2019

Annual Ground Water Monitor Report

RCVD Via Email 4/1/2020

From: Smith, Cory, EMNRD
To: Wiley, Joe
Cc: Griswold, Jim, EMNRD; "Varsa, Steve"; Billings, Bradford, EMNRD
Subject: RE: 3RP-407 GCU #124E-2019 Annual Report
Date: Thursday, April 2, 2020 11:45:00 AM

Mr. Wiley,

OCD has reviewed the 2019 Annual Ground Water report for 3RP-407 located at the GCU #124E Wellsite and has approved the report with the following conditions of approval:

* Kinder Morgan will hand bail, any/all monitor wells that have LNAPL present at a minimum once a quarter and document product recover going forward (These wells do not need to be sampled during bailing events etc.)

Please keep a copy of this approval for your records as a paper copy will not be sent. A signed version of the AGWM will be scanned in to the online RP# as soon as possible. If you have any additional questions please feel free to give me a call.

In Addition as mentioned on the phone the OCD is transitioning away from RP# as the primary case identifier this incident has been assigned to incident # NAUTOFAB000205. This incident needs to be referenced on all future communication and submittals. Since this is a historic site OCD recommends to also still include the RP# until further notice. The Signed AGWMR will be uploaded to the online incident file as can be found in the same context as the old RP #'s. If you have more question on this process please give me a call and I can help you further if needed.

Cory Smith
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From: Varsa, Steve <steve.varsa@stantec.com>
Sent: Wednesday, April 1, 2020 9:05 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Cc: Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>; Wiley, Joe <joe_wiley@kindermorgan.com>
Subject: [EXT] 3RP-407 GCU #124E-2019 Annual Report

Hi Cory – on behalf of El Paso CGP Company, please find attached the above-referenced report for your information and records. Please contact Joe Wiley, Project Manager with EPCGP, at 713-420-3475, or me, if you have any questions.

Thank you,
Steve

Stephen Varsa, P.G.
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2019 ANNUAL GROUNDWATER REPORT

Gallegos Canyon Unit #124E
NMOCD Case#: 3RP-407-0
Meter Code: 95608
T28N, R12W, Sec 35, Unit N

SITE DETAILS

Site Location: Latitude: 36.614105 N, Longitude: -108.083662 W
Land Type: Navajo
Operator: BP America Production Company

SITE BACKGROUND

Environmental Remediation activities at Gallegos Canyon Unit #124E (Site) are managed pursuant to the procedures set forth in the document entitled, "*Remediation Plan for Groundwater Encountered During Pit Closure Activities*" (Remediation Plan, El Paso Natural Gas Company / El Paso Field Services Company, 1995). This Remediation Plan was conditionally approved by the New Mexico Oil Conservation Division (NMOCD) in correspondence dated November 30, 1995; and the NMOCD approval conditions were adopted into El Paso CGP Company (EPCGP's) program methods. Currently, the Site is operated by BP America Production Company and is active.

The Site is located on Navajo Agricultural Products Industry land. An initial site assessment was completed in January 1995, and an excavation to approximately 12 feet below ground surface (bgs) was completed in October 1995, removing approximately 196 cubic yards (cy) of soil. Monitoring wells were installed in 1995 (MW-1) and 2013 (MW-2 through MW-7). Monitoring well MW-2 was plugged and abandoned on January 19, 2014. A Site Plan map depicting the locations of monitoring wells and current and historical site features is provided as Figure 1. Three mobile dual phase extraction (MDPE) events were completed in 2017 to help abate free product from monitoring well MW-1, including one 72-hour event and two 24-hour events. Currently, groundwater sampling is conducted on a semi-annual basis.

GROUNDWATER SAMPLING ACTIVITIES

Pursuant to the Remediation Plan, Stantec Consulting Services Inc. (Stantec) provided field work notifications via electronic mail (email) to the NMOCD on May 3, 2019 and November 6, 2019, prior to initiating groundwater sampling activities at the Site. Copies of the 2019 NMOCD notifications are provided in Appendix A. On May 23 and November 11, 2019, water levels were gauged at MW-1, MW-3, MW-4, MW-5, MW-6, and MW-7. During both events, groundwater samples were collected from MW-3, MW-4, and MW-6. During the November 2019 event a groundwater sample was also collected from MW-7. Free product was detected at MW-1 and MW-5 during both events; therefore, no groundwater samples were collected from these locations. Groundwater samples were collected using HydraSleeve™ (HydraSleeve) no-purge groundwater sampling devices. The HydraSleeves were set during the previous sampling event approximately 0.5 foot above the bottom of the well screen using a suspension tether and stainless-steel weights to collect a sample from the screened interval.

Groundwater samples were placed into laboratory-supplied sample containers, packed on ice, and shipped under standard chain-of-custody protocols to Eurofins-TestAmerica Laboratories, Inc. in Pensacola, Florida where they were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX). One laboratory supplied trip blank and one blind field duplicate were also collected during each groundwater sampling event. BTEX constituents were analyzed using United States Environmental Protection Agency (EPA) Method 8260.

The unused sample water was combined in a waste container and transported to Basin Disposal, Inc. (Basin) in Bloomfield, New Mexico for disposal. Waste disposal documentation is included as Appendix B.

2019 ANNUAL GROUNDWATER REPORT

Gallegos Canyon Unit #124E
NMOCD Case#: 3RP-407-0
Meter Code: 95608
T28N, R12W, Sec 35, Unit N

FREE PRODUCT RECOVERY

Free product was observed and recovered in monitoring wells MW-1 and MW-5 during both 2019 semi-annual sampling events. In May 2019, 0.51 feet of free product was measured in MW-1 and 0.08 gallons was recovered, and 0.19 feet of free product was measured in MW-5 and 0.01 gallons was recovered. In November 2019, 0.20 feet of free product was measured in MW-1 and 0.06 gallons was recovered, and 0.11 feet of free product was measured in MW-5 and 0.01 gallons was recovered. Free product was recovered by hand-bailing. The recovered free product was disposed of with wastewater generated during monitoring well sampling activities. Waste disposal documentation is included as Appendix B.

SUMMARY TABLES

Historic analytical and water level data are summarized in Table 1 and Table 2, respectively.

SITE MAPS

Groundwater analytical maps (Figures 2 and 4) and groundwater elevation contour maps (Figures 3 and 5) summarize results of the 2019 groundwater sampling and gauging events.

ANALYTICAL LAB REPORTS

The groundwater analytical lab reports are included as Appendix C.

GROUNDWATER RESULTS

- The groundwater elevations indicate the flow direction at the Site was to the west-southwest during 2019 (see Figures 2 and 4).
- Free product was observed in MW-1 and MW-5 during 2019 groundwater sampling events; therefore, no groundwater samples were collected at these locations.
- Concentrations of benzene were either below the New Mexico Water Quality Control Commission (NMWQCC) standard (10 micrograms per liter [µg/L]) or not detected in the Site monitoring wells sampled in 2019.
- Detectable concentrations of toluene were not reported in groundwater samples collected in 2019 from the Site monitoring wells.
- Ethylbenzene concentrations were either below the NMWQCC standard (750 µg/L) or not detected in the Site monitoring wells sampled in 2019.
- No detectable xylenes concentrations were reported for groundwater samples collected in 2019 from the Site monitoring wells.
- A field duplicate was collected from MW-3 for the May 2019 semi-annual monitoring event. For the November 2019 semi-annual monitoring event, a field duplicate was collected from MW-7. No significant differences were noted between the primary and the duplicate samples for both groundwater sampling events.

- Detectable concentrations of BTEX constituents were not reported in the trip blanks collected and analyzed as part of the 2019 groundwater monitoring events.

PLANNED FUTURE ACTIVITIES

Semi-annual groundwater monitoring is to continue in 2020. Groundwater samples will be collected from monitoring wells not containing free product. If encountered while on-site, free product will be hand-bailed, and recovered fluids transported to Basin for disposal. A field duplicate and trip blank will also be collected during each groundwater sampling event. The samples, field duplicate and trip blank will be analyzed for BTEX constituents using EPA Method 8260. No additional activities are planned for 2020 at this time.

The activities completed in 2020 and their results will be summarized in the 2020 Annual Report, completed for submittal in early 2021.

TABLES

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Gallegos Canyon Unit #124E					
Location	**Date**	**Benzene (µg/L)**	**Toluene (µg/L)**	**Ethylbenzene (µg/L)**	**Total Xylenes (µg/L)**
NMWQCC Standards:		10	750	750	620
MW-1	06/25/98	340	271	111	510
MW-1	09/14/98	410	251	68.3	220
MW-1	12/15/98	710	1300	160	940
MW-1	03/16/99	2960	5130	367	2890
MW-1	04/19/05	38.8	<1	142	1160
MW-1	07/20/05	125	11.4	371	2640
MW-1	10/20/05	86.8	11.3	125	864
MW-1	01/19/06	77.9	12	101	656
MW-1	04/24/06	45.1	3.5 J	56.1	377
MW-1	07/31/06	60.8	1.5 J	79.3	524
MW-1	10/24/06	21.1	<1	56.6	349
MW-1	01/19/07	22.4	<1	60	367
MW-1	04/24/07	30.3	<1	60.6	407
MW-1	07/31/07	35.3	<2	68.4	416
MW-1	10/25/07	9	<1	33.2	173
MW-1	01/28/08	6	<2	41.6	210
MW-1	04/23/08	14.1	0.59 J	50.1	360
MW-1	07/23/08	72.7	6.7	65.8	210
MW-1	10/08/08	194	<50	43.6 J	328
MW-1	01/07/09	281	6 J	110	653
MW-1	08/25/09	57.9	8.8 J	58.4	298
MW-1	02/15/10	98.3	4.1	80.6	385
MW-1	09/27/10	159	<2	56.4	348
MW-1	02/01/11	109	0.28 J	54.1	436
MW-1	09/23/11	288	<1	116	1020
MW-1	02/22/12	255	<5	145	853
MW-1	06/04/13	33	<0.60	11	0.86
MW-1	09/11/13	25	<0.30	9.8	8.9
MW-1	12/15/13	87	<0.30	50	100
MW-1	04/05/14	31	6.2	23	15
MW-2	12/15/13	<0.14	<0.30	<0.20	<0.23
MW-2	04/05/14	<0.20	<0.38	<0.20	<0.65
MW-2	10/25/14	<0.38	<0.70	<0.50	<1.6
MW-2	Well abandoned 1/19/2014				
MW-3	12/15/13	4.1	<0.30	7.4	27
MW-3	04/05/14	<0.20	<0.38	<0.20	<0.65
MW-3	10/25/14	<0.38	<0.70	<0.50	<1.6
MW-3	05/31/15	<1.0	<5.0	<1.0	<5.0

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Gallegos Canyon Unit #124E					
Location	**Date**	**Benzene (µg/L)**	**Toluene (µg/L)**	**Ethylbenzene (µg/L)**	**Total Xylenes (µg/L)**
NMWQCC Standards:		10	750	750	620
MW-3	11/22/15	<1.0	<1.0	<1.0	<3.0
MW-3	04/18/16	<1.0	<5.0	<1.0	<5.0
MW-3	10/14/16	<1.0	<5.0	<1.0	<5.0
MW-3	06/10/17	<1.0	<5.0	<1.0	<5.0
MW-3	11/11/17	<1.0	<1.0	<1.0	<10
MW-3	05/18/18	<1.0	<1.0	<1.0	<10
MW-3	10/28/18	<1.0	<1.0	<1.0	<10
DUP-01(MW-3)*	10/28/18	<1.0	<1.0	<1.0	<10
MW-3	05/23/19	<1.0	<1.0	<1.0	<10
DUP-1(MW-3)*	05/23/19	<1.0	<1.0	<1.0	<10
MW-3	11/11/19	<1.0	<1.0	<1.0	<10
MW-4	12/15/13	<0.14	<0.30	0.28 J	1.4 J
MW-4	04/05/14	<0.20	<0.38	<0.20	<0.65
MW-4	10/25/14	<0.38	<0.70	<0.50	<1.6
MW-4	05/31/15	<1.0	<5.0	<1.0	<5.0
MW-4	11/22/15	<1.0	<1.0	<1.0	<3.0
MW-4	04/18/16	<1.0	<5.0	<1.0	<5.0
MW-4	10/14/16	<1.0	<5.0	<1.0	<5.0
MW-4	06/10/17	<1.0	<5.0	<1.0	<5.0
MW-4	11/11/17	<1.0	<1.0	4	<10
MW-4	05/18/18	<1.0	<1.0	<1.0	<10
MW-4	10/28/18	<1.0	<1.0	<1.0	<10
MW-4	05/23/19	<1.0	<1.0	<1.0	<10
MW-4	11/11/19	<1.0	<1.0	<1.0	<10
MW-5	12/15/13	9.3	<0.30	53	32
MW-5	04/05/14	11	5.8	13	<0.65
MW-5	10/25/14	5.9	<0.70	5.2	<1.6
MW-5	05/31/15	0.65 J	<5.0	<1.0	<5.0
MW-5	11/22/15	1.6	<1.0	2.7	<3.0
MW-5	04/18/16	<1.0	<5.0	<1.0	<5.0
MW-5	10/14/16	<1.0	<5.0	3.6	<5.0
MW-5	06/10/17	1	<5.0	6.5	<5.0
MW-5	11/11/17	2.1	<1.0	14	<10
MW-5	05/18/18	<1.0	<1.0	4.9	<10
DP-01(MW-5)*	05/18/18	<1.0	<1.0	3.5	<10
MW-5	10/28/18	1.0	<1.0	1.9	<10
MW-6	12/15/13	<0.14	<0.30	<0.20	2.0 J

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Gallegos Canyon Unit #124E					
Location	**Date**	**Benzene (µg/L)**	**Toluene (µg/L)**	**Ethylbenzene (µg/L)**	**Total Xylenes (µg/L)**
NMWQCC Standards:		10	750	750	620
MW-6	04/05/14	<0.20	<0.38	<0.20	<0.65
MW-6	10/25/14	<0.38	<0.70	<0.50	<1.6
MW-6	05/31/15	<1.0	<5.0	<1.0	<5.0
MW-6	11/22/15	<1.0	<1.0	<1.0	<3.0
MW-6	04/18/16	<1.0	<5.0	<1.0	<5.0
MW-6	10/14/16	<1.0	<5.0	<1.0	<5.0
MW-6	06/10/17	<1.0	<5.0	<1.0	<5.0
MW-6	11/11/17	<1.0	<1.0	<1.0	<10
MW-6	05/18/18	<1.0	<1.0	<1.0	<10
MW-6	10/28/18	<1.0	<1.0	<1.0	<10
MW-6	05/23/19	<1.0	<1.0	<1.0	<10
MW-6	11/11/19	<1.0	<1.0	<1.0	<10
MW-7	12/15/13	<0.14	<0.30	<0.20	<0.23
MW-7	04/05/14	<0.20	<0.38	<0.20	<0.65
MW-7	10/25/14	<0.38	<0.70	<0.50	<1.6
MW-7	05/31/15	<1.0	<5.0	<1.0	<5.0
MW-7	11/22/15	<1.0	<1.0	<1.0	<3.0
MW-7	11/11/17	<1.0	<1.0	<1.0	<10
MW-7	05/18/18	NS	NS	NS	NS
MW-7	10/28/18	NS	NS	NS	NS
MW-7	05/23/19	NS	NS	NS	NS
MW-7	11/11/19	<1.0	<1.0	<1.0	<10
DUP-1(MW-7)*	11/11/19	<1.0	<1.0	<1.0	<10

Notes:

The groundwater monitoring dates for each monitoring well where no groundwater samples were collected and analyzed have been omitted.

µg/L = micrograms per liter

Results highlighted yellow exceed their respective New Mexico Water Quality Control Commission (NMWQCC) standards.

"J" = Result is less than the reporting limit but greater than or equal to the method detection limit and the result in an approximate value.

"<" = analyte was not detected at the indicated reporting limit (some historic data were reported at the detection limit).

*Field Duplicate results presented immediately below primary sample result

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Gallegos Canyon Unit #124E						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	06/25/98	5949.45	27.21	NR		5922.24
MW-1	09/14/98	5949.45	27.50	NR		5921.95
MW-1	12/15/98	5949.45	28.16	27.61	0.55	5921.70
MW-1	03/16/99	5949.45	29.02	27.60	1.42	5921.50
MW-1	10/05/00	5949.45	29.46	29.04	0.42	5920.31
MW-1	11/15/00	5949.45	28.93	28.93		5920.52
MW-1	12/20/00	5949.45	28.98	NR		5920.47
MW-1	01/09/01	5949.45	29.21	29.18	0.03	5920.26
MW-1	01/15/01	5949.45	29.07	29.04	0.03	5920.40
MW-1	01/22/01	5949.45	28.99	NR		5920.46
MW-1	01/30/01	5949.45	29.09	NR		5920.36
MW-1	03/12/01	5949.45	29.26	NR		5920.19
MW-1	06/05/01	5949.45	29.32	29.28	0.04	5920.16
MW-1	07/13/01	5949.45	29.65	NR		5919.80
MW-1	08/02/01	5949.45	29.53	NR		5919.92
MW-1	08/31/01	5949.45	29.27	NR		5920.18
MW-1	09/21/01	5949.45	29.33	NR		5920.12
MW-1	10/02/01	5949.45	28.98	NR		5920.47
MW-1	01/02/02	5949.45	28.96	28.85	0.11	5920.57
MW-1	01/07/02	5949.45	28.99	28.94	0.05	5920.50
MW-1	01/23/02	5949.45	29.35	26.35	3.00	5922.35
MW-1	01/30/02	5949.45	29.24	29.22	0.02	5920.23
MW-1	02/07/02	5949.45	29.70	29.66	0.04	5919.78
MW-1	02/14/02	5949.45	29.29	29.28	0.01	5920.17
MW-1	02/20/02	5949.45	29.76	29.75	0.01	5919.70
MW-1	03/04/02	5949.45	29.30	NR		5920.15
MW-1	03/11/02	5949.45	29.17	NR		5920.28
MW-1	03/21/02	5949.45	29.47	NR		5919.98
MW-1	03/28/02	5949.45	29.33	NR		5920.12
MW-1	04/03/02	5949.45	29.33	NR		5920.12
MW-1	04/12/02	5949.45	29.70	NR		5919.75
MW-1	04/18/02	5949.45	29.31	NR		5920.14
MW-1	04/25/02	5949.45	30.11	NR		5919.34
MW-1	05/03/02	5949.45	30.18	NR		5919.27
MW-1	05/10/02	5949.45	30.25	NR		5919.20
MW-1	05/17/02	5949.45	29.57	NR		5919.88
MW-1	05/24/02	5949.45	29.70	NR		5919.75
MW-1	05/31/02	5949.45	29.54	NR		5919.91
MW-1	06/07/02	5949.45	29.42	NR		5920.03

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Gallegos Canyon Unit #124E						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	06/12/02	5949.45	29.21	NR		5920.24
MW-1	06/21/02	5949.45	30.12	NR		5919.33
MW-1	06/27/02	5949.45	30.18	NR		5919.27
MW-1	07/02/02	5949.45	29.99	29.98	0.01	5919.47
MW-1	07/11/02	5949.45	30.06	NR		5919.39
MW-1	07/15/02	5949.45	29.63	NR		5919.82
MW-1	10/16/02	5949.45	29.65	29.24	0.41	5920.11
MW-1	01/15/03	5949.45	28.63	ND		5920.82
MW-1	05/05/03	5949.45	27.72	27.69	0.03	5921.75
MW-1	07/18/03	5949.45	27.08	27.06	0.02	5922.39
MW-1	01/29/04	5949.45	25.40	ND		5924.05
MW-1	04/15/04	5949.45	24.98	ND		5924.47
MW-1	07/26/04	5949.45	24.50	ND		5924.95
MW-1	10/15/04	5949.45	24.98	ND		5924.47
MW-1	01/17/05	5949.45	25.49	ND		5923.96
MW-1	04/19/05	5949.45	25.45	ND		5924.00
MW-1	07/20/05	5949.45	24.73	ND		5924.72
MW-1	10/20/05	5949.45	24.85	ND		5924.60
MW-1	01/19/06	5949.45	24.53	ND		5924.92
MW-1	04/24/06	5949.45	24.25	ND		5925.20
MW-1	07/31/06	5949.45	25.68	ND		5923.77
MW-1	10/24/06	5949.45	24.94	ND		5924.51
MW-1	01/19/07	5949.45	26.33	ND		5923.12
MW-1	04/24/07	5949.45	25.97	ND		5923.48
MW-1	07/31/07	5949.45	26.26	ND		5923.19
MW-1	10/25/07	5949.45	26.44	ND		5923.01
MW-1	01/28/08	5949.45	26.67	ND		5922.78
MW-1	04/23/08	5949.45	26.67	ND		5922.78
MW-1	07/23/08	5949.45	23.49	ND		5925.96
MW-1	10/08/08	5949.45	22.30	ND		5927.15
MW-1	01/07/09	5949.45	23.74	ND		5925.71
MW-1	08/25/09	5949.45	26.65	ND		5922.80
MW-1	11/03/09	5949.45	25.62	ND		5923.83
MW-1	02/15/10	5949.45	25.93	ND		5923.52
MW-1	05/24/10	5949.45	19.47	ND		5929.98
MW-1	09/27/10	5949.45	19.78	ND		5929.67
MW-1	11/01/10	5949.45	19.82	ND		5929.63
MW-1	02/01/11	5949.45	21.70	ND		5927.75
MW-1	05/02/11	5949.45	23.32	ND		5926.13

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Gallegos Canyon Unit #124E						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	09/23/11	5949.45	24.71	ND		5924.74
MW-1	02/22/12	5949.45	23.51	ND		5925.94
MW-1	05/07/12	5949.45	24.20	ND		5925.25
MW-1	06/04/13	5949.45	25.87	ND		5923.58
MW-1	09/11/13	5949.45	25.74	ND		5923.71
MW-1	12/15/13	5949.45	25.67	ND		5923.78
MW-1	04/05/14	5949.45	26.27	ND		5923.18
MW-1	10/25/14	5949.45	27.07	27.06	0.01	5922.39
MW-1	05/31/15	5946.64	24.70	24.70	<0.01	5921.94
MW-1	11/22/15	5946.64	24.33	24.33	<0.01	5922.31
MW-1	04/18/16	5946.64	24.99	24.92	0.07	5921.70
MW-1	10/14/16	5946.64	25.21	25.06	0.15	5921.54
MW-1	06/10/17	5946.64	25.50	25.40	0.10	5921.22
MW-1	07/20/17	5946.64	25.59	25.52	0.07	5921.10
MW-1	09/21/17	5946.64	25.42	25.38	0.04	5921.25
MW-1	11/11/17	5946.64	25.57	25.56	0.01	5921.08
MW-1	05/18/18	5946.64	25.97	25.85	0.12	5920.76
MW-1	10/28/18	5946.64	26.41	26.15	0.26	5920.43
MW-1	05/23/19	5946.64	27.02	26.51	0.51	5920.00
MW-1	11/11/19	5946.64	26.85	26.65	0.20	5919.94
MW-2	12/15/13	5950.12	26.46	ND		5923.66
MW-2	04/05/14	5950.12	27.05	ND		5923.07
MW-2	10/25/14	5950.12	27.84	ND		5922.28
MW-2	Well abandoned 1/19/2014					
MW-3	12/15/13	5949.84	26.02	ND		5923.82
MW-3	04/05/14	5949.84	26.59	ND		5923.25
MW-3	10/25/14	5949.84	27.37	ND		5922.47
MW-3	05/31/15	5946.83	24.82	ND		5922.01
MW-3	11/22/15	5946.83	24.50	ND		5922.33
MW-3	04/18/16	5946.83	25.12	ND		5921.71
MW-3	10/14/16	5946.83	25.36	ND		5921.47
MW-3	06/10/17	5946.83	25.61	ND		5921.22
MW-3	11/11/17	5946.83	25.72	ND		5921.11
MW-3	05/18/18	5946.83	26.07	ND		5920.76
MW-3	10/28/18	5946.83	26.37	ND		5920.46
MW-3	05/23/19	5946.83	26.83	ND		5920.00
MW-3	11/11/19	5946.83	26.86	ND		5919.97

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Gallegos Canyon Unit #124E						
Location	Date	TOC	Depth to Water (ft.)	Depth to LNAPL (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-4	12/15/13	5949.57	25.62	ND		5923.95
MW-4	04/05/14	5949.57	26.22	ND		5923.35
MW-4	10/25/14	5949.57	26.98	ND		5922.59
MW-4	05/31/15	5946.52	24.52	ND		5922.00
MW-4	11/22/15	5946.52	24.16	ND		5922.36
MW-4	04/18/16	5946.52	24.80	ND		5921.72
MW-4	10/14/16	5946.52	24.99	ND		5921.53
MW-4	06/10/17	5946.52	25.28	ND		5921.24
MW-4	11/11/17	5946.52	25.37	ND		5921.15
MW-4	05/18/18	5946.52	25.69	ND		5920.83
MW-4	10/28/18	5946.52	25.98	ND		5920.54
MW-4	05/23/19	5946.52	26.83	ND		5919.69
MW-4	11/11/19	5946.52	26.49	ND		5920.03
MW-5	12/15/13	5948.92	25.17	ND		5923.75
MW-5	04/05/14	5948.92	25.85	ND		5923.07
MW-5	10/25/14	5948.92	26.60	ND		5922.32
MW-5	05/31/15	5946.03	24.17	ND		5921.86
MW-5	11/22/15	5946.03	23.83	ND		5922.20
MW-5	04/18/16	5946.03	24.42	ND		5921.61
MW-5	10/14/16	5946.03	24.64	ND		5921.39
MW-5	06/10/17	5946.03	24.93	ND		5921.10
MW-5	11/11/17	5946.03	24.98	ND		5921.05
MW-5	05/18/18	5946.03	25.36	ND		5920.67
MW-5	10/28/18	5946.03	25.65	ND		5920.38
MW-5	05/23/19	5946.03	26.31	26.12	0.19	5919.86
MW-5	11/11/19	5946.03	26.63	26.52	0.11	5919.48
MW-6	12/15/13	5949.34	25.48	ND		5923.86
MW-6	04/05/14	5949.34	26.16	ND		5923.18
MW-6	10/25/14	5949.34	26.90	ND		5922.44
MW-6	05/31/15	5946.31	24.44	ND		5921.87
MW-6	11/22/15	5946.31	24.13	ND		5922.18
MW-6	04/18/16	5946.31	24.66	ND		5921.65
MW-6	10/14/16	5946.31	24.89	ND		5921.42
MW-6	06/10/17	5946.31	24.19	ND		5922.12
MW-6	11/11/17	5946.31	25.29	ND		5921.02
MW-6	05/18/18	5946.31	25.62	ND		5920.69

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Gallegos Canyon Unit #124E						
Location	**Date**	**TOC**	**Depth to Water (ft.)**	**Depth to LNAPL (ft.)**	**LNAPL Thickness (ft.)**	**GW Elevation (ft.)**
MW-6	10/28/18	5946.31	25.91	ND		5920.40
MW-6	05/23/19	5946.31	26.31	ND		5920.00
MW-6	11/11/19	5946.31	26.55	ND		5919.76
MW-7	12/15/13	5948.68	25.34	ND		5923.34
MW-7	04/05/14	5948.68	26.13	ND		5922.55
MW-7	10/25/14	5948.68	26.89	ND		5921.79
MW-7	05/31/15	5945.78	24.41	ND		5921.37
MW-7	11/22/15	5945.78	23.97	ND		5921.81
MW-7	04/18/16	5945.78	24.52	ND		5921.26
MW-7	10/14/16	5945.78	25.29	ND		5920.49
MW-7	06/10/17	5945.78	24.04	ND		5921.74
MW-7	11/11/17	5945.78	25.13	ND		5920.65
MW-7	05/18/18	5945.78	30.40	ND		5915.38
MW-7	10/28/18	5945.78	31.58	ND		5914.20
MW-7	05/23/19	5945.78	32.53	ND		5913.25
MW-7	11/11/19	5945.78	32.76	ND		5913.02

Notes:
"ft" = feet
"TOC" = Top of casing
"LNAPL" = Light non-aqueous phase liquid
"ND" = LNAPL not detected
"NR" = LNAPL not recorded
Groundwater elevation = Top of Casing elevation (TOC, ft) - (Depth to Water [ft] - [LPH thickness [ft} x 0.75]). A specific gravity of 0.75 is within the range of gas condensate (https://www.sciencedirect.com/topics/earth-and-planetary-sciences/gas-condensate)

FIGURES

\\Us0389-ppfss01\shared_projects\193710238\07_historical\SJRB GENERAL\GIS-NEW_MXDs\GALLEGOS CANYON UNIT #124E\2019 MAPS\GCU#124E_SITEMAP_2019.mxd

