3° ▲ °° 2 130	NTERIOR	9NUG 10 5. Lease S	0 OMB No. 1004-0136 Expires November 30, 2000 Serial No. NM-1372 In, Allottee or Tribe Name
CATION FOR PERMIT TO D			-
la. Type of Work: X DRILL I REI	ENTER		or CA Agreement, Name and No.
b. Type of Well: I Oil Well Gas Other Well	Single Zone	Multiple Zone War	rren "ANW" Federal #5
2. Name of Operator Yates Petroleum Corporation 25574			7-015-32423
3A. Address 105 South Fourth Street Artesia, New Mexico 88210	3b. Phone No. (include area code (505) 748-147	1 N. Da	and Pool, or Exploratory agger Draw Upper Penn
4. Location of Well (Report location clearly and in accordance with any At surface 1980' FSL	& 660' FEL		f., R., M., or Blk, and Survey or Area ection 9, T19S-R25E
At proposed prod. Zone Si 14. Distance in miles and direction from nearest town or post office*	ame M	12. Count	the second s
			Eddy NM
Approximately 20 miles SW of Artesia, NM 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 18. Distance from proposed location*	16. No. of Acres in lease60019. Proposed Depth	 Spacing Unit dedicated BLM/BIA Bond No. on 	to this well 160
 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 	8300'		585997
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3505' GL	22. Approximate date work will ASAP	start* 23. Estima	ated duration 40
	24. Attachments		
The following, completed in accordance with the requirements of Onshor	e Oil and Gas Order No. 1, shall be	attached to this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Land SUPO shall be filed with the appropriate Forest Service Office. 	on file (see s, the 5. Operator c 6. Such other	over the operations unless cov Item 20 above). ertification. site specific information and horized office.	
25. Signature (Man	Name (Printed/Typed)		Date 7/24/02
Title:			
Approved by (Signature)	Name (Printed/Typed)		Date AUG 3 U 2002
/S/ JOE G. LARA	Office	IOE G. LARA	
Mir field Manager	Cas	-Isbad Fre	112 Office
Application approval does not warrant or certify that the applicant holds operations thereon. Conditions of approval, if any, are attached.	legal or equitable title to those righ	ts in the subject lease which v	OR 1 YEAR
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as t	crime for any person knowingly and to any matter within its jurisdiction	nd willfully to make to any de	partment or agency of the United

*(Instructions on reverse)

DISTRICT I 1625 H. Franch Dr., Hobbs, Mr 58240 DISTRICT II 611 South First, Artesia, NM 68210 DISTRICT III 1600 Rie Brusse Bd., Anteo, NM 67410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87606

State of New Mexico

Reargy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Fool Code	Pool Name		
	N. 1	Dagger Draw, Upper Penn		
Property Code	Property Name	Well Number		
	WARREN "ANW" FEDERAL	5		
OGRED No.	Operator Name	Tievation		
025575	Yates Petroleum Corporation	3505		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Fest from the	North/South line	Feet from the	East/West line	County
I	9	195	25E		1980	South	660	East	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Fost from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	neolidation (Code Or	der No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION
			I haroby cartify the the information contained herein is true and complete to the best of my impletive any infort.
			y com
			Cy Covan Printed Neme
			Regulatory Agent
			7/24/2002 Dete
			SURVEYOR CERTIFICATION
	NM-1372		I hereby certify that the well location shown on this plat was plating from field noise of
		<u>م 660'</u>	estual surveys made by us or under my supervises, and that the same (a true and correct to the best of my bollof.
			REFER TO ORIGINAL PLAT Date Surveyed
*			fignature & Seel of Professional Surveyor
		1980'	
			Certificate No. Herachel L. Jones RLS 3640
			GENERAL SURVEYING COMPANY

