

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease

NMNM-03733

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH 377

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-25690-00C1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, GALLUP, MESA VERDE,
PICTURED CLIFFS

4. Location of Well (Footage, Sec., Twp., Rge.)

1165' F/S 1025' F/W

SEC. 23-26N-7W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other P & A Mesa Verde Zone

☐ Dispose Water

17. Describe Proposed or Completed Operations:

2-26-03

Rig up.

T. O. H. with 2 7/8" tubing.

T. I. H. with 2 7/8" tubing with packer.

Set packer at 6925', pump sand to cover Dakota perforations, 7328' to 7499'.

Release packer, T.U.H.

Set packer at 5550', pump sand to cover Gallup perforations, 6455' to 6892'; follow sand with 10 sacks neat cement to cap Dakota - Gallup perforations.

Displace to 6000'.

Release packer, T.U.H.

Set packer at 4000'.

Shut down over weekend, W.O.C.

Squeeze Mesa Verde perforations, 4647' to 5534' with premium lite cement.

Shut down overnight, W.O.C.

Release packer, T. O. H.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: February 26, 2003

APPROVED BY: Original Signed: Stephen Mason

TITLE: _____ DATE: 3/4/03

CONDITIONS OF APPROVAL, IF ANY

NMOC

Caulkins Oil Company
BLM Sundry Notice
Breech 377
February 26, 2003
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T. I. H. with tubing and 4 3/4" bit.

Drill out cement and test.

Following successful squeeze test, continue in hole.

Drill out cement cap and wash out sand to TD.

T. O. H. with bit.

T. I. H. with 2 7/8" production tubing.

Land tubing on doughnut.

Swab well in if needed.

Rig down and move.