## OFFICE COPY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C=102 Superandes C+128 Effective 14-65

<b>A</b> 11	distances	must b	e from	the	outer	boundaries	đ	the	Section.
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Ou shates			Lease		Well No.							
Operator	-		L E Ranch	15	1							
FLAINS RA Unit Letter	DIO_BROADCA Section	<u>STTNG</u> CO.	Range	County								
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Actual Footage Location of Well: <b>330 feet from the MORPH line and 330 feet from the MEST line</b>												
330  feet from the  MORTH  line and  330  feet from the  VEST  line    Ground Level Elev:  Producing Formation  Pool  Dedicated Acreage:												
•	San A		East Chisun		40 Acres							
<u>5722.0</u>												
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
9. If more than one leave of different ownership is dedicated to the well have the interacts of all owners have convoli												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling. etc?												
Yes No If answer is "yes," type of consolidation												
	Land 1.99 II 400	···· /··· //·· ·//· ·		······································								
		owners and tract desc	riptions which have a	ctually been consolidates	d. (Use reverse side of							
	[ necessary.)	<u> </u>		· · · · · · · · · · · · · · · · · · ·	an a							
				consolidated (by commu								
forced-pool	ling, or otherwise)	or until a non-standar	d unit, eliminating suc	ch interests, has been ap	proved by the Commis-							
sion.		R 28 E										
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