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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

Indicate Type of Lease

State ☒ Fee ☐

State Oil & Gas Lease No.

Lg 5491

"TITE HOLE"

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A'd		8. Farm or Lease Name ✓ Iverson-Estate-A	
2. Name of Operator Phillips Petroleum Company		9. Well No. ✓ 1-36	
3. Address of Operator P. O. Box 2920, Casper, Wyoming 82602		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER F LOCATED 2130 FEET FROM THE North 2260 FEET FROM THE West LINE OF SEC. 36 TWP. 29S RGE. 15W NMPM		12. County Hidalgo	
15. Date Spudded 8/2/83	16. Date T.D. Reached 10/30/83	17. Date Compl. (Ready to Prod.) P&A'd 11/2/83	18. Elevations (DF, RKB, RT, GR, etc.) GR 4484', RKB 4512.5'
20. Total Depth 8097'	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0 - 8907'
24. Producing Interval(s), of this completion - Top, Bottom, Name Plugged & Abandoned 11/2/83			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run DIL-SFL, BHC Sonic & LDT-CNE, DLL-MSFL, BHC Sonic, FDC-CNL & HDT (dipmeter)			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"	133#	422.79'	26"
13-3/8"	68# & 72#	2523'	17-1/2"
			800 sx Class H
			1140 sx Lite Poz and
			400 sx Class H
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
--	--	--	--
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
--	--	--	
31. Perforation Record (Interval, size and number) --		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		See Attachment	
33. PRODUCTION			
Date First Production --	Production Method (Flowing, gas lift, pumping - Size and type pump) --		Well Status (Prod. or Shut-in) --
Date of Test --	Hours Tested --	Choke Size --	Prod'n. For Test Period --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. --
			Gas - MCF --
			Water - Bbl. --
			Gas - Oil Ratio --
34. Disposition of Gas (Sold, used for fuel, vented, etc.) --			Test Witnessed By --
35. of Attachments Item 32. Acid, Shot, Fracture, Cement Squeeze, Etc.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed By: P.B. HAM AKERA. E. Stuart			
SIGNED		TITLE	DATE
		Area Manager	February 3, 1984

6-NM O&G CC 1-Whitmire 1-Coffelt 1-Poling 1-Algonquin Gas 1-Anthrurst, Inc. 1-Huron Petr
1-Conner 1-Anschutz 1-Connecticut Mutual 1-File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	Core #1	-	1108-1117', 9' recovery.				
	Core #2	-	2453-2459', 6', barrel jammed. Rec 4-1/2" thinly bedded shale and fine grained sandstone-black, slightly frac filled w/calcite.				
	Core #3	-	8085-8095, 10', rec 9.5', description marble, white to gray med to coarse grain.				
<u>LOG TOPS</u>							
	Alluvium		Surface				
	Horquilla Limestone		300'				
	Paradise		1460'				
	Lower Mojado		1865'				
	U-Bar		3530'				
	Mojado		3587'				
	Intrusive Complex		5710'				
	U-Bar		6980'				
	Dace Intrusive Complex		7600'				
	TD		8097'				