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND A	ACREAGE DEDICATION PLAT	Г
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T	API Numb	er		¹ Pool Code ³ Pool Name								
4.2	A 1						Dagg	<u>er Dra</u>	w, Upper P	enn, No	rth	
* Property	Code	TADDD	T HANTTH	1 1100		operty	Name					Well Number
'OCRID	No.	WARKEI	Y "ANW"	FED		erator	Name		<u> </u>			5
02557	'5	YATES	PETROL	EUM	CORPORATIO							'Elevation 3505.
.		······································			¹⁰ Surf	ace	Locatio	<u></u>	······			
UL or lot no.	Section	Township	Range	Lot Ic			North/So		Feet from the	East/West	t line	County
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		1	¹¹ Bot	tom I	Iole Locatio	on If	Differ	ent Fro	om Surface	I		_1
UL or lot no.	Section	Township	Range	Lot Id			North/So		Feet from the	East/West	line	County
¹² Dedicated Acr 160			Consolidatio		¹⁵ Order No.	1						1
NO ALLO	VABLE V	WILL BE A OR A	SSIGNE NON-ST	D TO ANDA	THIS COMPL RD UNIT HA	ETIO S BEI	N UNT	IL ALL ROVED	INTERESTS H BY THE DIVI	AVE BEE	N COI	NSOLIDATED
16	I			T		. [CERT	TIFICATION
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• •								· · · · · · · · · · · · · · · · · · ·	¹⁸ SURV	EYOR C	CERT	IFICATION
				ļ	ANT *				I hereby certify	i that the well	l location	shown on this plat
				7	NAT		ļ	660	me or under m	y supervision	, and tha	surveys made by I the same is true
					A C				and correct to		~	
								ļ	DECEM Date of Survey	BER. G.F	1995	
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										9055-16	<u>II</u>	
		1		<u> </u>				L	Certificate Num NM PE 8	PS NO.	5412	

1. The estimated tops of geologic markers are as follows:

San Andres	677'
Glorietta	2077'
Yeso	2243'
Bone Spring LST	4094'
Wolfcamp LST	5517'
Canyon LST	7641'
Canyon Dolomite	7756'
Base Dolomite	7941'
TD	8300'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 225' – 300' Oil or Gas: All zones.

3. Pressure Control Equipment: BOPE will be installed on the 9 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
14 3/4"	9 5/8"	36#	J-55	ST&C	1150'	0-1150'
8 3/4"	7"	26#	J-55	LT&C	0-7450'	0-7450'
8 3/4"	7"	26#	N-80	LT&C	7450-8300'	7450-8300'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8

 B. CEMENTING PROGRAM: Surface casing: 700 sx 'H', w/12% thicksad, 10# Gilsonite, ½# Celloseal 2% CaCl2 Tail with 200sacks, 2% CaCl2.

Production Casing: 500 sx Class H w/5# CSE, 5 # Gilsonite, 1/4# Celloseal. DV tool @ 5900.

2nd Stage: 750 sx Lite, 5# salt, 5# Gilsonite, ¹/₄# Celloseal. Tailed with 100 sacks 'H'.

5. Mud Program and Auxiliary Equipment:

Interval	Type	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-1150'	FW Gel/LCM	8.3 - 8.6	30	N/C
1150'-5200'	Fresh Water	8.3 – 8.6	28	N/C
5200'-7200'	Cut Brine/KCL	9.0 - 9.2	29	N/C
7200'-TD	Cut Brine/Starch	9.0 - 9.2	30 - 34	<10cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples from surface casing to TD. Logging: CNL/LTD from TD to casing, with W/GR/LDT to surface; DLL with RXO from casing to TD. Coring: None anticipated. DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:		
From: 0	TO: 1150'	Anticipated Max. BHP: 450 PSI
From: 1150'	TO: 8300'	Anticipated Max. BHP: 2300 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: 0-1100'

H2S Zones Anticipated: Canyon

Maximum Bottom Hole Temperature: 127 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Warren "ANW" Federal #5 1980' FSL and 660' FEL Sec.9-T19S-R25E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 20 miles southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go south of Artesia, NM on Highway 285 to West Kincaid Ranch Road. Turn west and go approximately 6.2 miles to double cattle guards. Take south cattle guard, then turn south on lease road for 1-1/4 miles. New road starts here going east.

2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately ¼ of a mile in length from point of origin to the southwest corner of drilling pad. The road will lie in a west to east direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnout will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.
- F. Two cattle guards will be installed.
- 3. LOCATION OF EXISTING WELL
 - A. There is drilling activity within a one-mile radius of the well site.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

A local dirt contractor will handle all the construction material requirements.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
 - D. Oil produced during operations will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: Will run a power line and flow line to Battery if needed (see plat).
- 9. WELLSITE LAYOUT:
 - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
 - B. The reserve pits will be plastic lined.
 - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
 - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

Warren "ANW" Federal #5 Page 3

- 11. SURFACE OWNERSHIP: Mr. Phil Hefner, Artesia, NM. Yates Petroleum Corporation and Mr. Hefner have made an agreement on surface damages on his ranch.
- 12. OTHER INFORMATION:
 - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
 - B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

B. Through Drilling Operations, Completions and Production:

Cy Cowan, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Redulatory Agent

7/24/02

YATES PETROLEUM CORPORATION Warren "ANW" Federal #5 1980' FSL and 660' FEL Section 9-T19S-R25E Eddy County, New Mexico

H2S Drilling Operations Plan

. . .

Personnel employed at the rig site shall receive training in H2S detection, safe drilling procedures and contingency plans. H2S safety equipment shall be installed and functional 3 days or 500 feet prior to encountering known or probable H2S zone at 3200' feet.

Submitted with the APD is a well site diagram showing:

- 1) Drilling rig orientation, location of flare pit.
- 2) Prevailing wind direction.
- 3) Location of access road.

Primary briefing area will be established 150' from wellbore and up wind of prevailing wind direction. Secondary briefing area will be established 180 degrees from primary briefing area.

A H2S warning sign will be posted at the entrance of the location. Depending on conditions, a green, yellow, or red flag will be displayed.

Green - Normal conditions

Yellow - Potential danger

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Red - Danger H2S present

Wind indicators will be placed on location at strategic, highly visible areas. H2S monitors (a minimum of three) will be positioned on location for best coverage and response. H2S concentrations of 10 ppm will trigger a flashing light and 20 ppm will trigger an audible siren.

H2S breathing equipment will consist of:

- 1) 30 minute "pressure demand" type working unit for each member of rig crew on location.
- 2) 5 minute escape packs for each crew member.
- 3) Trailer with a "cascade air system: to facilitate working in a H2S environment for time period greater than 30 minutes.

Warren "ANW" Federal #5 Page 2

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Breathing equipment will be stored in weather proof cases or facilities. They will be inspected and maintained weekly.

The mud system will be designed to minimize or eliminate the escape of H2S at the rig floor. This will be accomplished through the use of proper mud weight, proper ph control of the drilling fluid and the use of H2S scavengers in the drilling fluid. A mud gas separator will be utilized when H2S has is present in the mud.

Drilling experience has shown that wells in developmental areas, (i.e. Dagger Draw, Livingston Ridge Delaware, and Lusk Delaware) are normally pressured and don't experience either H2S kicks or loss of returns. Due to these circumstances, we request exceptions to the rule requiring flare line with remote lighter and choke manifold with minimum of one remote choke. This equipment would be provided on exploratory wells or wells with the known potential for H2S kicks. Additionally, a SO2 monitor would be positioned near the flare line, and a rotating head utilized.

The drill string, casing, tubing, wellhead, blowout preventers and associated lines and valves will be suitable for anticipated H2S encounters.

Radio and or mobile telephone communication will be available on site. Mobile telephone communication will be available in company vehicles.

Drill stem testing to be performed with a minimum number of essential people on location. They will be those necessary to safely conduct the test. If H2S is encountered during a drill stem test, essential personnel will mask up and determine H2S concentration. The recovery will then be reversed to flare pit. Pulling of test tools will be conducted in a safe manner.





The above dimension should be a maximum PB - L1



Typical 3,000 psi choke manifold assembly with at least these minimun features



Adjustable choke `

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