

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-31200
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Culpepper Martin
2. Name of Operator ENERGEN RESOURCES CORPORATION	8. Well No. 3N
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	9. Pool name or Wildcat Blanco MV/Basin DK
4. Well Location Unit Letter <u>D</u> : <u>1135</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5817 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: set casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/27/03 Ran 92 jts. 7" 23# J-55 LT&C casing, set @ 4070'. Stage tool set @ 2479'. RU Halliburton. Cement first stage with 110 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 followed by 100 sks Class B, 10#/sk gilsonite, 1/4#/sk flocele (336 cu.ft.). Plug down @ 8:15 pm on 02/27/03. Circulate 100 sks cement to surface. Circulate between stages. Cement 2nd stage with 260 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 followed by 50 sks Class B, 10#/sk gilsonite, 1/4#/sk flocele (571 cu.ft.). Plug down @ 1:30 am on 02/28/03. Circulate 75 sks cement to surface. RD Halliburton. WOC. NU BOP. Test casing & BOP to 1200 psi-ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 03/03/03

Type or print name Vicki Donaghey

Telephone No. 505-325-6800

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAR - 5 2003

APPROVED BY Charles R. K. TITLE _____ DATE _____
Conditions of approval, if any: