The lope of the Morrow 1401	
4 Well Location Unit Letter P:660' Fe	et From The South	Line and &	660' Feet From	The East Line	
Section 28	Township 18S	Range 24E	NMPM	Eddy County	
		how whether DF, RKB, RT, GR,		Eddy County	
	3768' GR				
	Check Appropriate Box To Ind	icate Nature Of Notice.	Report. Or Other	Data	
NOTIC	E OF INTENTION TO:	1	SUBSEQUENT		
			- MIDDEGOEN		
PERFORM REMEDIAL WOF			L.	ALTERING CASING	닏
TEMPORARILY ABANDON	CHANGE PLANS	L. COMMENCE DRILL	pan 4.	PLUG AND ABANDONN	IENT [_]
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB		
OTHER: Change of Operation		X OTHER:			
	Operations (Clearly state all pertinent details, and				
At this time Devon do	oes not intend to plug the well	as previously approve	ed via Sundry da	ted Fed 22, 2002.	
Devon is performing	conductor hole drilling operat	ions under the approve	ed Permit to Dral	l dated October 10, 2	2001.
			? ince !	- 1-12-0	12
I hereby certify that the informat	ion above is true and complete to the best of	f my knowledge and belief.			
SIGNATURE JULEA	Coften	TITLE ENGINEERING TECH	INICIAN	OATE May 20, 2002	
TYPE OR PRINT NAME	Karen Cottom			1HLEPHONE NO. (405) 235	-3611
(This space for State use)	1 ~ 1 Axl			<b>100</b> 7 29 21	
Approved by Q Co M Conditions of approval, if any:	& United	TITLE		DATE	

Submit 3 Copies		of New Mexico	Form C-103 Revised 1-1-89
to Appropriate District Office	Enc sy, Minerals and	Natural Resources Department	Newses 1-1-03
DISTRICT.1 P.O. Box 1980, Hobbs, NM 88240		RVATION DIVISION	WELL API NO. 30-015-32039
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.(	O. Box 2088	5. Indicate Type of Lease
DISTRICT III	Santa Fe, Nev	w Mexico 87504-2088 26.2	STATE S FEE 6. State Oil & Gas Lease No.
1000 rio Brazos Rd, Aztec, NM 87410		A 200 €	6. State Off & Gas Lease No.
9	UNDRY NOTICES AND REPORTS O	N WEINS	
(DO NOT USE THIS	FORM FOR PROPOSALS TO DRILL OR TO E FERENT RESERVOIR. USE "APPLICATION I (FORM C-101) FOR SUCH PROPOSAL	PEEPEN OR PLUG BACKTUA FOR PERMIT RECEIVED	7. Lease Name or Unit Agreement Name Southern Cross 28 State Com
1. Type of Well		VO. OUD MILLOIN	
Oil Gas Well Well	∐ Other	15/2 25/2	
2. Name of Operator DEVON ENERGY	PRODUCTION COMPANY, LP	TO PHOLOBLASIA	8. ₩eli No.
3. Address of Operator			9. Pool name or Wildcat
20 NORTH BROA	DWAY, SUITE 1500, OKLAHOMA CITY, OKL	AHOMA 73102 (405) 228-7512	Antelope Sink Morrow North
4 Well Location			
Unit Letter P:660' Fe	et From The South	Line and 660' Feet F	from the <u>East</u> Line
Section 28		e 24E NMPM	Eddy County
	//////////////////////////////////////	ether DF, RKB, RT, GR, etc.)	
	//////////////////////////3768' GR		
	Check Appropriate Box To Indicate		
NOTIC	E OF INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WOR	RK 🗌 PLUG AND ABANDON 🛛	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
13. Describe Proposed or Complete	d Operations (Clearly state all pertinent details, and give pe	l ertinent dates, including estimated date of starting an	ny protosed work) SEE RULE 1103.
	the captioned well and hole the leafest of conductor hole on 1/12/02.	ase beyond its primary term (po	er the State Land Office in Santa
The drilling of the ca	ptioned well has been postponed in	definitely. At this time Devon	will fill i <del>n compact</del> the 21 feet
	h the soil removed from the origin	al hole. The original land cont	our will be restored.
	Cement Install Dryh	ale marker asper Rule	202.8.2
Please note: Road, lo	ocation or pits were not constructed	l. Access to the well site was v	ia an existing two track ranch
	er landowner agreement.		
I hereby certify that the information	tion above is true and complete to the best of my kn	owledge and belief.	
X	- Mattern	-	DATE February 18, 2002
SIGNATURE JUL	00,	E ENGINEERING TECHNICIAN	
TYPE OR PRINT NAME	Karen Cottom		TELEPHONE NO. (405) 235-3611
(This space for State use)		fild Sep V	) FED 9 9 9999
Approved by	YC/O\ TITL	E Suco Pap &	ыль <b>FEB 2 2 2002</b>

District I State of New Mexico Form C-101 PO Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department Revised February 10, 1994 Instructions on back 811 South First, Artesia, NM 83210 OIL CONSERVATION DIVISION Submit to Appropriate District Office 2040 South Pancheco District III State Lease - 6 Copies 1000 Rio Brazos Rd., Aztec, NM 37410 Santa Fe, NM 87505 Fee Lease - 5 Copies 2040 South Pancheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. OGRID Number Devon Energy Production Company, L.P. 6137 1500 Mid America Tower 20 N. Broadway 3 API Number Oklahoma City, OK 73102-8260 <sup>4</sup> Property Code Southern Cross "28" State Com 1 <sup>7</sup>Surface Location UL or lot no. Section Township Range Lot Ids Feet from the North/South line Feet from the East/West line County 28 24E 660 South 660 Eddy <sup>8</sup> Proposed Bottom Hole Location If Di UL or lot no. Section Township Range Lot Ids Feet from the North <sup>9</sup>Proposed Pool I Cement to cover all oil, gas & water Antelope Sink Morrow North 70480 bearing zones. 11 Work Type Code 12 Wall Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation R S 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date No 90001 Morrow Patterson 10/29/01 <sup>21</sup> Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 1/4" 8 5/8" 32 # ab 1800 700 Surface 7 7/8" 5 1/2" 79000 15.5#, 17# 800 6000 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Devon Energy Production Company, L. P. plans to drill this well to a total depth of 9000' and complete as a Morrow gas well. The Cisco formation is a secondary target. Should the well be deemed noncommercial, then it will be plugged and abandoned in accordance with the rules established by the New Mexico OCD. 23 I hereby certify thy he information giver above is true and complete to the OIL CONSERVATION DIVISION best of my knowle and but

Approved by:

Approval Date:

Conditions of Appro

VVISOR. DISTRICT II

NOTIFY OCD SPUD & TIME TO WITHESS

CEMENTING OF 8 5/8" CASING STRING

Expiration Date:

Title:

Attached

Signature:

Title:

Date:

