

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-31025
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Jicarilla 97
8. Well Number GM
9. OGRID Number 162928
10. Pool name or Wildcat Blanco MV/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6903' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 ENERGEN RESOURCES CORPORATION

3. Address of Operator
 2010 Afton Place, Farmington, NM 87401

4. Well Location
 Unit Letter L : 2425 feet from the South line and 680 feet from the West line
 Section 07 Township 26N Range 3W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: Downhole Commingle

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB Oil Cons. Div
 District III

MAR 19 2012

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV (72319) and Basin DK (71599). This is a new well completion. MV perforations 5780'-5860' MD, DK perforations 7804'-7816' MD. Selectively perforate and fracture zones. Clean out to PBID. Run 2-3/8" tubing & put well on production.
 The commingling will not reduce the total remaining production value. Ownership of percentages between pools to be commingled are identical. Notice not required. Copy of this C-103 filed w/BLM 3/19/12.
 Determine rates from each zone by a flow test. Report Mesaverde and Dakota allocation to NMCCD-Aztec for final determination.

DHC 36914Z

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 3/16/12
 Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only
 APPROVED BY Charles... TITLE SUPERVISOR DISTRICT # 3 DATE 3-20-12
 Conditions of Approval (if any): AV