

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nCS1927552565
District RP	
Facility ID	
Application ID	

Release Notification

DENIED

Responsible Party

Responsible Party: LOGOS Operating, LLC	OGRID: 289408
Contact Name: Larissa Farrell	Contact Telephone: 505-787-2027
Contact email: lfarrell@logosresourcesllc.com	Incident # (assigned by OCD) nCS1927552565
Contact mailing address: 2010 Afton Place Farmington, NM 87401	

Location of Release Source

Closure Report Denied, Does not meet requirements of 19.15.29.12 NMAC
No photos of remediation,
Samples dont meet reclamation requirements.

Latitude 36.8868675 Longitude -107.3385239 Review/Resubmit no later than 3/20/2020
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rosa Unit 322A	Site Type: Well
Date Release Discovered: 9/3/2019	API# (if applicable): 30-039-29941

Unit Letter	Section	Township	Range	County
E	23	31N	5W	Rio Arriba

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): Unknown	Volume Recovered (bbls): 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: The cause of this release is unknown. OCD inspectors found signs of release in secondary containment. The area will be delineated and remediation will be conducted to the area. The secondary containment is not lined.

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Larissa Farrell</u> Title: <u>Regulatory/Environmental Technician</u> Signature: <u></u> Date: <u>9/16/19</u> email: <u>lfarrell@logosresourcesllc.com</u> Telephone: <u>(505) 787-2027</u>
OCD Only Received by: _____ Date: _____

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Facility ID	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>181</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larissa Farrell Title: Env/Reg Technician

Signature:  Date: 12/2/19

email: lfarrell@logosresourcesllc.com Telephone: (505)787-2027

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Larissa Farrell Title: Env/Reg Technician
 Signature:  Date: 12/2/19
 email: lfarrell@logosresourcesllc.com Telephone: (505)787-2027

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: **DENIED** Date: _____
 Printed Name: _____ Title: _____



2010 Afton Place
Farmington, NM 87401
Phone: (505) 278-8720
Fax: (505) 326-6112

December 2, 2019

Cory Smith
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: nCS1927552565
Rosa Unit 322A Remediation Activity
30-039-29941
SEC. 23, T31N AND R05W
[Rio Arriba County, NM]

Dear Mr. Smith.

LOGOS Operating, LLC discovered an unknown release at the Rosa Unit 322A that remained within the secondary containment. LOGOS pulled all remaining standing water and applied nitrogen and gypsum to the affected area. LOGOS scheduled the confirmation sampling on 11/1/2019 with the NMOCD. One 5-point composite sample was collected from within the secondary containment and delivered on ice to Envirotech Laboratories. The closest depth to ground water is located 6784' away in Section 13, T31N, R05W at the Rosa Unit #061 with record depth to groundwater at 60' bgs. With the difference in elevation, the depth to groundwater at Rosa Unit 322A is estimated at 181' bgs. The results from the sampling confirmed the NMAC 19.15.29.12 (E) Table I closure criteria has been met.

Sincerely,

A handwritten signature in blue ink that reads "Larissa Farrell".

Larissa Farrell
Environmental/Regulatory Technician



Legend
○ Impacted Area

LOGOS Operating, LLC – Rosa Unit 322A
Scaled Site Map
Unit E, Section 23, T31N, R5W
Rio Arriba County, NM



Google Earth



LOGOS Operating, LLC – Rosa Unit 322A
Sampling Map
Unit E, Section 23, T31N, R5W
Rio Arriba County, NM

Legend

- Impacted Area
- Sampling Points



Analytical Report

Report Summary

Client: Logos Operating, LLC

Samples Received: 11/1/2019

Job Number: 12035-0114

Work Order: P911041

Project Name/Location: Rosa Unit

Report Reviewed By:

Date: 11/11/19

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TN1 unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
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Envirotech, Inc, holds the Utah TN1 certification NM009792018-1 for the data reported.
Envirotech, Inc, holds the Texas TN1 certification T104704557-19-2 for the data reported.



Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:44
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Rosa Unit 322A	P911041-01A	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
	P911041-01B	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.

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Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:44
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

**Rosa Unit 322A
P911041-01 (Solid)**

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<u>Volatiles Organics by EPA 8021</u>									
Benzene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %		50-150	1944038	11/01/19	11/04/19	EPA 8021B	
<u>Nonhalogenated Organics by 8015 - DRO/ORO</u>									
Diesel Range Organics (C10-C28)	65.4	25.0	mg/kg	1	1945003	11/04/19	11/04/19	EPA 8015D	
Oil Range Organics (C28-C40)	177	50.0	mg/kg	1	1945003	11/04/19	11/04/19	EPA 8015D	
<i>Surrogate: n-Nonane</i>		104 %		50-200	1945003	11/04/19	11/04/19	EPA 8015D	
<u>Nonhalogenated Organics by 8015 - GRO</u>									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8015D	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		86.5 %		50-150	1944038	11/01/19	11/04/19	EPA 8015D	
<u>Anions by 300.0/9056A</u>									
Chloride	58.2	40.0	mg/kg	2	1945002	11/04/19	11/05/19	EPA 300.0/9056A	

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Logos Operating, LLC PO Box 18 Flora Vista NM, 87415	Project Name: Rosa Unit Project Number: 12035-0114 Project Manager: Larissa Farrell	Reported: 11/11/19 15:44
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Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1944038 - Purge and Trap EPA 5030A

Blank (1944038-BLK1)

Prepared: 11/01/19 1 Analyzed: 11/04/19 2

Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							
Surrogate: 4-Bromochlorobenzene-PID	8.19		"	8.00		102	50-150			

LCS (1944038-BS1)

Prepared: 11/01/19 1 Analyzed: 11/05/19 0

Benzene	5.05	0.0250	mg/kg	5.00	ND	101	70-130			
Toluene	5.15	0.0250	"	5.00	ND	103	70-130			
Ethylbenzene	5.04	0.0250	"	5.00	ND	101	70-130			
p,m-Xylene	10.0	0.0500	"	10.0	ND	100	70-130			
o-Xylene	4.98	0.0250	"	5.00	ND	99.6	70-130			
Total Xylenes	15.0	0.0250	"	15.0	ND	100	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.53		"	8.00		94.2	50-150			

Matrix Spike (1944038-MS1)

Source: P910199-01

Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Benzene	5.02	0.0250	mg/kg	5.00	ND	100	54.3-133			
Toluene	5.13	0.0250	"	5.00	ND	103	61.4-130			
Ethylbenzene	5.03	0.0250	"	5.00	ND	101	61.4-133			
p,m-Xylene	10.0	0.0500	"	10.0	ND	100	63.3-131			
o-Xylene	5.03	0.0250	"	5.00	ND	101	63.3-131			
Total Xylenes	15.0	0.0250	"	15.0	ND	100	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	8.25		"	8.00		103	50-150			

Matrix Spike Dup (1944038-MSD1)

Source: P910199-01

Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Benzene	5.06	0.0250	mg/kg	5.00	ND	101	54.3-133	0.683	20	
Toluene	5.10	0.0250	"	5.00	ND	102	61.4-130	0.505	20	
Ethylbenzene	5.00	0.0250	"	5.00	ND	100	61.4-133	0.591	20	
p,m-Xylene	9.95	0.0500	"	10.0	ND	99.5	63.3-131	0.697	20	
o-Xylene	4.96	0.0250	"	5.00	ND	99.2	63.3-131	1.30	20	
Total Xylenes	14.9	0.0250	"	15.0	ND	99.4	63.3-131	0.899	20	
Surrogate: 4-Bromochlorobenzene-PID	8.13		"	8.00		102	50-150			

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Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:44
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1945003 - DRO Extraction EPA 3570

Blank (1945003-BLK1)

Prepared: 11/04/19 1 Analyzed: 11/05/19 0

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	53.9		"	50.0		108	50-200			

LCS (1945003-BS1)

Prepared & Analyzed: 11/04/19 1

Diesel Range Organics (C10-C28)	480	25.0	mg/kg	500		96.0	38-132			
Surrogate: n-Nonane	48.8		"	50.0		97.6	50-200			

Matrix Spike (1945003-MS1)

Source: P910199-01

Prepared & Analyzed: 11/04/19 1

Diesel Range Organics (C10-C28)	506	25.0	mg/kg	500	ND	101	38-132			
Surrogate: n-Nonane	48.8		"	50.0		97.7	50-200			

Matrix Spike Dup (1945003-MSD1)

Source: P910199-01

Prepared & Analyzed: 11/04/19 1

Diesel Range Organics (C10-C28)	517	25.0	mg/kg	500	ND	103	38-132	2.31	20	
Surrogate: n-Nonane	49.9		"	50.0		99.9	50-200			

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Logos Operating, LLC PO Box 18 Flora Vista NM, 87415	Project Name: Rosa Unit Project Number: 12035-0114 Project Manager: Larissa Farrell	Reported: 11/11/19 15:44
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Nonhalogenated Organics by 8015 - GRO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1944038 - Purge and Trap EPA 5030A

Blank (1944038-BLK1) Prepared: 11/01/19 1 Analyzed: 11/04/19 2

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.79		"	8.00		84.8	50-150			

LCS (1944038-BS2) Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Gasoline Range Organics (C6-C10)	46.5	20.0	mg/kg	50.0		92.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.86		"	8.00		85.7	50-150			

Matrix Spike (1944038-MS2) Source: P910199-01 Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Gasoline Range Organics (C6-C10)	48.1	20.0	mg/kg	50.0	ND	96.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.82		"	8.00		85.3	50-150			

Matrix Spike Dup (1944038-MSD2) Source: P910199-01 Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Gasoline Range Organics (C6-C10)	48.8	20.0	mg/kg	50.0	ND	97.6	70-130	1.41	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.79		"	8.00		84.8	50-150			

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Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:44
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1945002 - Anion Extraction EPA 300.0/9056A

Blank (1945002-BLK1)				Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Chloride	ND	20.0	mg/kg							
LCS (1945002-BS1)				Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Chloride	256	20.0	mg/kg	250		102	90-110			
Matrix Spike (1945002-MS1)				Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Source: P910166-01										
Chloride	284	20.0	mg/kg	250	27.1	103	80-120			
Matrix Spike Dup (1945002-MSD1)				Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Source: P910166-01										
Chloride	283	20.0	mg/kg	250	27.1	102	80-120	0.335	20	

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Logos Operating, LLC	Project Name:	Rosa Unit	
PO Box 18	Project Number:	12035-0114	Reported:
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	11/11/19 15:44

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

** Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.

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Project Information

Chain of Custody

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Client: LOGOS Project: Project Manager: Larissa Favelle Address: City, State, Zip: Phone: 505-419-1100 Email: Larissa@logosresourcesllc.com				Report Attention Report due by: Attention: Address: City, State, Zip: Phone: Email:				Lab Use Only Lab WOH: P911603 Job Number: 2035-0114 Analysis and Method						TAT 1D 3D		EPA Program RCRA CWA SDWA		
												State NM CO UT AZ TX OK						
Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRG/ORG by 8015	GRG/ORG by 8015	BTEX by 8021	VOG by 8260	Metals 6010	Chloride 3000	6010 Total P					Remarks	
12:30	11/1/19	S	2	Rosa Unit 376A SS1	1	✓	✓	✓		✓								
12:33	11/1/19	S	2	Rosa Unit 376A SS2	2	✓	✓	✓		✓								
11:39	11/1/19	S	2	Rosa Unit 322A	3	✓	✓	✓		✓								
10:33	11/1/19	S	2	Rosa Unit 312	4	✓	✓	✓		✓								
Additional Instructions: I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: <i>[Signature]</i> Relinquished by: (Signature) <i>[Signature]</i> Date: 11/1/19 Time: 2:44 Received by: (Signature) <i>[Signature]</i> Date: 11-1-19 Time: 14:44 Relinquished by: (Signature) _____ Date: _____ Time: _____ Received by: (Signature) _____ Date: _____ Time: _____ Relinquished by: (Signature) _____ Date: _____ Time: _____ Received by: (Signature) _____ Date: _____ Time: _____ Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																		



5795 US Highway 64, Farmington, NM 87401
 24 Hour Emergency Response Phone (505) 362-1879

Ph (505) 632-1881 Fx (505) 632-1865



Project Information

Chain of Custody

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Client: <u>LOGOS</u> Project: <u>Rosa Unit</u> Project Manager: <u>Lanissa Fawell</u> Address: _____ City, State, Zip: _____ Phone: <u>505-419-1160</u> Email: <u>lanissa@logosresourcesllc.com</u>		Report Attention Report due by: _____ Attention: _____ Address: _____ City, State, Zip: _____ Phone: _____ Email: _____		Lab Use Only Lab WO# <u>P9110033</u> Job Number <u>12035-0011</u>		TAT 1D _____ 3D _____		EPA Program RCRA _____ CWA _____ SDWA _____		
Analysis and Method								State		
DRD/ORD by 8015 ERD/ORD by 8015 BTEX by 8021 VOC by 8260 Metals 0010 Chloride 3000 6010 Total P								NM <input checked="" type="checkbox"/> CO <input type="checkbox"/> UT <input type="checkbox"/> AZ <input type="checkbox"/> TX <input type="checkbox"/> OK <input type="checkbox"/>		

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRD/ORD by 8015	ERD/ORD by 8015	BTEX by 8021	VOC by 8260	Metals 0010	Chloride 3000	6010 Total P	Remarks
12:33	11/1/19	S	2	Rosa Unit 376A SS1	1	✓	✓	✓			✓		
12:33	11/1/19	S	2	Rosa Unit 376A SS2	2	✓	✓	✓			✓		
11:39	11/1/19	S	2	Rosa Unit 322A	3	✓	✓	✓			✓		
10:33	11/1/19	S	2	Rosa Unit 312	4	✓	✓	✓			✓		

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentional falsification of the sample location, date or time of collection is considered a crime and may be grounds for legal action. Sampled by: [Signature]

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Lab Use Only
<u>[Signature]</u>	11/1/19	2:44	<u>[Signature]</u>	11-1-19	14:44	Received on ice: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	T1 _____ T2 _____ T3 _____
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	AVG Temp °C <u>4</u>

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



LOGOS Operating, LLC – Rosa Unit 322A
 Hydrology Map
 Unit E, Section 23, T31N, R5W
 Rio Arriba County, NM

- Legend
- 1/2 mile radius
 - 300' radius
 - ▲ Rosa Unit 061 – Cathodic Well

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS IN
NORTHWEST NEW MEXICO

OPERATOR: Williams Production Company LOCATION: N 13 31 5 LEASE NUMBER: SF-078762

NAME OF WELL/WELLS OR PIPELINE SERVICED: ROSA UNIT #061 DK 30-039-21396
DUALWELL N/A

ELEVATION: 6527' GR COMPLETION DATE: 11/21/87 TOTAL DEPTH: 500 ft. LAND TYPE: FED

CASING: 7-5/8" 26.4# K-55 Set @ N/A ft. Casing is not cemented.

CEMENT PLUG--Top:N/A' Bottom: N/A' Used 0 sx. Class "B" (1.18 cu.ft./sk).

WATER DEPTH: 60 ' Water zone thickness not available. WATER DESCRIPTION: Fresh

DEPTH OF GAS: N/A '

COKE: 6345 lbs. of Metalurgical coke breeze used.

NUMBER & TYPE OF ANODES: 10-D TOP ANODE @ 315 ft. BOTTOM ANODE @ 465 ft.

VENT PIPE: 1" PVC Set @ 500 ft. Vent pipe perforated from 295 ft. to 500 ft.

REMARKS:

RECEIVED
DEC 1 1991
OIL CON. DIV.
DIST. 3