TANK
TANK
SEPARATOR
APPROXIMATE FORMER PIT LOCATION
WELLHEAD
MW-2
METER HOUSE
MW-3
SOLAR PANEL
MW-5
MW-1
MW-4
ELECTRIC BOXES
FORMER EPC PIT
MW-7
MW-6
SMA BENCHMARK
ELEV. 5946.32'
NAD 83 NAVD 88
STATE PLANE COORDINATE SYSTEM
NEW MEXICO WEST

AERIAL IMAGERY FROM GOOGLE EARTH; DATE 3/15/2015

LEGEND:

- ABANDONED MONITORING WELL
- SMA BENCHMARK
- GAS VALVE
- MONITORING WELL
- RIG ANCHOR
- WELLHEAD

N

SCALE IN FEET

0 30 60

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	1/23/2020	SLG	SLG	SRV

TITLE:

SITE PLAN

PROJECT: **GALLEGOS CANYON UNIT #124E**
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO

Stantec

Figure No.: **1**

\\Us0389-ppfss01\shared_projects\193710238\07_historical\SJRB GENERAL\GIS-NEW_MXDs\GALLEGOS CANYON UNIT #124E\2019 MAPS\GCU#124E_GARM_1SA_2019.mxd

TANK

TANK

SEPARATOR

APPROXIMATE FORMER PIT LOCATION

WELLHEAD

MW-2

METER HOUSE

MW-3
B: <1.0
T: <1.0
E: <1.0
X: <10

DUP-1
B: <1.0
T: <1.0
E: <1.0
X: <10

MW-3

SOLAR PANEL

MW-5
NS

MW-5

MW-1
NS

MW-1

FORMER EPC PIT

MW-4

ELECTRIC BOXES

MW-4
B: <1.0
T: <1.0
E: <1.0
X: <10

MW-7
NS

MW-7

MW-6

MW-6
B: <1.0
T: <1.0
E: <1.0
X: <10

SMA BENCHMARK
ELEV. 5946.32'
NAD 83 NAVD 88
STATE PLANE COORDINATE SYSTEM
NEW MEXICO WEST

AERIAL IMAGERY FROM GOOGLE EARTH; DATE 3/15/2015

LEGEND:

- ABANDONED MONITORING WELL
- SMA BENCHMARK
- GAS VALVE
- MONITORING WELL
- MONITORING WELL WITH MEASUREABLE FREE PRODUCT
- RIG ANCHOR
- WELLHEAD

NOTES:

DUP = FIELD DUPLICATE SAMPLE

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:

RESULTS IN **BOLDFACE** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
NS = NOT SAMPLED
µg/L = MICROGRAMS PER LITER
<1 = BELOW METHOD DETECTION LIMIT

ANALYTE	NMWQCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L

N

SCALE IN FEET
0 30 60

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	1/23/2020	SLG	SLG	SRV

TITLE:

GROUNDWATER ANALYTICAL RESULTS
MAY 23, 2019

PROJECT: ***GALLEGOS CANYON UNIT #124E***
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO

Stantec

Figure No.: **2**

\\Us0389-ppfss01\shared_projects\193710238\07_historical\SJRB GENERAL\GIS-NEW_MXDs\GALLEGOS CANYON UNIT #124E\2019 MAPS\GCU#124E_GECM_1SA_2019.mxd

TANK
TANK
SEPARATOR
APPROXIMATE FORMER PIT LOCATION
WELLHEAD
MW-2
METER HOUSE
MW-3
5920.00
MW-3
FORMER EPC PIT
SOLAR PANEL
MW-5
MW-1
MW-4
MW-5
5919.86
MW-1
5920.00
MW-4
5919.69
ELECTRIC BOXES
MW-7
5913.25
MW-7
MW-6
MW-6
5920.00
5915
5917
5919
SMA BENCHMARK
ELEV. 5946.32'
NAD 83 NAVD 88
STATE PLANE COORDINATE SYSTEM
NEW MEXICO WEST

AERIAL IMAGERY FROM GOOGLE EARTH; DATE 3/15/2015

LEGEND:

- ABANDONED MONITORING WELL
- SMA BENCHMARK
- GAS VALVE
- MONITORING WELL
- MONITORING WELL WITH MEASUREABLE FREE PRODUCT
- RIG ANCHOR
- WELLHEAD

NOTES:

5922.44 GROUNDWATER ELEVATION CORRECTED FOR PRODUCT THICKNESS. FEET ABOVE MEAN SEA LEVEL

~~5922.2~~ CORRECTED WATER LEVEL ELEVATION CONTOUR DASHED WHERE INFERRED (FEET ABOVE MEAN SEA LEVEL)

DIRECTION OF GROUNDWATER FLOW

N

SCALE IN FEET

0 30 60

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	1/23/2020	SLG	SLG	SRV

TITLE:

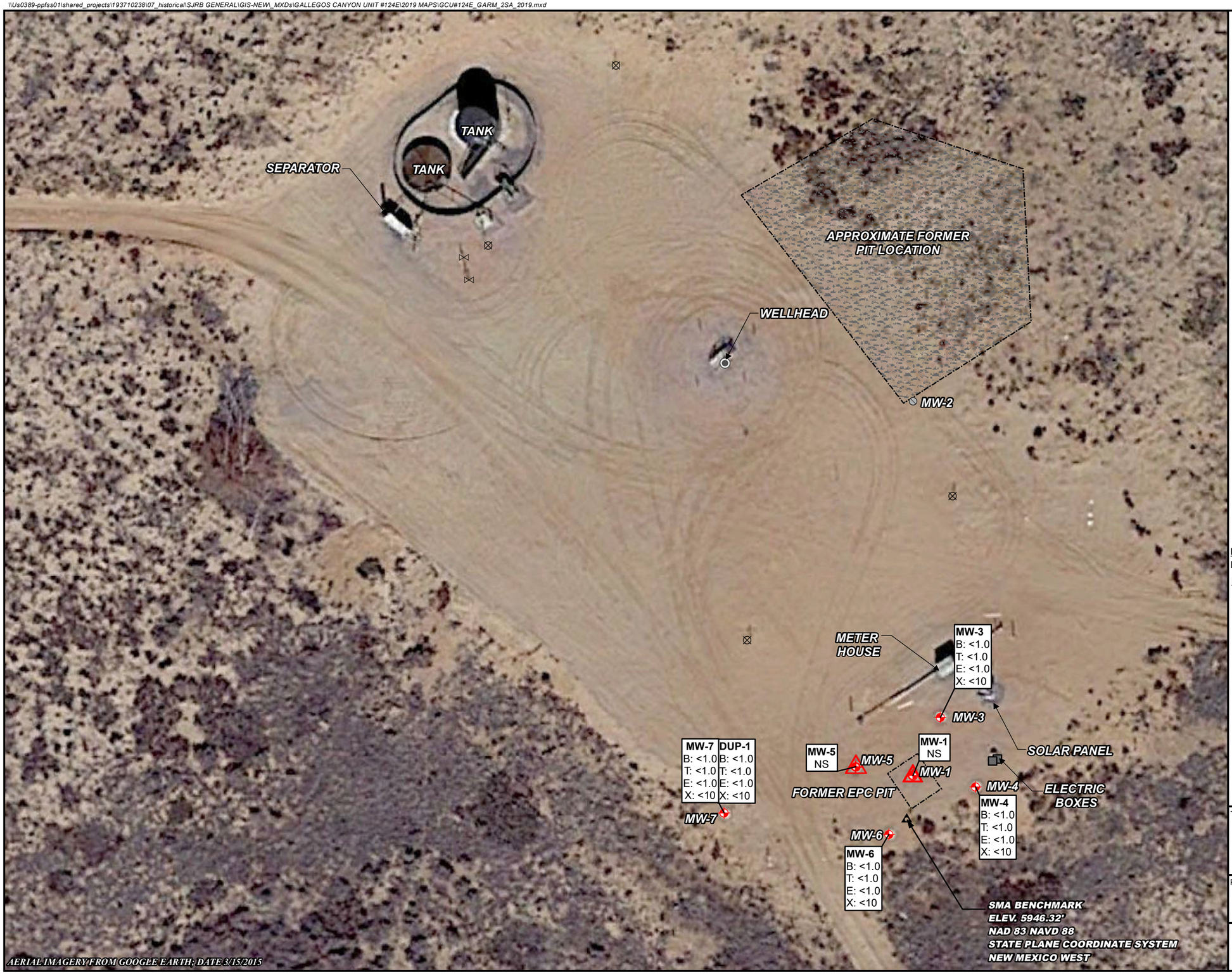
GROUNDWATER ELEVATION MAP
MAY 23, 2019

PROJECT: **GALLEGOS CANYON UNIT #124E**
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO

Stantec

Figure No.: **3**

\\Us0389-ppfss01\shared_projects\193710238\07_historical\SJRB GENERAL\GIS-NEW_MXDs\GALLEGOS CANYON UNIT #124E\2019 MAPS\GCU#124E_GARM_2SA_2019.mxd



LEGEND:

- ABANDONED MONITORING WELL
- SMA BENCHMARK
- GAS VALVE
- MONITORING WELL
- MONITORING WELL WITH MEASUREABLE FREE PRODUCT
- RIG ANCHOR
- WELLHEAD

NOTES:

DUP = FIELD DUPLICATE SAMPLE

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:

RESULTS IN **BOLDFACE** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
NS = NOT SAMPLED
µg/L = MICROGRAMS PER LITER
<1 = BELOW METHOD DETECTION LIMIT

ANALYTE	NMWQCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L

N

SCALE IN FEET
0 30 60

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	1/23/2020	SLG	SLG	SRV

TITLE:

GROUNDWATER ANALYTICAL RESULTS
NOVEMBER 11, 2019

PROJECT: ***GALLEGOS CANYON UNIT #124E***
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO

Stantec

Figure No.: **4**

\\Us0389-ppfss01\shared_projects\193710238\07_historical\SJRB GENERAL\GIS-NEW_MXDs\GALLEGOS CANYON UNIT #124E\2019 MAPS\GCU#124E_GECM_2SA_2019.mxd

TANK
TANK
SEPARATOR
APPROXIMATE FORMER PIT LOCATION
WELLHEAD
MW-2
METER HOUSE
MW-3
5919.97
MW-3
FORMER EPC PIT
SOLAR PANEL
MW-5
MW-1
MW-4
MW-5
5919.48
MW-1
5919.94
MW-4
5920.03
ELECTRIC BOXES
MW-7
5913.02
MW-7
5915
5917
5919
MW-6
MW-6
5919.76
SMA BENCHMARK
ELEV. 5946.32'
NAD 83 NAVD 88
STATE PLANE COORDINATE SYSTEM
NEW MEXICO WEST

AERIAL IMAGERY FROM GOOGLE EARTH; DATE 3/15/2015

LEGEND:

- ABANDONED MONITORING WELL
- SMA BENCHMARK
- GAS VALVE
- MONITORING WELL
- MONITORING WELL WITH MEASUREABLE FREE PRODUCT
- RIG ANCHOR
- WELLHEAD

NOTES:

5922.44 GROUNDWATER ELEVATION CORRECTED FOR PRODUCT THICKNESS. FEET ABOVE MEAN SEA LEVEL

~~5922.2~~ CORRECTED WATER LEVEL ELEVATION CONTOUR DASHED WHERE INFERRED (FEET ABOVE MEAN SEA LEVEL)

DIRECTION OF GROUNDWATER FLOW

N

SCALE IN FEET
0 30 60

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	1/23/2020	SLG	SLG	SRV

TITLE:

GROUNDWATER ELEVATION MAP
NOVEMBER 11, 2019

PROJECT: **GALLEGOS CANYON UNIT #124E**
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO

Stantec

Figure No.: **5**

APPENDICES

APPENDIX A – NOTIFICATIONS OF SAMPLING ACTIVITIES

APPENDIX B – WASTEWATER DISPOSAL DOCUMENTATION

APPENDIX C – MAY 23, 2019 GROUNDWATER SAMPLING ANALYTICAL REPORT

NOVEMBER 11, 2019 GROUNDWATER SAMPLING ANALYTICAL REPORT

APPENDIX A

From: Varsa, Steve
To: Smith, Cory, EMNRD
Cc: Griswold, Jim, EMNRD; Wiley, Joe
Subject: El Paso CGP Company - Notice of upcoming groundwater sampling activities
Date: Friday, May 3, 2019 12:03:07 PM

Hi Cory -

This correspondence is to provide notice to the NMOCD of upcoming semi-annual groundwater sampling and monitoring activities at the following EPCGP project sites:

Site Name	NMOCD Case #	Sample Date
Canada Mesa #2	3RP-155-0	5/21/2019
Fields A#7A	3RP-170-0	5/23/2019
Fogelson 4-1	3RP-068-0	5/23/2019
Gallegos Canyon Unit #124E	3RP-407-0	5/20/2019
GCU Com A #142E	3RP-179-0	5/20/2019
James F. Bell #1E	3RP-196-0	5/20/2019
Johnston Fed #4	3RP-201-0	5/22/2019
Johnston Fed #6A	3RP-202-0	5/22/2019
K27 LDO72	3RP-204-0	5/21/2019
Knight #1	3RP-207-0	5/20/2019
Lateral L 40 Line Drip	3RP-212-0	5/24/2019
Miles Fed #1A	3RP-223-0	5/21/2019
Sandoval GC A #1A	3RP-235-0	5/22/2019
Standard Oil Com #1	3RP-238-0	5/21/2019
State Gas Com N #1	3RP-239-0	5/23/2019

Please feel free to contact Joe Wiley, Project Manager at EPCGP, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G.
Senior Hydrogeologist
Stantec Environmental Services
11153 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

From: Varsa, Steve
To: Smith, Cory, EMNRD
Cc: Griswold, Jim, EMNRD; Wiley, Joe
Subject: El Paso CGP Company - Notice of upcoming groundwater sampling activities
Date: Wednesday, November 06, 2019 8:08:53 AM

Hi Cory -

This correspondence is to provide notice to the NMOCD of upcoming semi-annual groundwater sampling and monitoring activities at the following EPCGP project sites:

Site Name	NMOCD Case #	Sample Date
Canada Mesa #2	3RP-155-0	11/10/2019
Fields A#7A	3RP-170-0	11/13/2019
Fogelson 4-1	3RP-068-0	11/13/2019
Gallegos Canyon Unit #124E	3RP-407-0	11/11/2019
GCU Com A #142E	3RP-179-0	11/11/2019
James F. Bell #1E	3RP-196-0	11/11/2019
Johnston Fed #4	3RP-201-0	11/12/2019
Johnston Fed #6A	3RP-202-0	11/12/2019
K27 LDO72	3RP-204-0	11/10/2019
Knight #1	3RP-207-0	11/14/2019
Lateral L 40 Line Drip	3RP-212-0	11/14/2019
Miles Fed #1A	3RP-223-0	11/10/2019
Sandoval GC A #1A	3RP-235-0	11/12/2019
Standard Oil Com #1	3RP-238-0	11/10/2019
State Gas Com N #1	3RP-239-0	11/13/2019

Please feel free to contact Joe Wiley, Project Manager at EPCGP, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G.
Senior Hydrogeologist
Stantec Environmental Services
11153 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

APPENDIX B

30 Years of Environmental Health and Safety Excellence

BASIN DISPOSAL

200 Montana, Bloomfield, NM 87413
505-632-8936 or 505-334-3013
OPEN 24 Hours per Day

NO. 764596
NMOCD PERMIT: NM -001-0005
Oil Field Waste Document, Form C138
INVOICE:

DATE 5.22.19

DEL. TKT#.

GENERATOR: El Paso CGP

BILL TO: El Paso CGP

HAULING CO. Oil Conservation Division

DRIVER: Sarah
(Print Full Name)

ORDERED BY: ~~[illegible]~~ Joseph Wiley

CODES:

WASTE DESCRIPTION: ☒ Exempt Oilfield Waste ☐ Produced Water ☐ Drilling/Completion Fluids

STATE: ☐ NM ☐ CO ☐ AZ ☐ UT

TREATMENT/DISPOSAL METHODS: ☒ EVAPORATION ☒ INJECTION ☒ TREATING PLANT

NO.	TRUCK	LOCATION(S)	VOLUME	COST	H2S	COST	TOTAL	TIME
1		James F. Bell #1E Knight #1 Gallegos Canyon Unit #124E	8	.70			$5.60	
2		GCU Com A #142E Good Results 2-27 LDC 72 Hiles Federal #1A						
3		Standard Oil Com #1						
4								
5								

I, [signature] representitive or authorized agent for the above generator and hauler hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination that the above described waste is RCRA Exempt Oil field wastes.

☐ Approved ☐ Denied ATTENDANT SIGNATURE [signature]

SAN JUAN PRINTING 08180188

BASIN DISPOSAL

30 Years of Environmental Health and Safety Excellence

200 Montana, Bloomfield, NM 87413
505-632-8936 or 505-334-3013
OPEN 24 Hours per Day

NO. 779463
NMOCD PERMIT: NM -001-0005
Oil Field Waste Document, Form C138
INVOICE:

DATE 11-11-19

DEL. TKT#.

GENERATOR: Slanleur

BILL TO: Slanleur

HAULING CO. Slanleur

DRIVER: Shu Vea
(Print Full Name)

ORDERED BY: Joseph Wiley

CODES:

WASTE DESCRIPTION: ☒ Exempt Oilfield Waste ☐ Produced Water ☐ Drilling/Completion Fluids

STATE: ☒ NM ☐ CO ☐ AZ ☐ UT

TREATMENT/DISPOSAL METHODS: ☒ EVAPORATION ☒ INJECTION ☒ TREATING PLANT

NO.	TRUCK	LOCATION(S)	VOLUME	COST	H2S	COST	TOTAL	TIME
1	—	James F. Bell #1E	1	70			70	
2		Mikes Fed #1, L27 CD072, Sentinel Oil Com #1, Canda Morgan #2,						
3		GCU 124E, GCU 142E						
4								
5								

I, ______ representitive or authorized agent for the above generator and hauler hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination that the above described waste is RCRA Exempt Oil field wastes.

☐ Approved ☐ Denied ATTENDANT SIGNATURE ______

SAN JUAN PRINTING 0818018B

APPENDIX C

eurofins | Environment Testing TestAmerica

ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Tel: (850)474-1001

Laboratory Job ID: 400-170742-1
Client Project/Site: ElPaso CGP Company, LLC -GCU#124E

For:
Stantec Consulting Services Inc
1560 Broadway
Suite 1800
Denver, Colorado 80202

Attn: Ms. Sarah Gardner

Carol M Webb

Authorized for release by:
6/7/2019 3:55:52 PM

Carol Webb, Project Manager II
(850)471-6250
carol.webb@testamericainc.com

Table of Contents

Definitions/Glossary

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Job ID: 400-170742-1

Laboratory: Eurofins TestAmerica, Pensacola

Narrative

Job Narrative
400-170742-1

Comments
No additional comments.

Receipt
The samples were received on 5/25/2019 8:55 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.1º C.

GC/MS VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Client Sample ID: MW-3 — Lab Sample ID: 400-170742-1

No Detections.

Client Sample ID: MW-4 — Lab Sample ID: 400-170742-2

No Detections.

Client Sample ID: MW-6 — Lab Sample ID: 400-170742-3

No Detections.

Client Sample ID: DUP-1 — Lab Sample ID: 400-170742-4

No Detections.

Client Sample ID: TRIP BLANK 05/23/19) — Lab Sample ID: 400-170742-5

No Detections.

This Detection Summary does not include radiochemical test results.

Sample Summary

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-170742-1	MW-3	Water	05/23/19 16:25	05/25/19 08:55	
400-170742-2	MW-4	Water	05/23/19 16:30	05/25/19 08:55	
400-170742-3	MW-6	Water	05/23/19 16:40	05/25/19 08:55	
400-170742-4	DUP-1	Water	05/23/19 16:15	05/25/19 08:55	
400-170742-5	TRIP BLANK 05/23/19)	Water	05/23/19 16:10	05/25/19 08:55	

Client Sample Results

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Client Sample ID: MW-3
Lab Sample ID: 400-170742-1
Date Collected: 05/23/19 16:25
Matrix: Water
Date Received: 05/25/19 08:55

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/03/19 15:18	1
Toluene	<1.0		1.0		ug/L			06/03/19 15:18	1
Ethylbenzene	<1.0		1.0		ug/L			06/03/19 15:18	1
Xylenes, Total	<10		10		ug/L			06/03/19 15:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*97*		*78 - 118*		*06/03/19 15:18*	*1*
Dibromofluoromethane	*90*		*81 - 121*		*06/03/19 15:18*	*1*
1,2-Dichloroethane-d4 (Surr)	*96*		*67 - 134*		*06/03/19 15:18*	*1*

Client Sample Results

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Client Sample ID: MW-4
Lab Sample ID: 400-170742-2
Date Collected: 05/23/19 16:30
Matrix: Water
Date Received: 05/25/19 08:55

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/03/19 17:18	1
Toluene	<1.0		1.0		ug/L			06/03/19 17:18	1
Ethylbenzene	<1.0		1.0		ug/L			06/03/19 17:18	1
Xylenes, Total	<10		10		ug/L			06/03/19 17:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*98*		*78 - 118*		*06/03/19 17:18*	*1*
Dibromofluoromethane	*91*		*81 - 121*		*06/03/19 17:18*	*1*
1,2-Dichloroethane-d4 (Surr)	*97*		*67 - 134*		*06/03/19 17:18*	*1*

Client Sample Results

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Client Sample ID: MW-6
Lab Sample ID: 400-170742-3
Date Collected: 05/23/19 16:40
Matrix: Water
Date Received: 05/25/19 08:55

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/03/19 17:42	1
Toluene	<1.0		1.0		ug/L			06/03/19 17:42	1
Ethylbenzene	<1.0		1.0		ug/L			06/03/19 17:42	1
Xylenes, Total	<10		10		ug/L			06/03/19 17:42	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*98*		*78 - 118*		*06/03/19 17:42*	*1*
Dibromofluoromethane	*90*		*81 - 121*		*06/03/19 17:42*	*1*
1,2-Dichloroethane-d4 (Surr)	*96*		*67 - 134*		*06/03/19 17:42*	*1*

Client Sample Results

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Client Sample ID: DUP-1
Lab Sample ID: 400-170742-4
Date Collected: 05/23/19 16:15
Matrix: Water
Date Received: 05/25/19 08:55

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/03/19 18:06	1
Toluene	<1.0		1.0		ug/L			06/03/19 18:06	1
Ethylbenzene	<1.0		1.0		ug/L			06/03/19 18:06	1
Xylenes, Total	<10		10		ug/L			06/03/19 18:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*100*		*78 - 118*		*06/03/19 18:06*	*1*
Dibromofluoromethane	*91*		*81 - 121*		*06/03/19 18:06*	*1*
1,2-Dichloroethane-d4 (Surr)	*96*		*67 - 134*		*06/03/19 18:06*	*1*

Client Sample Results

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Client Sample ID: TRIP BLANK 05/23/19)
Lab Sample ID: 400-170742-5

Date Collected: 05/23/19 16:10
Matrix: Water
Date Received: 05/25/19 08:55

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/03/19 16:54	1
Toluene	<1.0		1.0		ug/L			06/03/19 16:54	1
Ethylbenzene	<1.0		1.0		ug/L			06/03/19 16:54	1
Xylenes, Total	<10		10		ug/L			06/03/19 16:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*96*		*78 - 118*		*06/03/19 16:54*	*1*
Dibromofluoromethane	*89*		*81 - 121*		*06/03/19 16:54*	*1*
1,2-Dichloroethane-d4 (Surr)	*98*		*67 - 134*		*06/03/19 16:54*	*1*

QC Association Summary

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

GC/MS VOA

Analysis Batch: 443043

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-170742-1	MW-3	Total/NA	Water	8260C	
400-170742-2	MW-4	Total/NA	Water	8260C	
400-170742-3	MW-6	Total/NA	Water	8260C	
400-170742-4	DUP-1	Total/NA	Water	8260C	
400-170742-5	TRIP BLANK 05/23/19)	Total/NA	Water	8260C	
MB 400-443043/28	Method Blank	Total/NA	Water	8260C	
LCS 400-443043/1002	Lab Control Sample	Total/NA	Water	8260C	
400-170742-1 MS	MW-3	Total/NA	Water	8260C	
400-170742-1 MSD	MW-3	Total/NA	Water	8260C	

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-443043/28
Matrix: Water
Analysis Batch: 443043

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/03/19 14:54	1
Toluene	<1.0		1.0		ug/L			06/03/19 14:54	1
Ethylbenzene	<1.0		1.0		ug/L			06/03/19 14:54	1
Xylenes, Total	<10		10		ug/L			06/03/19 14:54	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*99*		*78 - 118*		*06/03/19 14:54*	*1*
Dibromofluoromethane	*90*		*81 - 121*		*06/03/19 14:54*	*1*
1,2-Dichloroethane-d4 (Surr)	*95*		*67 - 134*		*06/03/19 14:54*	*1*

Lab Sample ID: LCS 400-443043/1002
Matrix: Water
Analysis Batch: 443043

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene			50.0	50.8		ug/L		102	70 - 130		
Toluene			50.0	55.3		ug/L		111	70 - 130		
Ethylbenzene			50.0	55.6		ug/L		111	70 - 130		
Xylenes, Total			100	111		ug/L		111	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*101*		*78 - 118*
Dibromofluoromethane	*93*		*81 - 121*
1,2-Dichloroethane-d4 (Surr)	*96*		*67 - 134*

Lab Sample ID: 400-170742-1 MS
Matrix: Water
Analysis Batch: 443043

Client Sample ID: MW-3
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene	<1.0		50.0	49.7		ug/L		99	56 - 142		
Toluene	<1.0		50.0	53.2		ug/L		106	65 - 130		
Ethylbenzene	<1.0		50.0	52.6		ug/L		105	58 - 131		
Xylenes, Total	<10		100	106		ug/L		106	59 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene	*99*		*78 - 118*
Dibromofluoromethane	*92*		*81 - 121*
1,2-Dichloroethane-d4 (Surr)	*95*		*67 - 134*

Lab Sample ID: 400-170742-1 MSD
Matrix: Water
Analysis Batch: 443043

Client Sample ID: MW-3
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<1.0		50.0	49.0		ug/L		98	56 - 142	2	30
Toluene	<1.0		50.0	52.3		ug/L		105	65 - 130	2	30
Ethylbenzene	<1.0		50.0	51.7		ug/L		103	58 - 131	2	30

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-170742-1 MSD
Client Sample ID: MW-3
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 443043

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Xylenes, Total	<10		100	104		ug/L		104	59 - 130	2	30

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene	*99*		*78 - 118*
Dibromofluoromethane	*91*		*81 - 121*
1,2-Dichloroethane-d4 (Surr)	*95*		*67 - 134*

Lab Chronicle

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Client Sample ID: MW-3
Lab Sample ID: 400-170742-1
Date Collected: 05/23/19 16:25
Matrix: Water
Date Received: 05/25/19 08:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	443043	06/03/19 15:18	BSW	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: MW-4
Lab Sample ID: 400-170742-2
Date Collected: 05/23/19 16:30
Matrix: Water
Date Received: 05/25/19 08:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	443043	06/03/19 17:18	BSW	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: MW-6
Lab Sample ID: 400-170742-3
Date Collected: 05/23/19 16:40
Matrix: Water
Date Received: 05/25/19 08:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	443043	06/03/19 17:42	BSW	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: DUP-1
Lab Sample ID: 400-170742-4
Date Collected: 05/23/19 16:15
Matrix: Water
Date Received: 05/25/19 08:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	443043	06/03/19 18:06	BSW	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: TRIP BLANK 05/23/19)
Lab Sample ID: 400-170742-5
Date Collected: 05/23/19 16:10
Matrix: Water
Date Received: 05/25/19 08:55

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	443043	06/03/19 16:54	BSW	TAL PEN
	Instrument ID: Tesla									

Laboratory References:
TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alabama	State Program	4	40150	06-30-19
ANAB	ISO/IEC 17025		L2471	02-22-20
Arizona	State Program	9	AZ0710	01-12-20
Arkansas DEQ	State Program	6	88-0689	09-01-19
California	State Program	9	2510	06-30-19
Florida	NELAP	4	E81010	06-30-19
Georgia	State Program	4	E81010 (FL)	06-30-19
Illinois	NELAP	5	200041	10-09-19
Iowa	State Program	7	367	08-01-20
Kansas	NELAP	7	E-10253	10-31-19
Kentucky (UST)	State Program	4	53	06-30-19
Kentucky (WW)	State Program	4	98030	12-31-19
Louisiana	NELAP	6	30976	06-30-19
Louisiana (DW)	NELAP	6	LA017	12-31-19
Maryland	State Program	3	233	09-30-19
Massachusetts	State Program	1	M-FL094	06-30-19
Michigan	State Program	5	9912	06-30-19
New Jersey	NELAP	2	FL006	06-30-19
North Carolina (WW/SW)	State Program	4	314	12-31-19
Oklahoma	State Program	6	9810	08-31-19
Pennsylvania	NELAP	3	68-00467	01-31-20
Rhode Island	State Program	1	LAO00307	12-30-19
South Carolina	State Program	4	96026	06-30-19
Tennessee	State Program	4	TN02907	06-30-19
Texas	NELAP	6	T104704286-18-15	09-30-19
US Fish & Wildlife	Federal		LE058448-0	07-31-19
USDA	Federal		P330-18-00148	05-17-21
Virginia	NELAP	3	460166	06-14-19
Washington	State Program	10	C915	05-15-20
West Virginia DEP	State Program	3	136	07-31-19

Method Summary

Client: Stantec Consulting Services Inc
Job ID: 400-170742-1
Project/Site: ElPaso CGP Company, LLC -GCU#124E

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL PEN
5030C	Purge and Trap	SW846	TAL PEN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins TestAmerica, Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone (850) 474-1001 Fax (850) 478-2671

Chain of Custody Record

eurofins | Environment Testing TestAmerica

Client Information	Sampler: S. Gardner / S. Clary	Lab PM: Webb, Carol M	Carrier Tracking No(s):	COC No: 400-83685-29199.1
Client Contact: Ms. Sarah Gardner	Phone: 303 291 2239	E-Mail: carol.webb@testamericainc.com		Page: Page 1 of 1
Company: Stantec Consulting Services Inc				Job #:
Address: 1560 Broadway Suite 1800	Due Date Requested:			
City: Denver	TAT Requested (days): Standard			
State, Zip: CO, 80202	PO #: See Project Notes			
Phone: 303-291-2239(Tel)	WO #: ARE W-ERG-STN-04-12-19-SAH-04 GCU124			
Email: sarah.gardner@stantec.com	Project #: 40005479			
Project Name: Gallegos Canyon Unit #124E	SSOW#:			
Site: GCU#124E				

Analysis Requested

Preservation Codes:
A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2O3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - pH 4-5, Z - other (specify)
Other:

400-170742 COC

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8260C - BTEX 8260	Total Number of containers	Special Instructions/Note:
			Preservation Code:				A		
MW-3	5/23/19	1625	G	W	N	N	3	3	
MW-4	5/23/19	1630	G	W	N	N	3	3	
MW-6	5/23/19	1640	G	W	N	N	3	3	
DUP-1	5/23/19	1615	G	W	N	N	3	3	
Trip Blank	5/23/19	1610	—	W	N	N	3	3	

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
	5/24/19 1600	Stantec			
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time: 5-25-19 8:55	Company

Custody Seals Intact: Δ Yes Δ No
Custody Seal No.:
Cooler Temperature(s) °C and Other Remarks: 2.1°C IR

Ver: 01/16/2019

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-170742-1

Login Number: 170742
List Number: 1
Creator: Conrady, Hank W

List Source: Eurofins TestAmerica, Pensacola

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.1°C IR-8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Tel: (850)474-1001

Laboratory Job ID: 400-179534-1
Client Project/Site: Gallegos Canyon Unit #124E

For:
Stantec Consulting Services Inc
1560 Broadway
Suite 1800
Denver, Colorado 80202

Attn: Ms. Sarah Gardner

John Cady

Authorized for release by:
11/25/2019 4:05:10 PM
John Cady, Manager of Project Management
(713)690-4444
john.cady@testamericainc.com

Designee for

Marty Edwards, Senior Project Manager
(850)471-6227
marty.edwards@testamericainc.com

Table of Contents

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Job ID: 400-179534-1

Laboratory: Eurofins TestAmerica, Pensacola

Narrative

Job Narrative
400-179534-1

Comments
No additional comments.

Receipt
The samples were received on 11/13/2019 10:57 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.1° C.

GC/MS VOA
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Stantec Consulting Services Inc
Job ID: 400-179534-1
Project/Site: Gallegos Canyon Unit #124E

Client Sample ID: MW-3 — Lab Sample ID: 400-179534-1

No Detections.

Client Sample ID: MW-4 — Lab Sample ID: 400-179534-2

No Detections.

Client Sample ID: MW-6 — Lab Sample ID: 400-179534-3

No Detections.

Client Sample ID: MW-7 — Lab Sample ID: 400-179534-4

No Detections.

Client Sample ID: DUP-1 — Lab Sample ID: 400-179534-5

No Detections.

Client Sample ID: TRIP BLANK — Lab Sample ID: 400-179534-6

No Detections.

This Detection Summary does not include radiochemical test results.

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-179534-1	MW-3	Water	11/11/19 15:07	11/13/19 10:57	
400-179534-2	MW-4	Water	11/11/19 15:15	11/13/19 10:57	
400-179534-3	MW-6	Water	11/11/19 15:20	11/13/19 10:57	
400-179534-4	MW-7	Water	11/11/19 14:53	11/13/19 10:57	
400-179534-5	DUP-1	Water	11/11/19 04:40	11/13/19 10:57	
400-179534-6	TRIP BLANK	Water	11/11/19 03:00	11/13/19 10:57	

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Client Sample ID: MW-3
Date Collected: 11/11/19 15:07
Date Received: 11/13/19 10:57

Lab Sample ID: 400-179534-1
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/22/19 18:15	1
Toluene	<1.0		1.0		ug/L			11/22/19 18:15	1
Ethylbenzene	<1.0		1.0		ug/L			11/22/19 18:15	1
Xylenes, Total	<10		10		ug/L			11/22/19 18:15	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*91*		*78 - 118*		*11/22/19 18:15*	*1*
Dibromofluoromethane	*105*		*81 - 121*		*11/22/19 18:15*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/22/19 18:15*	*1*

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Client Sample ID: MW-4
Date Collected: 11/11/19 15:15
Date Received: 11/13/19 10:57

Lab Sample ID: 400-179534-2
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/22/19 18:43	1
Toluene	<1.0		1.0		ug/L			11/22/19 18:43	1
Ethylbenzene	<1.0		1.0		ug/L			11/22/19 18:43	1
Xylenes, Total	<10		10		ug/L			11/22/19 18:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*90*		*78 - 118*		*11/22/19 18:43*	*1*
Dibromofluoromethane	*104*		*81 - 121*		*11/22/19 18:43*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/22/19 18:43*	*1*

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Client Sample ID: MW-6
Date Collected: 11/11/19 15:20
Date Received: 11/13/19 10:57

Lab Sample ID: 400-179534-3
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/22/19 19:11	1
Toluene	<1.0		1.0		ug/L			11/22/19 19:11	1
Ethylbenzene	<1.0		1.0		ug/L			11/22/19 19:11	1
Xylenes, Total	<10		10		ug/L			11/22/19 19:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*90*		*78 - 118*		*11/22/19 19:11*	*1*
Dibromofluoromethane	*105*		*81 - 121*		*11/22/19 19:11*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/22/19 19:11*	*1*

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Client Sample ID: MW-7
Date Collected: 11/11/19 14:53
Date Received: 11/13/19 10:57

Lab Sample ID: 400-179534-4
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/22/19 19:39	1
Toluene	<1.0		1.0		ug/L			11/22/19 19:39	1
Ethylbenzene	<1.0		1.0		ug/L			11/22/19 19:39	1
Xylenes, Total	<10		10		ug/L			11/22/19 19:39	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*91*		*78 - 118*		*11/22/19 19:39*	*1*
Dibromofluoromethane	*106*		*81 - 121*		*11/22/19 19:39*	*1*
Toluene-d8 (Surr)	*104*		*80 - 120*		*11/22/19 19:39*	*1*

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Client Sample ID: DUP-1
Date Collected: 11/11/19 04:40
Date Received: 11/13/19 10:57

Lab Sample ID: 400-179534-5
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/19 17:11	1
Toluene	<1.0		1.0		ug/L			11/24/19 17:11	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/19 17:11	1
Xylenes, Total	<10		10		ug/L			11/24/19 17:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*97*		*78 - 118*		*11/24/19 17:11*	*1*
Dibromofluoromethane	*106*		*81 - 121*		*11/24/19 17:11*	*1*
Toluene-d8 (Surr)	*94*		*80 - 120*		*11/24/19 17:11*	*1*

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Client Sample ID: TRIP BLANK
Date Collected: 11/11/19 03:00
Date Received: 11/13/19 10:57

Lab Sample ID: 400-179534-6
Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/22/19 16:29	1
Toluene	<1.0		1.0		ug/L			11/22/19 16:29	1
Ethylbenzene	<1.0		1.0		ug/L			11/22/19 16:29	1
Xylenes, Total	<10		10		ug/L			11/22/19 16:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*93*		*78 - 118*		*11/22/19 16:29*	*1*
Dibromofluoromethane	*99*		*81 - 121*		*11/22/19 16:29*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/22/19 16:29*	*1*

QC Association Summary

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

GC/MS VOA

Analysis Batch: 467073

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-179534-1	MW-3	Total/NA	Water	8260C	
400-179534-2	MW-4	Total/NA	Water	8260C	
400-179534-3	MW-6	Total/NA	Water	8260C	
400-179534-4	MW-7	Total/NA	Water	8260C	
400-179534-6	TRIP BLANK	Total/NA	Water	8260C	
MB 400-467073/4	Method Blank	Total/NA	Water	8260C	
LCS 400-467073/1002	Lab Control Sample	Total/NA	Water	8260C	
400-179543-A-1 MS	Matrix Spike	Total/NA	Water	8260C	
400-179543-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260C	

Analysis Batch: 467300

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-179534-5	DUP-1	Total/NA	Water	8260C	
MB 400-467300/4	Method Blank	Total/NA	Water	8260C	
LCS 400-467300/1002	Lab Control Sample	Total/NA	Water	8260C	
400-179523-A-4 MS	Matrix Spike	Total/NA	Water	8260C	
400-179523-A-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260C	

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-467073/4
Matrix: Water
Analysis Batch: 467073

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/22/19 12:40	1
Toluene	<1.0		1.0		ug/L			11/22/19 12:40	1
Ethylbenzene	<1.0		1.0		ug/L			11/22/19 12:40	1
Xylenes, Total	<10		10		ug/L			11/22/19 12:40	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*90*		*78 - 118*		*11/22/19 12:40*	*1*
Dibromofluoromethane	*101*		*81 - 121*		*11/22/19 12:40*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/22/19 12:40*	*1*

Lab Sample ID: LCS 400-467073/1002
Matrix: Water
Analysis Batch: 467073

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene			50.0	43.9		ug/L		88	70 - 130		
Toluene			50.0	43.7		ug/L		87	70 - 130		
Ethylbenzene			50.0	43.1		ug/L		86	70 - 130		
Xylenes, Total			100	84.6		ug/L		85	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*92*		*78 - 118*
Dibromofluoromethane	*101*		*81 - 121*
Toluene-d8 (Surr)	*100*		*80 - 120*

Lab Sample ID: 400-179543-A-1 MS
Matrix: Water
Analysis Batch: 467073

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene	<1.0		50.0	40.2		ug/L		80	56 - 142		
Toluene	<1.0		50.0	38.7		ug/L		77	65 - 130		
Ethylbenzene	<1.0		50.0	36.7		ug/L		73	58 - 131		
Xylenes, Total	<10		100	71.2		ug/L		71	59 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene	*92*		*78 - 118*
Dibromofluoromethane	*101*		*81 - 121*
Toluene-d8 (Surr)	*100*		*80 - 120*

Lab Sample ID: 400-179543-A-1 MSD
Matrix: Water
Analysis Batch: 467073

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<1.0		50.0	41.8		ug/L		84	56 - 142	4	30
Toluene	<1.0		50.0	40.8		ug/L		82	65 - 130	5	30
Ethylbenzene	<1.0		50.0	38.0		ug/L		76	58 - 131	3	30

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-179543-A-1 MSD
Matrix: Water
Analysis Batch: 467073

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Xylenes, Total	<10		100	73.0		ug/L		73	59 - 130	3	30

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene	*92*		*78 - 118*
Dibromofluoromethane	*98*		*81 - 121*
Toluene-d8 (Surr)	*100*		*80 - 120*

Lab Sample ID: MB 400-467300/4
Matrix: Water
Analysis Batch: 467300

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/19 10:58	1
Toluene	<1.0		1.0		ug/L			11/24/19 10:58	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/19 10:58	1
Xylenes, Total	<10		10		ug/L			11/24/19 10:58	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*78 - 118*		*11/24/19 10:58*	*1*
Dibromofluoromethane	*101*		*81 - 121*		*11/24/19 10:58*	*1*
Toluene-d8 (Surr)	*95*		*80 - 120*		*11/24/19 10:58*	*1*

Lab Sample ID: LCS 400-467300/1002
Matrix: Water
Analysis Batch: 467300

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene			50.0	52.4		ug/L		105	70 - 130		
Toluene			50.0	49.7		ug/L		99	70 - 130		
Ethylbenzene			50.0	51.7		ug/L		103	70 - 130		
Xylenes, Total			100	105		ug/L		105	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*96*		*78 - 118*
Dibromofluoromethane	*103*		*81 - 121*
Toluene-d8 (Surr)	*94*		*80 - 120*

Lab Sample ID: 400-179523-A-4 MS
Matrix: Water
Analysis Batch: 467300

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene	<1.0		50.0	51.8		ug/L		104	56 - 142		
Toluene	<1.0		50.0	48.1		ug/L		96	65 - 130		
Ethylbenzene	<1.0		50.0	48.6		ug/L		97	58 - 131		
Xylenes, Total	<10		100	97.0		ug/L		97	59 - 130		

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-179523-A-4 MS
Matrix: Water
Analysis Batch: 467300

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene	*96*		*78 - 118*
Dibromofluoromethane	*105*		*81 - 121*
Toluene-d8 (Surr)	*93*		*80 - 120*

Lab Sample ID: 400-179523-A-4 MSD
Matrix: Water
Analysis Batch: 467300

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<1.0		50.0	51.2		ug/L		102	56 - 142	1	30
Toluene	<1.0		50.0	46.6		ug/L		93	65 - 130	3	30
Ethylbenzene	<1.0		50.0	46.3		ug/L		93	58 - 131	5	30
Xylenes, Total	<10		100	92.5		ug/L		93	59 - 130	5	30

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene	*96*		*78 - 118*
Dibromofluoromethane	*103*		*81 - 121*
Toluene-d8 (Surr)	*94*		*80 - 120*

Lab Chronicle

Client: Stantec Consulting Services Inc
Job ID: 400-179534-1
Project/Site: Gallegos Canyon Unit #124E

Client Sample ID: MW-3
Lab Sample ID: 400-179534-1
Date Collected: 11/11/19 15:07
Matrix: Water
Date Received: 11/13/19 10:57

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	467073	11/22/19 18:15	RS	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: MW-4
Lab Sample ID: 400-179534-2
Date Collected: 11/11/19 15:15
Matrix: Water
Date Received: 11/13/19 10:57

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	467073	11/22/19 18:43	RS	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: MW-6
Lab Sample ID: 400-179534-3
Date Collected: 11/11/19 15:20
Matrix: Water
Date Received: 11/13/19 10:57

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	467073	11/22/19 19:11	RS	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: MW-7
Lab Sample ID: 400-179534-4
Date Collected: 11/11/19 14:53
Matrix: Water
Date Received: 11/13/19 10:57

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	467073	11/22/19 19:39	RS	TAL PEN
	Instrument ID: Tesla									

Client Sample ID: DUP-1
Lab Sample ID: 400-179534-5
Date Collected: 11/11/19 04:40
Matrix: Water
Date Received: 11/13/19 10:57

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	467300	11/24/19 17:11	RS	TAL PEN
	Instrument ID: CH_WASP									

Client Sample ID: TRIP BLANK
Lab Sample ID: 400-179534-6
Date Collected: 11/11/19 03:00
Matrix: Water
Date Received: 11/13/19 10:57

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	467073	11/22/19 16:29	RS	TAL PEN
	Instrument ID: Tesla									

Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	07-01-20
ANAB	ISO/IEC 17025	L2471	02-22-20
Arizona	State	AZ0710	01-12-20
Arkansas DEQ	State	88-0689	09-01-20
California	State	2510	07-01-20
Florida	NELAP	E81010	06-30-20
Georgia	State	E81010(FL)	06-30-20
Iowa	State	367	08-01-20
Iowa	State Program	367	08-01-20
Kansas	NELAP	E-10253	08-16-20
Kentucky (UST)	State	53	06-30-20
Kentucky (UST)	State Program	53	06-30-20
Kentucky (WW)	State	KY98030	12-30-19
Louisiana	NELAP	30976	06-30-20
Louisiana	NELAP	30976	06-30-20
Louisiana (DW)	NELAP	LA017	12-31-19
Louisiana (DW)	State	<cert No.>	12-31-19
Maryland	State	233	09-30-20
Massachusetts	State	M-FL094	06-30-20
Michigan	State	9912	05-06-20
Minnesota	NELAP	012-999-481	12-31-19
New Jersey	NELAP	FL006	07-30-20
North Carolina (WW/SW)	State	314	12-31-19
North Carolina (WW/SW)	State Program	314	12-31-19
Oklahoma	State	9810-186	08-31-20
Pennsylvania	NELAP	68-00467	01-31-20
Rhode Island	State	LAO00307	12-30-19
Rhode Island	State Program	LAO00307	12-30-19
South Carolina	State	96026002	06-30-20
South Carolina	State Program	96026	06-30-20
Tennessee	State	TN02907	06-30-20
Texas	NELAP	T104704286	09-30-20
US Fish & Wildlife	Federal	LE058448-0	07-31-20
US Fish & Wildlife	US Federal Programs	LE058448	06-07-20
USDA	Federal	P330-18-00148	05-17-21
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-20
Washington	State	C915	05-15-20
West Virginia DEP	State	136	06-30-20

Method Summary

Client: Stantec Consulting Services Inc
Project/Site: Gallegos Canyon Unit #124E

Job ID: 400-179534-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL PEN
5030C	Purge and Trap	SW846	TAL PEN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins TestAmerica, Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

eurofins | Environment Testing TestAmerica

Client Information	Sampler:	Lab PM:	Carrier Tracking No(s):	COC No:
Client Contact: Steve Varsa	Phone: 515-253 0830	Edwards, Marty P E-Mail: marty.edwards@testamericainc.com		400-88623-32962.1 Page: Page 1 of 1
Company: Stantec Consulting Services Inc				Job #:

Address: 11153 Aurora Avenue	Due Date Requested:
City: Des Moines	TAT Requested (days):
State, Zip: IA, 50322-7904	
Phone: 303-291-2239(Tel)	PO #: See Project Notes
Email: steve.varsa@stantec.com	WO #:
Project Name: Gallegos Canyon Unit #124E.00 Se	Project #: 40005479
Site:	SSOW#:

Analysis Requested

Preservation Codes:

A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2O3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - pH 4-5, Z - other (specify)

Other:

00-179534 COC

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8260C - BTEX 8260	Total Number of containers	Special Instructions/Note:
			Preservation Code:				A		
MW-3	11/11/19	1507	G	Water			3		
MW-4	11/11/19	1515	G	Water			3		
MW-6	11/11/19	1520	G	Water			3		
MW-7	11/11/19	1453	G	Water			2		
DUP-1	11/11/19	0440	G	Water			2		
Trip Blank	11/11/19	0300	QC	Water			3		
				Water					

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
	11/12/19 0600	Stantec	Fedex #453502445111		
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
				11-13-19 10:57	

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:
		2.1°C IR7

Ver: 01/16/2019

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-179534-1

Login Number: 179534

List Source: Eurofins TestAmerica, Pensacola

List Number: 1

Creator: Brown, Nathan

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.1°C IR7
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	