

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079298A

6. Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 133R

9. API Well No.

30-039-27075

10. Field and Pool, or Exploration Area

Basin Dakota

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1951' FNL & 2414' FWL

"F" SEC. 14 T27N-R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

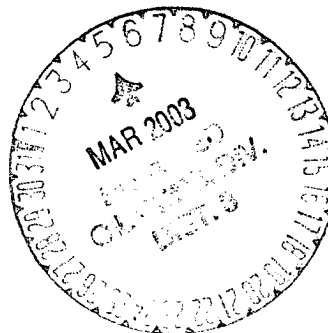
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION SUNDRY

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

02/05/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

MAR 03 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states any false, fictitious or fraudulent statement or representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

NMOC

Pure Resources, Inc.
Well History

RINCON UNIT #133R - 76.82% WI From 1/1/1920 through 2/10/2003

Well Name RINCON UNIT #133R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521518-133R

12/16/2002 MIRU COBRA WL. RUN DEVIATION SURVEY TO 7658'.

12/20/2002 HELD SAFETY MTG. PINCH POINTS WHILE RIGGING UP. MIRU. PU 251 JTS 2-3/8" TBG & 3-7/8" BIT. CLEAN OUT TO PBD OF 7692'. P-TEST TO 1000#. TOH W/ 2-3/8" TBG & BIT TO FLOAT. MAKE READY TO MOVE.

12/30/2002 HELD SAFETY MTG. MIRU SCHLUMBERGER. RAN TDT, GR,CCL LOG.

12/31/2002 INSTALL PRODUCTION EQPT.

1/29/2003 HELD SAFETY MTG ON JOB TO BE PERFORMED. RU SCHLUMBERGER & PERF DAKOTA AS FOLLOWS: 7697, 7695, 7694, 7684, 7675, 7671, 7668, 7660, 7654, 7649, 7628, 7621, 7613, 7594, 7578, 7574, 7554. 7549, 7532, 7530, 7526, 7520, 7514, 7511, 7499, 7489, 7475' (ALL SHOTS .38 - 1 SPF).

1/30/2003 MIRU BJ SERVICES. BREAK DOWN FORMATION @ 3740#, ISDP 1450#. FRAC WELL IN 4 STAGES USING 97417 GALS 70Q N2 FOAM, 195460# WHITE SAND 20/40, 9400# FLEXSAND 14/30 - TOTAL OF 204860#. AVG PRESS 4720# @ 35 BPM. ISDP 3710, 5/3349, 10/3260, 15/3209. LEFT WELL SHUT IN 1 HR. OPEN WELL TO BLOW PIT W/ 3000# ON 1/4" CHOKE. LEFT WELL FLOWING W/ FLOWBACK CREW ON LOCATION.

1/31/2003 FLOW WELL TO BLOW PIT AFTER FRAC STARTING W/ 3150# ON 1/4" CHOKE TO 1100# ON 3/8" CHOKE. GOOD FLARE TO BLOW PIT AFTER 19 HRS OF FLOWING TO PIT. SWI FOR PRESSURE BUILDUP.

2/3/2003 RUN AFTER FRAC PRESSURE SURVEY W/ COBRA WL. TAG UP ON SAND FILL @ 7614' (83'). 1900# ON WELL.

2/6/2003 FIRST DELIVER WELL W/ 1860# ON WELL. MAKING 1.3 MCFPD @ 10:30 A.M. 2/6/03. LEFT WELL FLOWING W/ FLOWBACK CREW ON LOCATION.