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| |
|--|
| RECEIVED BY |
| NEW MEXICO OIL CONSERVATION COMMISSION |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG |
| O. C. D. |
| ARTESIA, OFFICE |

Form C-105
Revised 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| Lg 5491 |

| | | | | | | | | | | | |
|---|--|---|--|----------------------------------|--|--|--|--------------------------------|--|---------------------------------|--|
| 1a. TYPE OF WELL | | | | | | | | | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION | | | | | | | | | | 8. Farm or Lease Name | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | | | | Iverson-Estate-A | |
| NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A'd | | | | | | | | | | 9. Well No. | |
| 2. Name of Operator | | | | | | | | | | 1-36 | |
| Phillips Petroleum Company | | | | | | | | | | 10. Field and Pool, or Wildcat | |
| 3. Address of Operator | | | | | | | | | | Wildcat | |
| P. O. Box 2920, Casper, Wyoming 82602 | | | | | | | | | | | |
| 4. Location of Well | | | | | | | | | | | |
| UNIT LETTER F LOCATED 2130 FEET FROM THE North LINE AND 2260 FEET FROM | | | | | | | | | | 12. County | |
| THE West LINE OF SEC. 36 TWP. 29S RGE. 15W NMPM | | | | | | | | | | Hidalgo | |
| 15. Date Spudded | | 16. Date T.D. Reached | | 17. Date Compl. (Ready to Prod.) | | 18. Elevations (DF, RKB, RT, GR, etc.) | | 19. Elev. Casinghead | | | |
| 8/2/83 | | 10/30/83 | | P&A'd 11/2/83 | | GR 4484', RKB 4512.5' | | -- | | | |
| 20. Total Depth | | 21. Plug Back T.D. | | 22. If Multiple Compl., How Many | | 23. Intervals Drilled By | | Rotary Tools Cable Tools | | | |
| 8097' | | -- | | -- | | 0 - 8907' | | -- | | | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | | | 25. Was Directional Survey Made | |
| Plugged & Abandoned 11/2/83 | | | | | | | | | | Yes | |
| 26. Type Electric and Other Logs Run | | | | | | | | | | 27. Was Well Cored | |
| DIL-SFL, BHC Sonic & LDT-CNL, DLL-MSFL, BHC Sonic, FDC-CNL & HDT (dipmeter) | | | | | | | | | | Yes | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 20" | | 133# | | 422.79' | | 26" | | 800 sx Class H | | - | |
| 13-3/8" | | 68# & 72# | | 2523' | | 17-1/2" | | 1140 sx Lite Poz and | | - | |
| | | | | | | | | 400 sx Class H | | | |
| 29. LINER RECORD | | | | | | | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | | PACKER SET | |
| -- | | -- | | -- | | -- | | -- | | -- | |
| 30. TUBING RECORD | | | | | | | | | | | |
| SIZE | | DEPTH SET | | PACKER SET | | | | | | | |
| -- | | -- | | -- | | | | | | | |
| 31. Perforation Record (Interval, size and number) | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| -- | | | | | | DEPTH INTERVAL | | | | | |
| | | | | | | AMOUNT AND KIND MATERIAL USED | | | | | |
| | | | | | | See Attachment | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | | | Well Status (Prod. or Shut-in) | | | |
| -- | | -- | | | | | | -- | | | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | | Oil - Bbl. | | Gas - MCF | |
| -- | | -- | | -- | | -- | | -- | | -- | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Oil - Bbl. | | Gas - MCF | | Water - Bbl. | |
| -- | | -- | | -- | | -- | | -- | | -- | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | Test Witnessed By | |
| -- | | | | | | | | | | -- | |
| 35. List of Attachments | | | | | | | | | | | |
| Item 32. Acid, Shot, Fracture, Cement Squeeze, Etc. | | | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | | |
| SIGNED <u>A. E. Stuart</u> TITLE <u>Area Manager</u> DATE <u>February 3, 1984</u> | | | | | | | | | | | |
| NM O&G CC 1-Whitmire 1-Coffelt 1-Poling 1-Algonquin Gas 1-Anthrast Inc. 1-Huron Petr. | | | | | | | | | | | |
| 1-Conner 1-Anschutz 1-Connecticut Mutual 1-Edco | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-----------------|------------------------|----------------------|---|------|----|----------------------|-----------|
| | Core #1 | - | 1108-1117', 9' recovery. | | | | |
| | Core #2 | - | 2453-2459', 6', barrel jammed. Rec 4-1/2" thinly bedded shale and fine grained sandstone-black, slightly frac filled w/calcite. | | | | |
| | Core #3 | - | 8085-8095, 10', rec 9.5', description marble, white to gray med to coarse grain. | | | | |
| <u>LOG TOPS</u> | | | | | | | |
| | Alluvium | | Surface | | | | |
| | Horquilla Limestone | | 300' | | | | |
| | Paradise | | 1460' | | | | |
| | Lower Mojado | | 1865' | | | | |
| | U-Bar | | 3530' | | | | |
| | Mojado | | 3587' | | | | |
| | Intrusive Complex | | 5710' | | | | |
| | U-Bar | | 6980' | | | | |
| | Dace Intrusive Complex | | 7600' | | | | |
| | TD | | 8097' | | | | |