

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ELLIOTT C 49. API Well No.  
30-045-23346-00-S110. Field and Pool, or Exploratory  
UNNAMED11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BP AMERICA PRODUCTION COContact: MARY CORLEY  
E-Mail: corleym@bp.com3a. Address  
P. O. BOX 3092  
HOUSTON, TX 772533b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

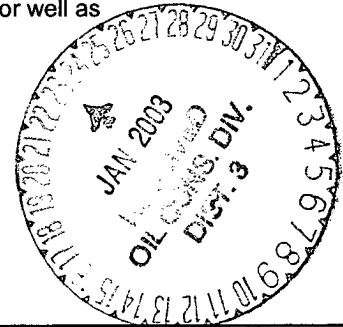
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T29N R9W NENE 0940FNL 1000FEL  
36.72942 N Lat, 107.76028 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to abandon the Dakota, isolate the Mesaverde formation, and recompletable the subject well into a Fruitland Coal pressure monitor well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16815 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 01/21/2003 (03SXM0214SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 01/21/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOCD

A.L. ELLIOTT C# 4  
Sec 15 T29N-R9W  
San Juan County, NM  
30-045-23346

**Objectives:**

1. Set cement plugs above Dakota and Mesaverde formations
2. Perforate Fruitland Coal for pressure monitoring.

**Procedure:**

1. Check anchors. MIRU SU, record TP and CP, blow well down.
2. Rig up slickline unit, RIH with plug for seating nipple, set plug in nipple. TOH with slickline.
3. ND WH, NU BOP. Test BOP. TOH with 2-3/8" tubing and tally tubing out of hole.
4. TIH with 2-3/8" work string to spot cement plugs.
5. Spot 150' cement plug above CIBP from 6658' to 6808'.  
→ Gallup plug 5883' - 5783'
6. POH to 4275' and spot 200 ft cement plug across Cliffhouse from 4075' to 4275'.  
→ 7" casing shoe plug 2968' - 2868'
7. Rig up Schlumberger Oilfield Services to run GR/CCL log to identify coal seams for re-perforating. Fax logs to Dan Crosby at (281) 366-7099.
8. Re-perforate Fruitland Coal (intervals to be determined from logs).
9. RIH with 2-3/8" tubing.
10. NDBOP, NUWH.
11. RDMOSU.