Printed name

Jim Linville

Sr. Operations Engineer

405 228 4261

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

Pool Name

Morrow

State Lease - 4 Copies Fee Lease - 3 Copies

# DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505

API Number

Property Code

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Well Number

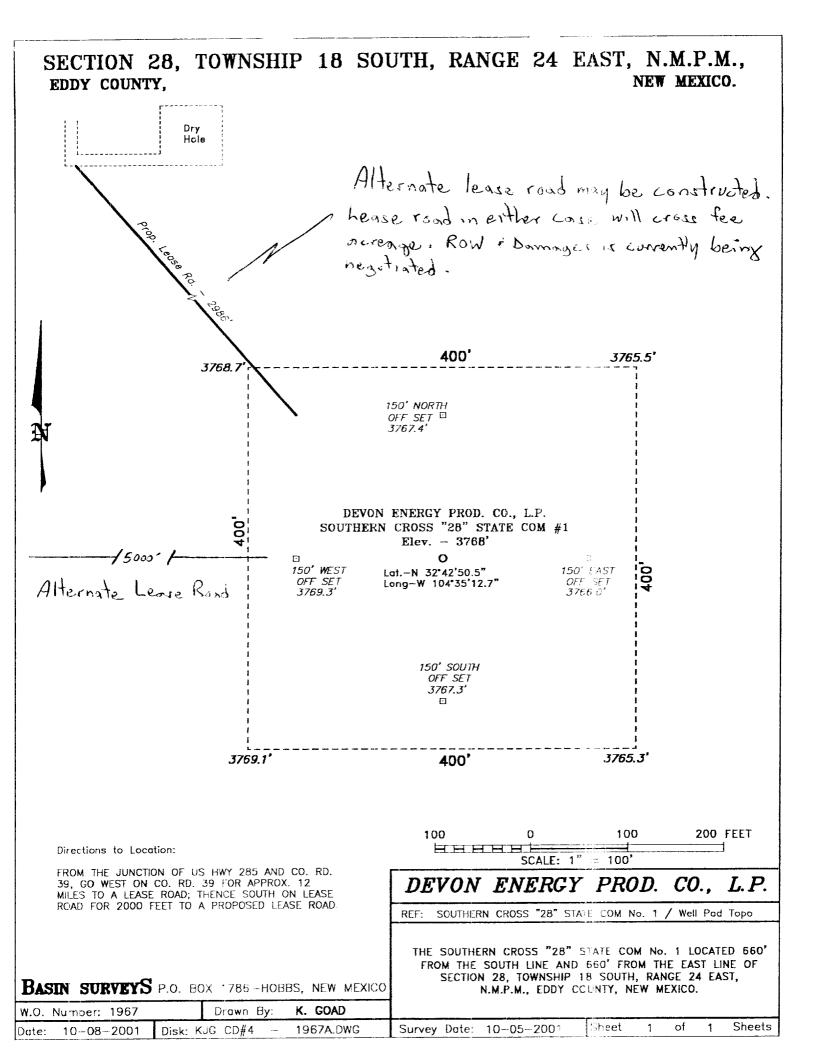
## WELL LOCATION AND ACREAGE DEDICATION PLAT

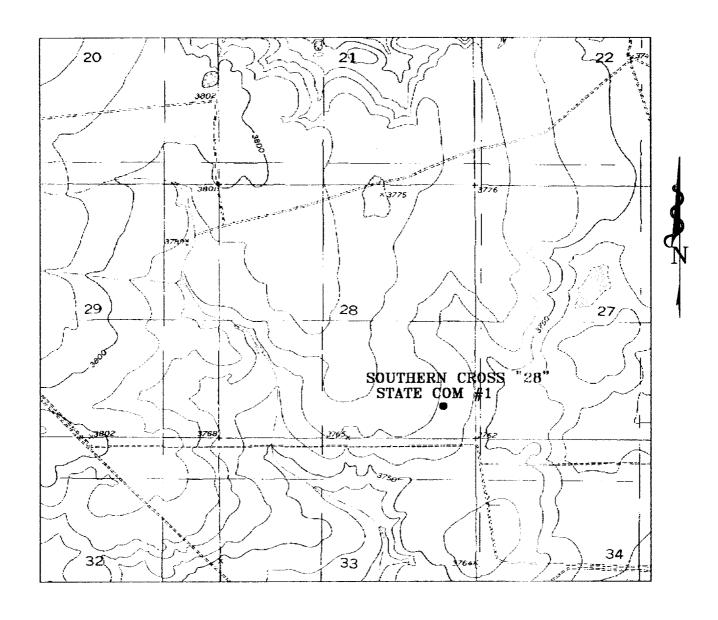
Property Name

Pool Code

70480

Operator Name  DEVON ENERGY PRODUCTION CO., LP.  Surface Location  U. or lot No. Section Township Range Let lide Feet from the North/South line Feet from the Earl/West line County  Bottom Hole Location II Different From Surface  U. or lot No. Section Township Range Let lide Feet from the North/South line Feet from the Earl/West line County  Bediented Acres Joint or Infill Connolidation Code Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE HEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Arreful for the information confident Acres of the last of my Insufficient acres for the last of			1	SC	OUTHERN	CROSS "28	B" STATE COM		1		
Surface Location    Section   Township   Range   Let ids   Feet from the   South   Feet from the   East/West line   County		0.		•						1	
UL or let No. Section Township 24 E E 660 SOUTH 560 EAST EDDY  Bottom Hole Location II Different From Surface  UL or let No. Section Township Range Let lide Feet from the North/South line Feet from the Southern Hole Location II Different From Surface  UL or let No. Section Township Range Let lide Feet from the North/South line Feet from the County  Dedicated Acres Joint or Infill Counselidation Code Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERENTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION Interface to the seat of my boundaries of my boundaries and belief.  Survey of the will location shown on the pian was platfar from field notice of water made by my select.  Let at NAT 42'50's Long W104'25'12, 5 Survey made by my select.  October 5, 2001  Date Surveyor Certification on the pian was platfar from field notice of water made by my select.  October 5, 2001  Date Surveyor and by my my select.  October 5, 2001  Date Surveyor and by my my select.  October 5, 2001  Date Surveyor and by my my select.  October 5, 2001  Date Surveyor 1964  October 5, 2001	6137			DEV	ON ENE	RGY PRODUC	CTION CO., L.I	P	376	88'	
Bottom Hole Location If Different From Surface  UL or lot No. Section Township Reage Lot lide Feet from the North/South line Feet from the East/West line County  Dedicated Acres Joint or Inful Conselidation Code Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERENTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICATION  Arrhy certify the the suffermation contained a notate.  Summary Information for the contained and the second and the se						Surface Loca	ation				
Bottom Hole Location If Different From Surface  UL or let No. Section Township Eage Lot Idn Feet from the North/South line Feet from the East/West line County  Dedicated Acres Joint or Infill Convolidation Code Order No.  3.20  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPENATOR CERTIFICATION harby verify the the information contained develope and belief.  Signature  Jim July 18.  Surveyor Certification  I harry verify that the wall location about on this plan war picted from field notes of until more made by a servention made by any surveyor and that the serve of correct made of the surveyor made by a were winder and surveyor made by a were winder and surveyor made by a servention of the surveyor of the surveyor of the surveyor made by a were winder and surveyor made by a servention of the surveyor of the s	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
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OPERATOR CERTIFICATION    hereby certify the the information contained herein at true and complete to the best of my benededge and belief.    Signature   Printed Name   St. Operations Length   Printed Name   Printed Name   St. Operations Length   Printed Name   Pr	1200				1						
OPERATOR CERTIFICATION  hereby certify the the information contains herein is true and complete to the best of my involving and belief.  Signature  Jim	NO ALLO	WABLE V							EN CONSOLID	ATED	
hereby certify the the information contained have to the best of my immuledge and bettef.    Signal are			UK A N	UN-STAN	DAKD UN	II HAS BEEN	APPROVED BI	THE DIVISION		<del> </del>	
Signature    Signature   Signa		1						OPERATO	R CERTIFICAT	rion	
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Printed Name  Sc. Doll of Board  Jog Of  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this piat was plotted from field notes of actual nearways made by me or wader my supervision, and that the same is true and correct to the best of my belief.  October 5, 2001  Date Surveya 1, 3765.5'  October 5, 2001  Date Surveya 1, 3765.5'  Ortober 5, 2001  Date Surveya 1, 3765.5'  Ortober 5, 2001  Date Surveya 1, 3765.5'  Certificate to Seen of the		i			Y /	/		1 1	-	ete to the	
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Printed Name  S. DOLL MAN Engline  10/9/01  Dato  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or wader my supervison, and that the same is true and correct to the best of my belief.  October 5, 2001  Date Surveyal Lower Senatory  Signature & Senatory  Professional Surveyal Lower  3768.7 3765.5'  Certificate No. Gory L. Jones 7977  Certificate No. Gory L. Jones 7977		1			V /	´ / I/					
Printed Name  S. DOLL MAN Engline  10/9/01  Dato  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or wader my supervison, and that the same is true and correct to the best of my belief.  October 5, 2001  Date Surveyal Lower Senatory  Signature & Senatory  Professional Surveyal Lower  3768.7 3765.5'  Certificate No. Gory L. Jones 7977  Certificate No. Gory L. Jones 7977		1				/ /		Signature	1b/		
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3769.1' 3 3765.3' Certificate No. Gary Lones 7977		;				_ / i/	3768.7/ 3765.5'	ANUX		7	
3769.1' 3765.3' Certificate No. Gary 15 Jones 7977		1				/ <i>X</i>	/ 7		Total Indian	UIN	
		1				/ /i	660'-	W.S	No. 1967A		
		•				/ 1/	3769.1 3765.3	Certificate No	Gary Jones	7977	
, /, / / II Distriction C		ļ				/ <i>Y</i>	/ 🏅/	950 c	SIN SURVEY S		





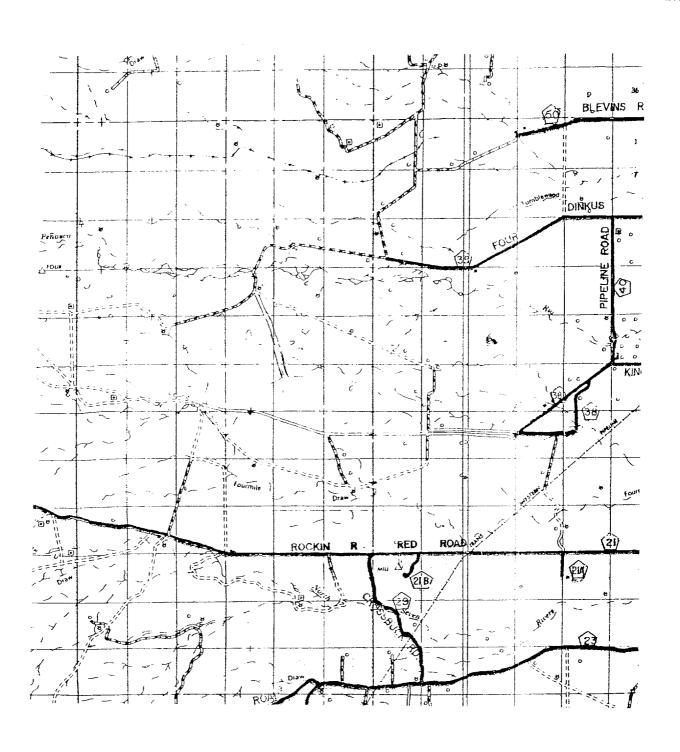
SOUTHERN CROSS "28" STATE COM #1 Located at 660' FSL and 660' FEL Section 28, Township 18 South, Range 24 East, N.M.P.M., Eddy County, New Mexico.



P.O. 80x 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	1967AA - KUG CD#4
Survey Date:	10-05-2001
Scale: 1" = 2	000'
Date: 10-08-	-2001

DEVON ENERGY PROD. CO., L.P.



SOUTHERN CROSS "28" STATE COM #1 Located at 660' FSL and 660' FEL Section 28, Township 18 South, Range 24 East, N.M.P.M., Eddy County, New Mexico.

Date:

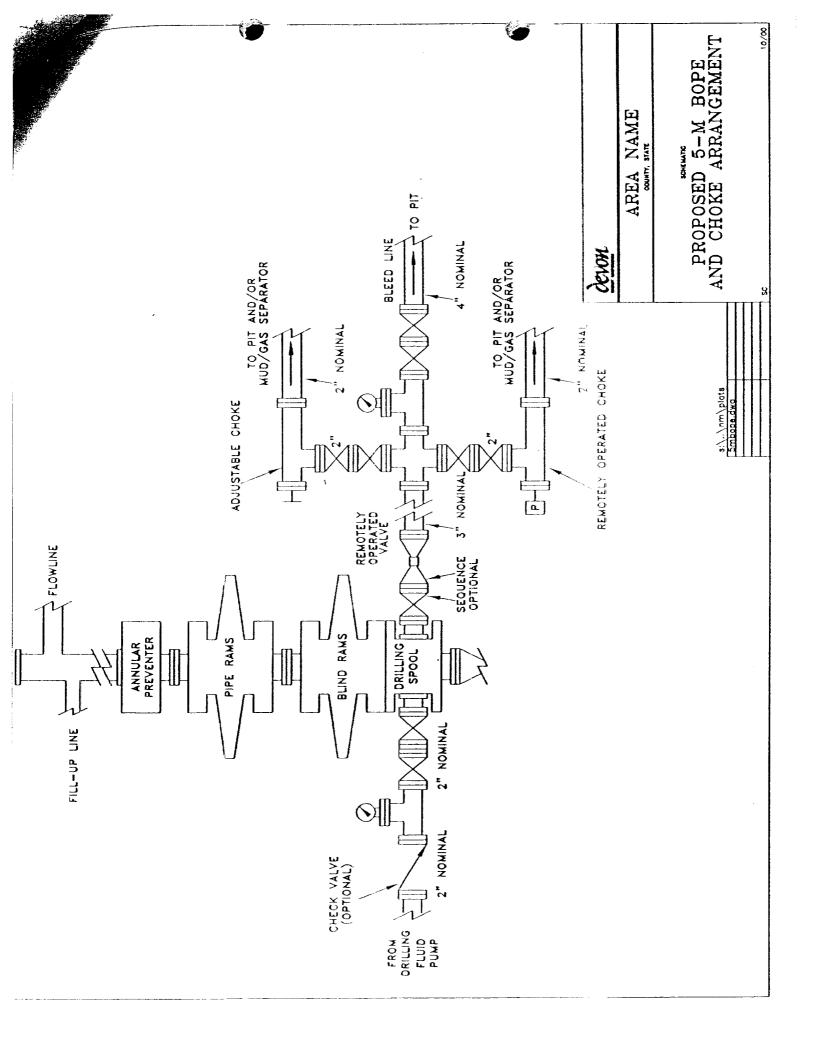


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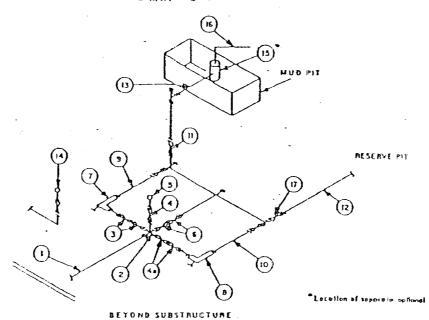
W.O. Number:	1967AA — KJG CD#4
Survey Date:	10-05-2001
Scale: 1" = 2	MILES

10-08-2001

DEVON ENERGY PROD. CO., L.P.







 MINIM	UMB	FOUU	9

			MINII	MUM REQL	HAEMENT!	5				
		3,000 MWP 5,000 MWP				10,000 MWP				
No.		I.D.	NOMINAL	RATING	1.D.	HOMINAL	BATING	LO.	NOMINAL	RATING
ı	Une from drilling spool		J-	J,000		3-	5,000		3.	10,000
2	Cross 3"x3"x3"x2"	<u></u>		3,000			5,000			
	Cross 3,x3,x3,x3,									10,000
3	Valves(1) Gate [] Plug [](2)	3-1/B <sup>-</sup>		CO0,E	J-1/B*		5,000	3-1/8*		10,000
4	Valve Gate □ Plug □(2)	1-13/16*		3,000	1-13/167		5,000	1-13/16*		10,000
43	Valves(1)	2 1/16"		3,000	2-1/16"		5,000	2-1/8*		10,000
5	Pressure Gauge			3,000			5,000			10,000
6	Gate □ Valves Plug □(2)	J-1/8"		3,000	3-1/8*		5,000	3-1/8"		10,000
7	Adjustable Choke(3)	2-		3,000	2*		5,000	2"		10,000
B	Adjustable Choke	1-		3,000	1.		5,000	ž		10,000
9	Line		, 3-	3,000		3-	5,000		3-	10,000
10	Line		2-	3,000		2-	5,000		. 3"	. 10,000
11	Valves Gate D Plug D(2)	3-1/8-		3,000	3-1/8*		5,000	3-1/8"		10,000
12	Lines		3-	1,000		3.	1,000		3"	2,000
13	Lines		3-	1,000		3"	1,000		3"	2,000
14	Remote reading compound standpipe pressure gauge			3,000			5,000	Þ		10,000
15	Gas Separator		2'x5'			2'x5'			2'x5'	
16	Une		4-	1,000		4"	1,000		4"	2,000
17	Valves Gate □ Plug □(2)	3-1/8-		3,000	3-1/8"		5,000	3 1/8*		10,000

- (1) Only one required in Class 3M.
- (2) Gate valves only shall be used for Class 10M.
- (3) Remote operated hydraulic choke required on 5,000 pal and 10,000 pai for drilling.

## **EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTIONS**

- 1. All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating.
- 2. All flanges shall be API 68 or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP.
- 3. All lines shall be securely anchored.
- 4. Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
- 5. Choke manifold pressure and standplpe pressure gauges shall be available at the choke manifold to essist in regulating chokes. As an alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in confunction with the standpipe pressure gauge.
- 6. Line from drilling spool to choke manifold should be as straight as possible. Lines downstream from chokes shall make read begguld flut gnizu bends or 90° bends using bull plugged toos.
- 7. Discharge lines from chokes, choke bypass and from top of ges apparator should vent as far as principled from the well.