Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-045-30835 Oil Conservation Division District II 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III Santa Fe, NM 87505 STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 E-3150 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY OTHER WF State 36 b. Type of Completion: NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. RESVR. ØTHER WELL **OVER** Name of Operator Well No. Richardson Operating Company 9. Pool name or Wildcat 3. Address of Operator 3100 La Plata Highway, Farmington, NM 87401 Basin Fruitland Coal 4. Well Location : 1362 Feet From The North Line and (1) Feet From The Unit Letter C Range Section Township 30N 15W **NMPM** San Juan County 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 01/17/03 01/18/03 01/27/03 5310' GR 5310' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals **Rotary Tools** Cable Tools 720' 682' Drilled By L&B Speed Drill 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 516'-536' Basin Fruitland Coal 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/GR No 23. CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 7" 20 125 /20 8 3/4" 60 sx Surface 4 ½" 117 712 6 1/4" 120 sx 10.5 Surface LINER RECORD 24. **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2 3/8" 511' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 516'-518' 0.41" dia., 8 holes **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 521'-536' 0.41" dia., 60 holes 516'-536' 70,000# 20/40 Brady 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping Shut-in. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio **Test Period** No Test Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachment 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name **Drew Carnes** Title Operations Manager Date 01/28/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland400'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs536'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	<u>T.</u>
T.Tubb	T. Delaware Sand	T.Todilto	1
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	1.
T. Wolfcamp	<u>T</u> .	T. Chinle	
T. Penn	т.	T. Permian	T
T. Cisco (Bough C)	т.	T. Penn "A"	T
			OIL OR GAS SANDS OR ZONES
No. 1. from	to	No. 3, from	to
	to		to
10. 2, 110111	IMPORTANT	WATER SANDS	
nclude data on rate of wa	ater inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	•••••
No. 2. from	to	feet	•••••
	to	·· Cant	

Thickness

In Feet

Lithology

From

To

Thickness

In Feet

Lithology

To

From