

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P. Attn: Diane Busch

3a. Address

20 N. Broadway Oklahoma City, OK 73102

3b. Phone No. (include area code)

(405) 228-4362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1180' FEL SE 1/4, SE 1/4, Sec. 26, T 31N R. 7W

Latitude

Longitude

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other **Casing & Cement**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill 12-1/4" hole to 290'. On 1/31/03 ran 6 jts. 9-5/8" 32.3#, H-40 ST&C casing. Set at 284'. Cement with 150 sacks (31.5 bbls) Class B w/2% CaCl-2 & 1/4# flocele. Circulate 22 bbls to surface. Pressure test casing to 1500 psi.

Drill 8-3/4" hole to 3540'. On 2/3/03 ran 7", 23# J-55 csg. Set at 3530'. Cement with: Lead: 430 sacks (110 bbls.) 50/50 POZ, "B", yld 1.45. 2% gel, .2% versaset, 1% Diacel LWL. Tail: 75 sacks (20 bbls) 50/50 POZ, "B", yield 1.45, 2% gel, 2% versaset, 1% Diacel LWL. Circulate 30 bbls to surface. Pressure test casing to 1500 psi.

Drill 6-1/4" hole to 7980'. On 2/10/03 ran 4-1/2" J-55, 11.6# LT&C casing. Set at 7975'. Cement with 540 sacks (141 bbls) 50/50 POZ "B", yield 1.47. 3% gel, .9% Halad-9, .2% CFR-3, .5# gilsonite, 1/4# flocele. Top of cement 7902'. Pressure test casing to 4500 psi.

3079'

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Diane Busch

Signature

Diane Busch

Title

Sr. Operations Technician

Date

2-24-03

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD