

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-32039**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Southern Cross 28 State Com

8. Well No.

9. Pool name or Wildcat  
Antelope Sink Morrow North

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512**

4. Well Location  
Unit Letter P 660' Feet From The South Line and 660' Feet From The East Line

Section 28 Township 18S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3768' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Change of Operations ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy continues to drill incremental conductor hole on a monthly basis at the captioned well.

At this time Devon does not intend to plug the well as previously approved via Sundry dated Feb 22, 2002.

Devon is performing conductor hole drilling operations under the approved Permit to Drill dated October 10, 2001.

*Well Cancelled - 1-12-02*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom

TITLE ENGINEERING TECHNICIAN

DATE May 20, 2002

TYPE OR PRINT NAME Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Record Clerk  
Conditions of approval, if any:

TITLE \_\_\_\_\_

DATE MAY 29 2002

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1090 Rio Brazos Rd, Aztec, NM  
87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-32039
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Southern Cross 28 State Com
8. Well No. 1
9. Pool name or Wildcat Antelope Sink Morrow North

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Well Location

Unit Letter P-660 Feet From The South Line and 660 Feet From The East Line

Section 28 Township 18S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3768' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

In preparation to drill the captioned well and hole the lease beyond its primary term (per the State Land Office in Santa Fe) Devon drilled 21 feet of conductor hole on 1/12/02.

The drilling of the captioned well has been postponed indefinitely. At this time Devon will fill in ~~compact~~ the 21 feet of conductor hole with the soil removed from the original hole. The original land contour will be restored.

*Cement Install Dryhole marker as per Rule 202.B.2*

Please note: Road, location or pits were not constructed. Access to the well site was via an existing two track ranch road on fee surface per landowner agreement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Karen Cottom*

TITLE ENGINEERING TECHNICIAN

DATE February 18, 2002

TYPE OR PRINT NAME Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by *[Signature]*  
Conditions of approval, if any:

TITLE *Field Rep ID*

DATE FEB 22 2002

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pancheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

2040 South Pancheco

Santa Fe, NM 87505

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>2</sup> Operator Name and Address Devon Energy Production Company, L.P. 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		<sup>1</sup> OGRID Number 6137
<sup>4</sup> Property Code	<sup>5</sup> Property Name Southern Cross "28" State Com	<sup>3</sup> API Number 30-015-32039
		<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no. P	Section 28	Township 18S	Range 24E	Lot Ids	Feet from the 660	North/South line South	Feet from the 660	East/West line East	County Eddy
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<sup>8</sup> Proposed Bottom Hole Location If Drilled

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North
<sup>9</sup> Proposed Pool 1 Antelope Sink Morrow North 70480						Cement to cover all oil, gas & water bearing zones.

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3768'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 9000'	<sup>18</sup> Formation Morrow	<sup>19</sup> Contractor Patterson	<sup>20</sup> Spud Date 10/29/01

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	32 #	1200 1800	700	Surface
7 7/8"	5 1/2"	15.5#, 17#	9000	800	6000

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon Energy Production Company, L. P. plans to drill this well to a total depth of 9000' and complete as a Morrow gas well. The Cisco formation is a secondary target. Should the well be deemed noncommercial, then it will be plugged and abandoned in accordance with the rules established by the New Mexico OCD.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Jim Linville</i>	Approved by: <i>Jim Linville</i>	Title: SUPERVISOR, DISTRICT II	
Printed name: Jim Linville	Approval Date: OCT 10 2001	Expiration Date:	
Title: Sr. Operations Engineer	Conditions of Approval:		
Date: 10/9/01	Phone: 405 228 4201	Attached <input type="checkbox"/> NOTIFY OCD SPUD & TIME TO WITNESS CEMENTING OF 8 5/8" CASING STRING	

DISTRICT I  
1826 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	70480	Antelope Sink Marrow North
Property Code	Property Name	Well Number
	SOUTHERN CROSS "28" STATE COM	1
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION CO., L.P.	3768'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	18 S	24 E		660	SOUTH	660	EAST	EDDY

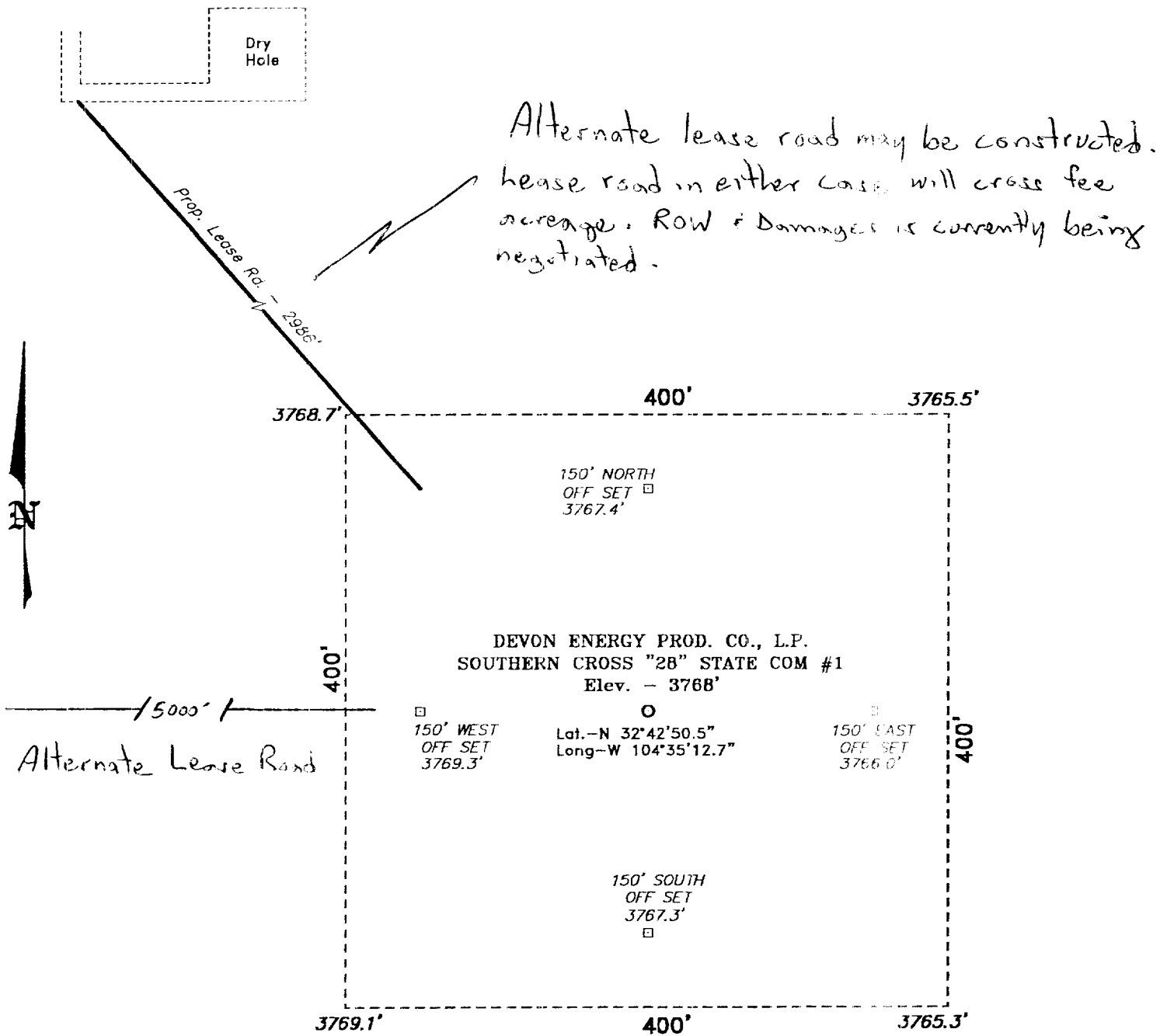
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature Jim Linville, Jr. Printed Name Sr. Operations Engineer Title 10/9/01 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>October 5, 2001 Date Surveyed Signature &amp; Seal of Professional Surveyor W.D. No. 1967A Certificate No. Gary L. Jones 7977 BASIN SURVEYS</p>
	<p>Lat - N32°42'50.5" Long - W104°35'12.7"</p> <p>3768.7' - 3765.5' 3769.1' - 3765.3'</p> <p>660'</p>

SECTION 28, TOWNSHIP 18 SOUTH, RANGE 24 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



Directions to Location:

FROM THE JUNCTION OF US HWY 285 AND CO. RD.  
39, GO WEST ON CO. RD. 39 FOR APPROX. 12  
MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE  
ROAD FOR 2000 FEET TO A PROPOSED LEASE ROAD.

**DEVON ENERGY PROD. CO., L.P.**

REF: SOUTHERN CROSS "28" STATE COM No. 1 / Well Pod Topo

THE SOUTHERN CROSS "28" STATE COM No. 1 LOCATED 660'  
FROM THE SOUTH LINE AND 660' FROM THE EAST LINE OF  
SECTION 28, TOWNSHIP 18 SOUTH, RANGE 24 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

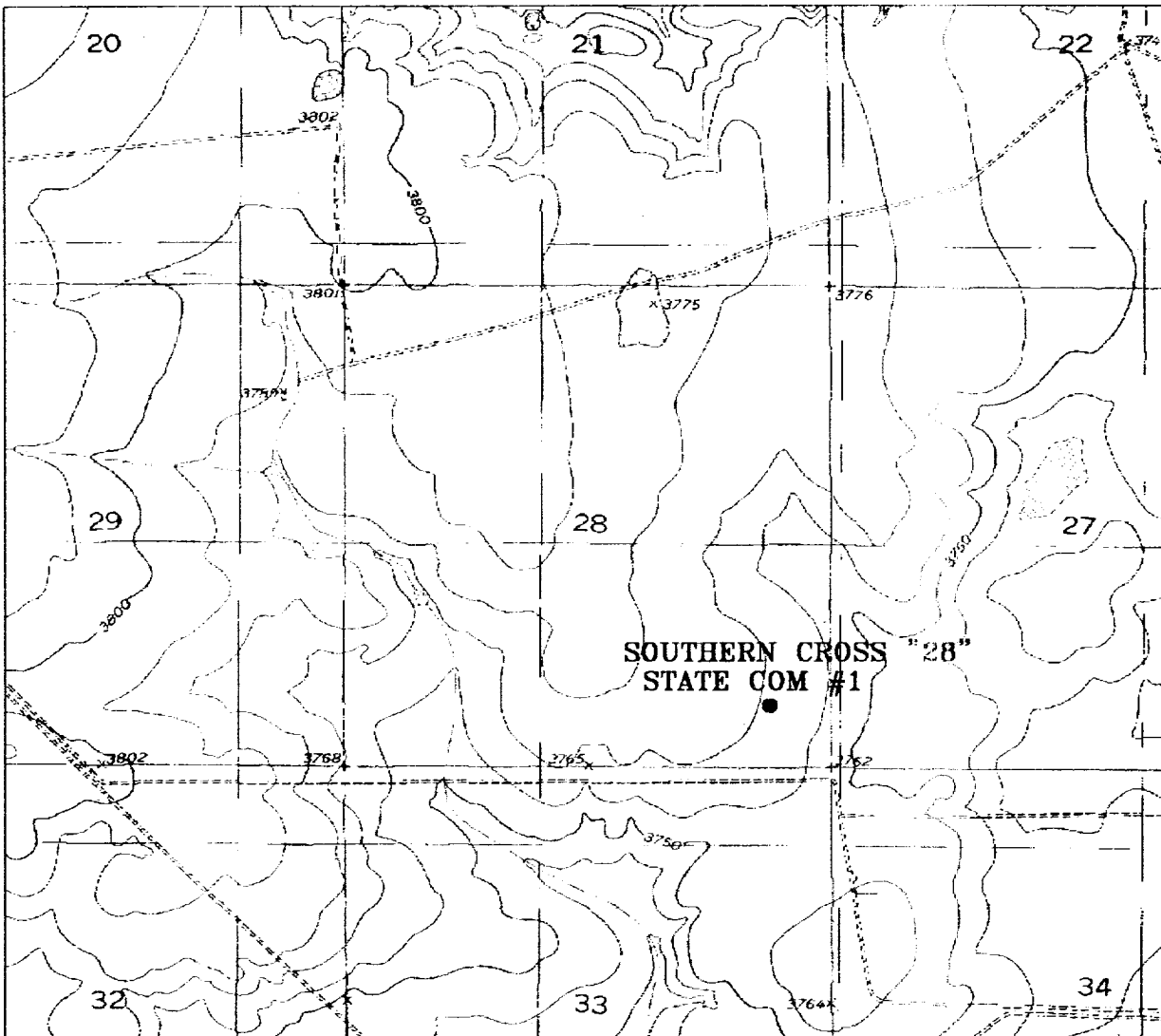
**BASIN SURVEYS** P.O. BOX 785 - HOBBS, NEW MEXICO

W.O. Number: 1967

Disk: KJG CD#4 - 1967A.DWG

Survey Date: 10-05-2007

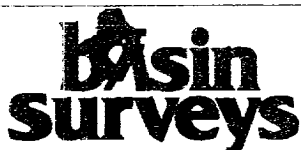
Sheet 1 of 1 Sheets



# **SOUTHERN CROSS "28" STATE COM #1**

Located at 660' FSL and 660' FEL

Section 28, Township 18 South, Range 24 East,  
N.M.P.M., Eddy County, New Mexico.



focused on excellence  
in the oilfield

P.O. Box 1786  
1120 N. West County Rd.  
Hobbs, New Mexico 88241  
(505) 393-7316 - Office  
(505) 392-3074 - Fax  
basinsurveys.com

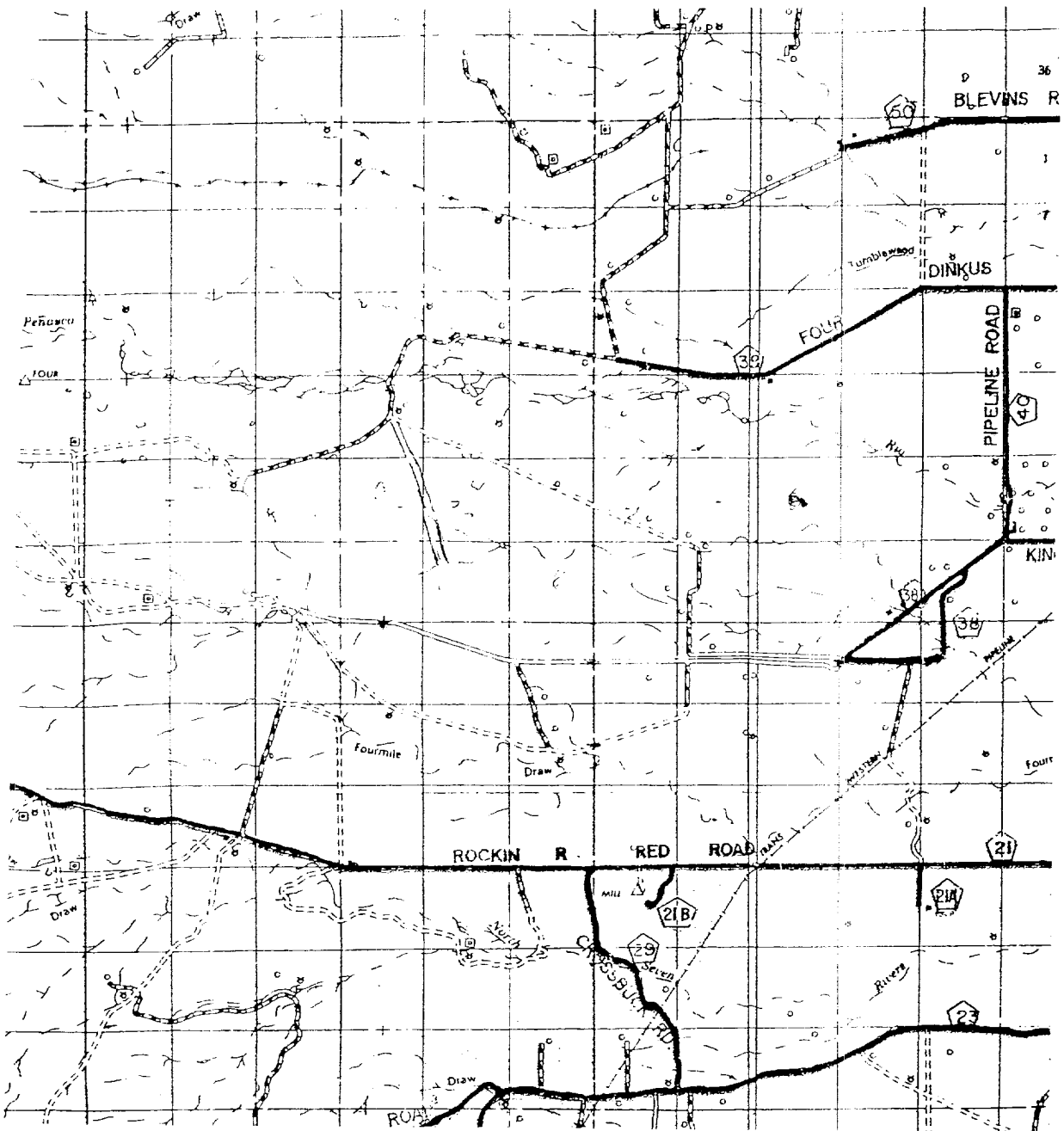
W.O. Number: 1967AA - K.G CD#4

Survey Date: 10-05-2001

Scale: 1" = 2000'

Date: 10-08-2001

**DEVON  
ENERGY PROD.  
CO., L.P.**



**SOUTHERN CROSS "28" STATE COM #1**  
 Located at 660' FSL and 660' FEL  
 Section 28, Township 18 South, Range 24 East,  
 N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**  
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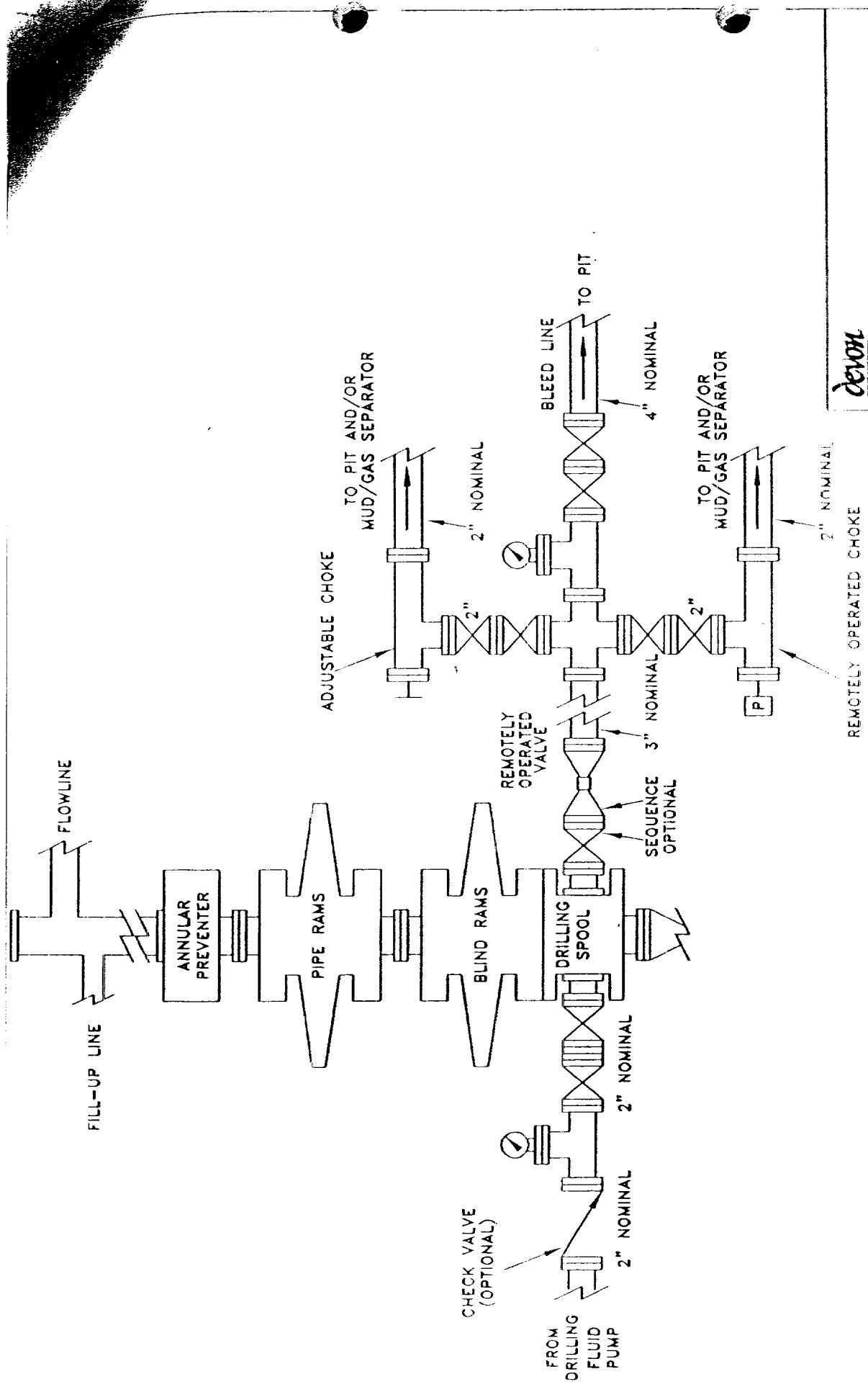
W.O. Number: 1967AA - KJG CD#4

Survey Date: 10-05-2001

Scale: 1" = 2 MILES

Date: 10-08-2001

**DEVON**  
**ENERGY PROD.**  
**CO., L.P.**



**devon**

AREA NAME  
COUNTY, STATE

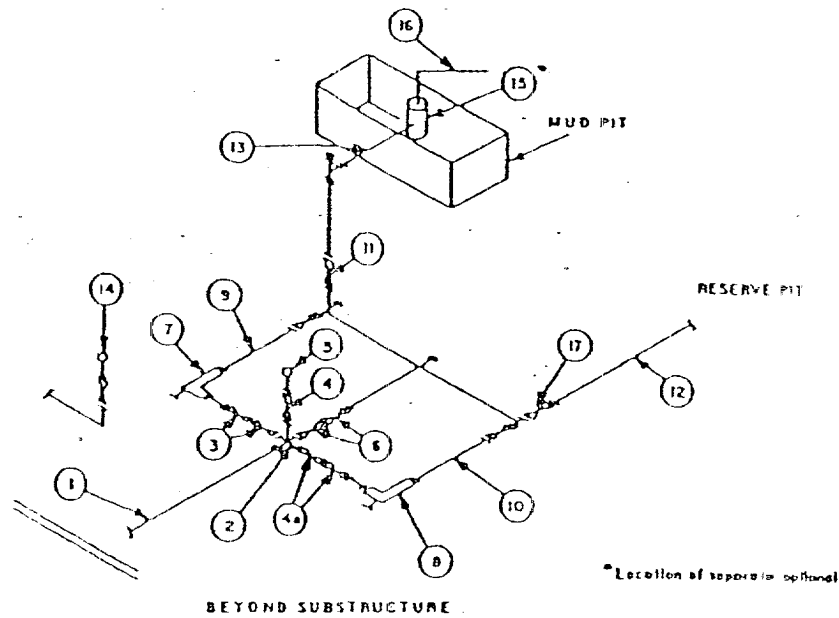
SCHEMATIC  
**PROPOSED 5-M BOPE  
AND CHOKE ARRANGEMENT**

s:\nm\plots  
5mbopa.dwg

MINIMUM CHOKE MANIFOLD  
3,000, 5,000 and 10,000 PSI Working Pressure

3 MWP - 5 MWP - 10 MWP

EXHIBIT # 1



MINIMUM REQUIREMENTS										
No		3,000 MWP			5,000 MWP			10,000 MWP		
		I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING
1	Line from drilling spool		3"	3,000		3"	5,000		3"	10,000
2	Cross 3"x3"x3"x2"			3,000			5,000			
	Cross 3"x3"x3"x3"									10,000
3	Valves(1) Gate <input type="checkbox"/> Plug <input <="" td="" type="checkbox/&gt;(2)&lt;/td&gt;&lt;td&gt;3-1/8"/> <td></td> <td>3,000</td> <td>3-1/8"</td> <td></td> <td>5,000</td> <td>3-1/8"</td> <td></td> <td>10,000</td>		3,000	3-1/8"		5,000	3-1/8"		10,000	
4	Valve Gate <input type="checkbox"/> Plug <input <="" td="" type="checkbox/&gt;(2)&lt;/td&gt;&lt;td&gt;1-13/16"/> <td></td> <td>3,000</td> <td>1-13/16"</td> <td></td> <td>5,000</td> <td>1-13/16"</td> <td></td> <td>10,000</td>		3,000	1-13/16"		5,000	1-13/16"		10,000	
4a	Valves(1)	2 1/16"		3,000	2-1/16"		5,000	2 1/8"		10,000
5	Pressure Gauge			3,000			5,000			10,000
6	Valves Gate <input type="checkbox"/> Plug <input <="" td="" type="checkbox/&gt;(2)&lt;/td&gt;&lt;td&gt;3-1/8"/> <td></td> <td>3,000</td> <td>3-1/8"</td> <td></td> <td>5,000</td> <td>3-1/8"</td> <td></td> <td>10,000</td>		3,000	3-1/8"		5,000	3-1/8"		10,000	
7	Adjustable Choke(3)	2"		3,000	2"		5,000	2"		10,000
8	Adjustable Choke	1"		3,000	1"		5,000	2"		10,000
9	Line		3"	3,000		3"	5,000		3"	10,000
10	Line		2"	3,000		2"	5,000		3"	10,000
11	Valves Gate <input type="checkbox"/> Plug <input <="" td="" type="checkbox/&gt;(2)&lt;/td&gt;&lt;td&gt;3-1/8"/> <td></td> <td>3,000</td> <td>3-1/8"</td> <td></td> <td>5,000</td> <td>3-1/8"</td> <td></td> <td>10,000</td>		3,000	3-1/8"		5,000	3-1/8"		10,000	
12	Lines		3"	1,000		3"	1,000		3"	2,000
13	Lines		3"	1,000		3"	1,000		3"	2,000
14	Remote reading compound standpipe pressure gauge			3,000			5,000			10,000
15	Gas Separator		2'x5'			2'x5'			2'x5'	
16	Line		4"	1,000		4"	1,000		4"	2,000
17	Valves Gate <input type="checkbox"/> Plug <input <="" td="" type="checkbox/&gt;(2)&lt;/td&gt;&lt;td&gt;3-1/8"/> <td></td> <td>3,000</td> <td>3-1/8"</td> <td></td> <td>5,000</td> <td>3 1/8"</td> <td></td> <td>10,000</td>		3,000	3-1/8"		5,000	3 1/8"		10,000	

(1) Only one required in Class 3M.

(2) Gate valves only shall be used for Class 10M.

(3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling.

#### EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTIONS

- All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating.
- All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP.
- All lines shall be securely anchored.
- Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
- Choke manifold pressure and standpipe pressure gauges shall be available at the choke manifold to assist in regulating chokes. As an alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge.
- Line from drilling spool to choke manifold should be as straight as possible. Lines downstream from chokes shall make turns by large bends or 90° bends using bull plugged tees.
- Discharge lines from chokes, choke bypass and from top of gas separator should vent as far as practical from the well.