

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31227
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Sammons Gas Com A
4. Well Location Unit Letter A 810 feet from the North line and 1155 feet from the East line Section 06 Township 31N Range 10W NMPM San Juan County		8. Well No. 1N
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5865' GR		9. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Set Report ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. @ 19:00 Hrs on 02/15/2003 Spud a 13 1/2" surface hole. Drilled to 150'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 145'. CMT w/150 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 7250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 3012'. RU & set 7", 20# J-55 CSG to 3012'. CMT w/310 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.63 cuft/sx and 65 SXS GLS G mixed @ 13.5 PPG, yield 1.276 cuft/sx Tail. Circ 10 BBLS to surface. Press test to 1500# & 750#. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7296'. TD @ 01:30 hrs on 02/23/2003. RU & set 4 1/2", 11.6#, J-55, production CSG to 7296'. CMT w/173 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 205 SXS 13.0 PPG, 1.43 yield cuft/sx. TOC @ 2912'.

RDMOSU Rig release @ 22:00 hrs 02/23/2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 02/25/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR - 3 2003

Conditions of approval, if any: