

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCS2003542654
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	EOG Resources, Inc.	OGRID	7377
Contact Name	Chase Settle	Contact Telephone	575-748-1471
Contact email	Chase_Settle@eogresources.com	Incident # (assigned by OCD)	NCS2003542654
Contact mailing address	104 South 4th Street, Artesia, NM 88210		

### Location of Release Source

Latitude 32.64132 Longitude -104.49590  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Hooper Battery	Site Type	Battery
Date Release Discovered	12/18/2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
M	21	19S	25E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	88	Volume Recovered (bbls)	33
<input type="checkbox"/> Produced Water	Volume Released (bbls)		Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

#### Cause of Release

Freezing temperatures caused a 3" ball valve to separate threads on the load line for an oil tank.

Form C-141

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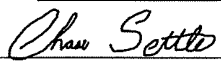

State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? A volume greater than 25 bbls was released.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, email notification was provided to Jim Griswold and Mike Bratcher on December 18, 2019, at 3:45 p.m. by Bob Asher.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:   	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chase Settle</u>	Title: <u>Rep Safety and Environmental II</u>
Signature: <u></u>	Date: <u>12/30/2019</u>
email: <u>Chase_Settle@eogresources.com</u>	Telephone: <u>575-748-1471</u>
<b><u>OCD Only</u></b>	
Received by: <u></u>	Date: <u>2/4/2020</u>

**BIG BUCK Services, LLC**  
 310 N. York  
 Hagerman, NM 88232  
 (575) 914-6069  
 bigbuck\_57@hotmail.com

Date: 12/14/19 Truck# 35

Company: E.O.G. Resources

Location: Hooper AMP" Battery Unit M

Deliver to: Santa Fe Land SWD

Top Gauge: 2' 1" Bottom Gauge: 1' 10"

Tank No.: 22002309-1 Tank Size: 30066L

START TIME	END TIME	AM PM	TOTAL HOURS
11:00			
<input type="checkbox"/> Fresh Water			
<input type="checkbox"/> Brine Water			
<input checked="" type="checkbox"/> Produced Water	<u>7.5</u>		
<input type="checkbox"/> Other			
<input type="checkbox"/> KCL			

**Description of Job**

- Drive To location
- Clean up oil spill around Battery
- and Put into oil Tank 22002309-1
- Pull Battery on oil Tank 22002309-1
- Haul To SWD

\* (Recovered 35 bbls)

Tax
Total

Person \_\_\_\_\_

Work Performed by Sean L. Gray

Signature \_\_\_\_\_

5.10

Well:	Tank #	Oil
1	72002300-1	
Lost Day	7-20-01	
1		
2		
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1-10 8" CC