Submit 3 Copics To Appropriate District Office	State of New Me		Form C-103
District 1 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	aral Resources	Jun 19, 2008 WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	10 OIL CONSERVATION DIVISION		<u>30-045-35369</u>
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			SF-078138
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pubco Federal Gas Com
1. Type of Well: Oil Well 📋 Gas Well 🛛 Other			8. Well Number 1F
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
4. Well Location			
Unit Letter K : 1936 feet from the South line and 1579 feet from the West line			
Section 14		ange 11W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5973' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI			-
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:	П		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV - 2586' - 5086'; DK - 6780' - 7077' These perforations are in TVD. OIL CONS. DIV.			
COPC will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 06/19/2012. No objections			
Were received. DHC 3706 AZ			
Spud Date: Rig Released Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (lilen Pall	title	Staff Regulatory	<u>Technician</u> DATE $\underline{7[lll]2}$
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517			
For State Use Only Image: Character of the state o			
APPROVED BY: Chent	TITLE SI	TAFKAIPOK DIDI	DATE DATE
Conditions of Approval (if any):			