

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-045-31200
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Culpepper Martin
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well No. 3N	
2. Name of Operator ENERGEN RESOURCES CORPORATION	9. Pool name or Wildcat Blanco MV/Basin DK	
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		
4. Well Location Unit Letter <u>D</u> : <u>1135</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5817 GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: spud ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud @ 12:00 am 02/23/03. Drill 12-1/4" hole to 238'. Ran 5 jts. 9-5/8" 32.3# H-40 ST&C casing, set @ 233'. RU Halliburton. Cement with 150 sks Class B, 1/4#/sk flocele, 2% CaCl2 (177 cu.ft.) Plug down @ 7:30 am 02/23/03. Circulate 60 sks cement to surface. RD Halliburton. WOC. NU BOP. Test BOP & casing to 600 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 02/28/03

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)  
APPROVED BY Charlie R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 40 DATE MAR - 5 2003  
Conditions of approval, if any: