Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Jun 19, 2008
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-045-35264	
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of	
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE C	FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Suna 1 6, 1414 073 03		6. State Oil & Gas Lease No. State of NM B-11318-45	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Sinclair	
PROPOSALS) 1. Type of Well: Oil Well □ Gas Well ☑ Other			8. Well Number 100	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin FC / Blanco PC	
4. Well Location				
Unit Letter I : 1520 feet from the South line and 1200 feet from the East line				
Section 32 Township 32N Range 11W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6296' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/C				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete the subject well in the Basin Fruitland Coal (pool 71629) and the Blanco Pictured Cliffs (pool 72359). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.				
Proposed perforations are: FC - 2349' - 2976'; PC - 2977' - 3177' These perforations a			OIL e in TVD.	CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for commingled wells.				
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 7/29/2011. No objections were received. DHC 3643 AZ				
Spud Date:	Rig Rele	ased Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ONLING	//// ////	Staff Regulatory		DATE 8/19/11
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517				
For State Use Only	Mh r	eputy Oil & G	as Inspector,	AUG 2 6 2011
APPROVED BY: Conditions of Approval (if any):	TITLE	District	#3	DATE

