Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Jun 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr , Hobbs, NM 88240 30-045-35309 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St. Francis Dr., Santa Fe, NM NM 03998 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Trieb Federal DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 2N 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number ConocoPhillips Company 217817 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco MV/Basin DK 4. Well Location Unit Letter J : 2570 feet from the line and 1696 feet from the East South line Section 33 Township 30N Range 10W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6055' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П П **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П **MULTIPLE COMPL** П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE \boxtimes OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application. RCVD NOV 17'11 Proposed perforations are: MV - 4176' - 5197'; DK - 6819' - 7012' These perforations are in TVD. COPC will use some form of the subtraction method to establish an allocation for commingled wells. Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 10/28/2011. No objections UK 3680 AZ were received. Rig Released Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Staff Regulatory Technician DATE | 17-11 _E-mail address: Type or print name Arleen Kellywood arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517 For State Use Only DATE NOV 1 7 2011 SUPERVISOR DISTRICT # 3 APPROVED BY: Conditions of Approval (if any):