

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCS2003155814
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party TEXLAND PETROLEUM – HOBBS LLC	OGRID 113315
Contact Name KIRT JACKSON	Contact Telephone 432-894-1461
Contact email KJACKSON@TEXPETRO.COM	Incident # (assigned by OCD) NCS2003155814
Contact mailing address 777 MAIN STREET, SUITE 3200; FT. WORTH TX 76102	

Location of Release Source

Latitude **32.8954659** Longitude **-103.1853867**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name STOVAL BATTERY (CLOSEST WELL MURPHY #001)	Site Type OIL & GAS FACILITY
Date Release Discovered 12/28/2019	API# (if applicable) 30-025-37584

Unit Letter	Section	Township	Range	County
G	30	T16S	R38E	LEA COUNTY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: **NORRIS LAND & CATTLE**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 88BBLS	Volume Recovered (bbls) 0BBLS
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A CONTRACTOR FOR TEXLAND, LEFT A VALVE HANDLE ON THE LOAD LINE AND LIVESTOCK OPENED THE VALVE CAUSING THE RELEASE. IMPACTED AREA CONSISTS OF PAD, ROAD AND PASTURE AREA.

Form C-141

State of New Mexico
Oil Conservation Division

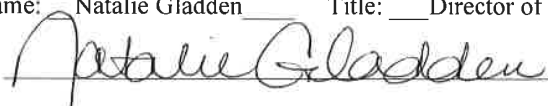

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? VOLUME OF RELEASE, LIVESTOCK IN AREA AND IMPACT TO THE PLANTED FIELD OF WINTER WHEAT.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Phones calls were made to Rick & Kerry's numbers, then a call was placed to Paul Kautz of which a detailed message was left by Vickie Smith of Texland Petroleum. She then placed a call into NMOC of Santa Fe, and spoke to Bertha, then a call was placed to Jim and left a voice message. These calls were placed between 7:45 and 8 am, 12-30-2019.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: Approximately 88bbls of crude oil was released with no recovery. The saturated impacted soil was immediately excavated and stockpiled on plastic inside of a fenced area to keep livestock away.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Natalie Gladden</u> Title: <u>Director of Environmental & Regulatory</u> Signature: <u></u> Date: <u>12/30/19</u> email: <u>ngladden@hungry-horse.com</u> Telephone: <u>575-390-6397</u>
<u>OCD Only</u> Received by: <u></u> Date: <u>1/31/2020</u>